

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



January 23, 2007

Advice Letter 2780-G-A

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: Supplemental Advice Letter – Annual Gas True-up of Transportation Balancing  
Accounts (AGT), NonCore Gas Transportation, and Gas Accord III Rate Changes  
Effective January 1, 2007

Dear Ms. de la Torre:

Advice Letter 2780-G-A is effective January 1, 2007. A copy of the advice letter is returned  
herewith for your records.

Sincerely,

Sean H. Gallagher, Director  
Energy Division

<b>REGULATORY RELATIONS</b>	
Tariffs Section	
M Brown	D Poster
R De la Torre	S Ramaiya
B Lam	
JAN 26 2007	
Records _____	
Return to _____	File _____
cc to _____	

**Brian K. Cherry**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Internal: 223.4977  
Fax: 415.973.7226  
Internet: BKC7@pge.com

December 21, 2006

**Advice 2780-G-A**

(Pacific Gas and Electric Company ID U39G)

**Subject: Supplemental Advice Letter- Annual Gas True-up of  
Transportation Balancing Accounts (AGT), Noncore Gas  
Transportation, and Gas Accord III Rate Changes Effective  
January 1, 2007**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits revisions to its gas tariffs. The affected tariff sheets are included in Attachment I.

**Purpose**

This supplemental advice letter updates PG&E's Annual Gas True-up of Transportation Balancing Accounts (AGT) Advice 2780-G, submitted November 17, 2006, for gas tariff changes effective **January 1, 2007**. This supplement updates noncore gas transportation rates to reflect revenue requirement changes approved since the submission of Advice 2780-G. This advice letter also presents the total change in authorized revenue requirements compared to the amount currently recovered in gas rates.

As described in Advice 2780-G and supplemented in this advice, the overall impact of the changes consolidated in PG&E's gas rates effective January 1, 2007, from authorized amounts currently in rates is a decrease of \$51.5 million. This total change is made up of an increase of \$3.5 million in end-use transportation revenue requirements, including amounts authorized in Gas Accord III Decision (D.) 04-12-050 for local transmission and customer access charges; a decrease of \$59.6 million in public purpose program (PPP) funding as submitted in Advice 2769-G/G-A; and an increase of \$4.6 million in Gas Accord III unbundled backbone and storage costs. Of the total decrease in revenue requirements, \$16.9 million is allocated to core customers and \$34.7 million to noncore customers and unbundled Gas Accord III revenue requirements.

Proposed changes in transportation and Gas Accord III revenue requirements, and gas PPP authorized funding, effective January 1, 2007, are shown in Attachment II. Attachment III shows PG&E's proposed 2007 revenue requirements, PPP authorized funding, balancing account balances, and illustrative class average rates.

Changes to gas transportation rates applicable to core customers are being submitted concurrently with core procurement rate changes in Advice 2793-G, also to be effective January 1, 2007. Gas PPP surcharges applicable to core and noncore customers effective January 1, 2007, were submitted separately in Advice 2769-G/G-A.

### **Background**

On November 17, 2006, PG&E submitted AGT Advice 2780-G, revising core and noncore gas transportation rates effective January 1, 2007. Advice 2780-G included year-end balances for transportation balancing accounts based on September 2006 recorded balances plus a forecast of activity for October through December 2006. Advice 2780-G also consolidated revenue requirement changes impacting gas rates as authorized by the Commission, and advice letters proposed to be effective by January 1, 2007.

Advice 2780-G stated PG&E's intent to submit a supplement on December 21, 2006, to update gas transportation rates to reflect the final outcome of then-pending issues before the Commission that may impact gas rates. This supplemental advice letter does not update any end-of-year transportation balancing account balances, as there have been no Commission decisions or other actions that have a significant impact on these balancing accounts. The newly authorized revenue requirements, and other changes to the average rates submitted in AGT Advice 2780-G, are incorporated into gas transportation rates, as described below.

### **Transportation Revenue Requirement**

The revenue requirement impact on core customers is reflected in Advice 2793-G. This update to Advice 2780-G reflects the results of decisions and resolutions issued by the Commission since November 17, 2006, which impact PG&E's noncore transportation revenue requirement and rates effective January 1, 2007. The rate schedules submitted in this advice letter include the impact to noncore customer rates. The following outlines revenue requirement changes:

- *Self Generation Incentive Program (SGIP)*

On December 14, 2006, the Commission approved a gas SGIP revenue requirement of \$5.8 million in D.06-12-033. This amount represents a decrease of \$3.8 million from the \$9.6 million proposed in Advice 2780-G. The revenue requirement is allocated \$2.5 million to core customers and \$3.3 million to noncore customers, in accordance with the equal-cents-per-

therm allocation authorized by the Commission, in the Core Cost Subaccount of the Core Fixed Cost Account (CFCA) and the Noncore Subaccount of the Noncore Customer Class Charge Account.

- *Climate Protection Tariff*

On January 24, 2006, PG&E's Application (A.) 06-01-012 proposed a voluntary program to allow customers to procure 'climate-neutral' electric and gas service by signing up for an optional tariff, at a premium. The application proposed to recover program administration and marketing costs through existing recovery mechanisms, such as the AGT, and allocate the costs to gas distribution customers. On December 14, 2006, the Commission issued D.06-12-032 approving PG&E's program. As discussed in A.06-01-012, and approved in D.06-12-032 on December 14, 2006, PG&E is authorized to recover the revenue requirements for both 2006 and 2007 through this supplemental AGT based on the customer class percentage of distribution base revenues. Therefore, \$1.5 million is recovered from core gas customers in the rate component of the Distribution Cost Subaccount of the CFCA, and \$0.05 million from noncore gas customers in the rate component of the Noncore Distribution Fixed Cost Account.

### **Gas Public Purpose Program Authorized Funding**

PG&E submitted AL 2769-G and 2769-G-A on October 31, 2006, and December 1, 2006, respectively, to update its Public Purpose Program (PPP) rates. In accordance with D.04-08-010 (p. 6), the final PPP rates and corresponding tariffs, effective January 1, 2007, have been calculated using the most recently-adopted PPP budgets. Also, in accordance with D.04-08-010 and as stated in AL 2769-G-A, PG&E will not be revising PPP rates to reflect final revenue requirements adopted for 2007 between October 31, 2006, and the end of the year.<sup>1</sup>

In this supplemental advice, PG&E is showing the total impact on customer rates, including PPP surcharges in Attachment II and III. The Preliminary Statement Part C.2 submitted herein reflects the authorized PPP funding included in PPP surcharges and amounts not currently being included in PPP surcharge rates.

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<sup>1</sup> On December 14, 2006, the Commission issued D.06-12-038, which adopted 2007 funding requirements for California Alternate Rates for Energy (CARE) and Low-Income Energy Efficiency (LIEE) that differ from those PG&E submitted on October 31, 2006, in Advice 2769-G. Accordingly, (i) the difference between the CARE amount used to calculate PPP rates (\$2.61 million) and the funding amount adopted in D.06-12-038 (\$2.65 million); as well as (ii) the difference between the LIEE amount used to calculate PPP rates (\$23.36 million) and the funding amount adopted in D.06-12-038 (\$23.32 million) will be reflected in PG&E's 2008 PPP advice letter.

**Preliminary Statement Changes**

Preliminary Statement Part B for noncore customer class schedules is updated to reflect the changes to noncore transportation rates submitted herein.

Preliminary Statement Part C.2 is updated to reflect the changes in authorized gas transportation, illustrative gas procurement, and Gas Accord III revenue requirements, and PPP authorized funding amounts. The actual gas procurement rate is being submitted concurrently in Advice 2793-G.

The following Preliminary Statements will be removed as described in Advice 2780-G:

- Preliminary Statement Part AH - Air Quality Adjustment Clause;
- Preliminary Statement Part AV - Capital Audit Consultant Cost Memorandum Account;
- Preliminary Statement Part AX - Food Service Technology Center Memorandum Account; and
- Preliminary Statement Part BF - Gas Reimbursable Fees Balancing Account.

**Effective Date**

PG&E requests that this advice letter be approved effective **January 1, 2007**.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **January 10, 2006**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjn@cpuc.ca.gov](mailto:jjn@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

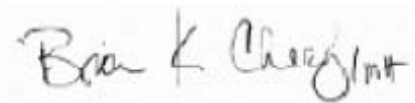
Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Notice**

In accordance with Section III, Paragraph G, of General Order 96-A, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Workpapers supporting this filing are available upon written request to: Pacific Gas and Electric Company, Regulatory Relations Department, Attention: Rose De La Torre, 77 Beale Street, Mail Code B10C, P.O. Box 770000, San Francisco, CA 94177 or email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Address changes should be directed to Rose de la Torre at [RxDd@pge.com](mailto:RxDd@pge.com) or (415) 973-4716. Advice letter submissions can also be accessed electronically at:

**<http://www.pge.com/tariffs>**



Vice President - Regulatory Relations

**Attachments**

cc: Service Lists – Biennial Cost Allocation Proceeding (A.04-07-044)  
Gas PPP Surcharge (R.02-10-001)  
Gas Accord III (A.04-03-021)

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39M

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: MEHr@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2780-G-A**

Subject of AL: Annual Gas True-up of Transportation Balancing Accounts and Other Proposed Gas Rate Changes Effective January 1, 2007

Keywords (choose from CPUC listing): True-Up, Transportation, Balancing Account

AL filing type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution: Incorporates directives from Decisions 04-12-050, 05-12-044, 05-12-043, 05-12-046, 05-12-026, 05-09-043

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>:

Resolution Required? ☐ Yes ☒ No

Requested effective date: **January 1, 2007**

No. of tariff sheets: **34**

Estimated system annual revenue effect: (%): \$51.5 million revenue decrease; this amount includes the \$59.6 million decrease described in Advice 2769-G/G-A and the \$12 million increase described in Advice 2793-G.

Estimated system average rate effect (%): See Attachment III

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Various – please see Attachment 1

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**[jinj@cpuc.ca.gov](mailto:jinj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)**

**Utility Info (including e-mail)**

**Attn: Brian K. Cherry**

**Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT 1  
Advice 2780-G-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
24572-G	Preliminary Statement Part B--Default Tariff Rate Components	23902-G
24573-G	Preliminary Statement Part B (Cont.)	23903-G
24574-G	Preliminary Statement Part B (Cont.)	23904-G
24575-G	Preliminary Statement Part B (Cont.)	24025-G
24576-G	Preliminary Statement Part B (Cont.)	24026-G
24577-G	Preliminary Statement Part B (Cont.)	23907-G
24578-G	Preliminary Statement Part B (Cont.)	23908-G
24579-G	Preliminary Statement Part B (Cont.)	23909-G
24580-G	Preliminary Statement Part B (Cont.)	24200-G
24581-G	Preliminary Statement Part C--Gas Accounting Terms and Definitions	24201-G
24582-G	Preliminary Statement Part C (Cont.)	24202-G
24583-G	Schedule G-NT--Gas Transportation Service to Noncore End-Use Customers	23652-G
24584-G	Schedule G-NT (Cont.)	23911-G
24585-G	Schedule G-EG--Gas Transportation Service to Electric Generation	23912-G
24586-G	Schedule G-WSL--Gas Transportation Service to Wholesale/Resale Customers	24029-G
24587-G	Schedule G-SFS--Standard Firm Storage Service	23656-G
24588-G	Schedule G-NFS--Negotiated Firm Storage Service	23657-G
24589-G	Schedule G-NAS--Negotiated As-Available Storage Service	23658-G
24590-G	Schedule G-CFS--Core Firm Storage	23659-G
24591-G	Schedule G-AFT--Annual Firm Transportation On-System	23660-G
24592-G	Schedule G-AFTOFF--Annual Firm Transportation Off-System	23661-G



**ATTACHMENT 1  
Advice 2780-G-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
24593-G	Schedule G-SFT--Seasonal Firm Transportation On-System Only	23662-G
24594-G	Schedule G-AA--As-Available Transportation On- System	23663-G
24595-G	Schedule G-AAOFF--As-Available Transportation Off-System	23664-G
24596-G	Schedule G-XF--Pipeline Expansion Firm Intrastate Transportation Service	23665-G
24597-G	Schedule G-PARK--Market Center Parking Service	23666-G
24598-G	Schedule G-LEND--Market Center Lending Service	23667-G
24599-G	Schedule G-LNG--Experimental Liquefied Natural Gas Service	23914-G
24600-G	Schedule G-NGV4--Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	23669-G
24601-G	Schedule G-NGV4 (Cont.)	23915-G
24602-G	Table of Contents -- Rate Schedules	24402-G
24603-G	Table of Contents -- Rate Schedules	24429-G
24604-G	Table of Contents -- Preliminary Statements	24427-G
24605-G	Table of Contents -- Title Page	New
DELETE	Preliminary Statement Part AH – Air Quality Adjustment Clause	14928-G
DELETE	Preliminary Statement Part AH – (Cont.)	14929-G
DELETE	Preliminary Statement Part AH – (Cont.)	14930-G
DELETE	Preliminary Statement Part AV – Capital Audit Consultant Cost Memorandum Account	20432-G
DELETE	Preliminary Statement Part AX – Food Service Technology Center Memorandum Account	24427-G
DELETE	Preliminary Statement Part BF – Gas Reimbursable Fees Balancing Account	23763-G



**PRELIMINARY STATEMENT**  
(Continued)

**B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)**

NONCORE p. 1

THERMS:	G-NT TRANSMISSION	G-NT—DISTRIBUTION			
		SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
NCA – NONCORE	0.00774 (R)	0.00787 (R)	0.00787 (R)	0.00787 (R)	0.00787 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	(0.00008) (R)	(0.00153) (R)	(0.00153) (R)	(0.00153) (R)	(0.00153) (R)
CPUC FEE**	0.00077	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000 (R)	0.00006 (R)	0.00006 (R)	0.00006 (R)	0.00006 (R)
LOCAL TRANSMISSION (AT RISK)	0.01344	0.01344	0.01344	0.01344	0.01344
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00471 (I)	0.10831 (R)	0.06974 (R)	0.06369 (R)	0.06105 (R)
<b>TOTAL RATE</b>	<b>0.02658 (R)</b>	<b>0.12892 (R)</b>	<b>0.09035 (R)</b>	<b>0.08430 (R)</b>	<b>0.08166 (R)</b>

\* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



**PRELIMINARY STATEMENT**  
(Continued)

**B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)**

NONCORE p. 2

	G-NT BACKBONE	G-NT—DISTRIBUTION			
		WINTER			
THERMS:		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
NCA – NONCORE	0.00774 (R)	0.00787 (R)	0.00787 (R)	0.00787 (R)	0.00787 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00002	(0.00153) (R)	(0.00153) (R)	(0.00153) (R)	(0.00153) (R)
CPUC FEE**	0.00077	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000 (R)	0.00006 (R)	0.00006 (R)	0.00006 (R)	0.00006 (R)
LOCAL TRANSMISSION (AT RISK)	0.00000	0.01344	0.01344	0.01344	0.01344
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000 (R)	0.14621 (R)	0.09415 (R)	0.08598 (R)	0.08242 (R)
<b>TOTAL RATE</b>	<b>0.00853 (R)</b>	<b>0.16682 (R)</b>	<b>0.11476 (R)</b>	<b>0.10659 (R)</b>	<b>0.10303 (R)</b>

\* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	<u>G-EG (3)*</u>	<u>G-EG BACKBONE</u>
NCA – NONCORE	0.00774 (R)	0.00774 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	(0.00003) (R)	(0.00003) (R)
CPUC FEE*	0.00072	0.00072
EOR	0.00000	0.00000
CEE	0.00000 (R)	0.00000 (R)
LOCAL TRANSMISSION (AT RISK)	0.01344	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00158	0.00158
<b>TOTAL RATE</b>	<b>0.02345 (R)</b>	<b>0.01001 (R)</b>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	G-WSL			
	Palo Alto-T	Coalinga-T	Island Energy-T	Alpine-T
NCA – NONCORE	0.00692 (I)	0.00692 (I)	0.00692 (I)	0.00692 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000
CPUC FEE*	0.00000	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01344	0.01344	0.01344	0.01344
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.00000	0.00000	0.00000
<b>TOTAL RATE</b>	<b>0.02036 (I)</b>	<b>0.02036 (I)</b>	<b>0.02036 (I)</b>	<b>0.02036 (I)</b>

\* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 5

	G-WSL		
	West Coast Mather-T	West Coast Mather-D	West Coast Castle-D
NCA – NONCORE	0.00692 (I)	0.00694 (I)	0.00694 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	(0.00029) (R)	(0.00031) (R)
CPUC FEE*	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01344	0.01344	0.01344
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.02485 (I)	0.01798 (I)
<b>TOTAL RATE</b>	<b>0.02036 (I)</b>	<b>0.04494 (I)</b>	<b>0.03805 (I)</b>

\* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



**PRELIMINARY STATEMENT**  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4 (1)* TRANSMISSION	G-NGV4—DISTRIBUTION (1)*			
		SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999
NCA – NONCORE	0.00000	0.00000	0.00000	0.00000	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000	0.00000
CPUC FEE**	0.00077	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.02581 (R)	0.12815 (R)	0.08958 (R)	0.08353 (R)	0.08089 (R)
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
<b>TOTAL RATE</b>	<b>0.02658 (R)</b>	<b>0.12892 (R)</b>	<b>0.09035 (R)</b>	<b>0.08430 (R)</b>	<b>0.08166 (R)</b>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



**PRELIMINARY STATEMENT**  
(Continued)

**B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)**

NONCORE p. 7

THERMS:	G-NGV4 (1)* BACKBONE	G—NGV4-DISTRIBUTION (1)*			
		WINTER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667 249,999
NCA – NONCORE	0.00000	0.00000	0.00000	0.00000	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000	0.00000
CPUC FEE**	0.00077	0.00077	0.00077	0.00077	0.00077
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.00776 (R)	0.16605 (R)	0.11399 (R)	0.10582 (R)	0.10226 (R)
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
<b>TOTAL RATE</b>	<b>0.00853 (R)</b>	<b>0.16682 (I)</b>	<b>0.11476 (R)</b>	<b>0.10659 (R)</b>	<b>0.10303 (R)</b>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)





PRELIMINARY STATEMENT  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	<u>G-LNG (1)*</u>
NCA – NONCORE	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000
CPUC Fee**	0.00077
EOR	0.00000
CEE	0.00000
NGV BALANCING ACCOUNT	0.16513 (R)
LOCAL TRANSMISSION (AT RISK)	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000
<b>TOTAL RATE</b>	<u><b>0.16590 (R)</b></u>

\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\* The CPUC Fee includes a \$0.00076 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



**PRELIMINARY STATEMENT**  
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

**MAINLINE EXTENSION RATES (1)**

<b><u>Core Schedules (2)</u></b>	<b><u>Mainline Extension Rate (Per Therm) (T)</u></b>	<b><u>Core Customer Charges (3)</u></b>	
		<b><u>ADU (therms) (4)</u></b>	<b><u>Per Day</u></b>
Schedule G-NR1	\$0.21628 (R)	0 – 5.0	\$0.27048
		5.1 to 16.0	\$0.52106
		16.1 to 41.0	\$0.95482
		41.1 to 123.0	\$1.66489
		123.1 & Up	\$2.14936
Schedule G-NR2	\$0.06216 (R)	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.02629 (R)	All Usage Levels	\$0.44121
Schedule G-NGV2	\$0.02779 (R)	All Usage Levels	N/A
<b><u>Noncore Schedules</u></b>	<b><u>Mainline Extension Rate (Per Therm) (T)</u></b>	<b><u>Noncore Customer Access Charges (5)</u></b>	
Schedule G-NT		<b><u>Average Monthly Use (Therms)</u></b>	<b><u>Per Day</u></b>
Distribution	\$0.08083 (R)	0 to 5,000	\$2.03342 (I)
Local Transmission	\$0.00470	5,001 to 10,000	\$6.05688 (I)
Backbone	\$0.00000	10,001 to 50,000	\$11.27310 (I)
		50,001 to 200,000	\$14.79485 (I)
Schedule G-EG		200,001 to 1,000,000	\$21.46586 (I)
Distribution	\$0.00158	1,000,001 and above	\$182.08603 (I)
Local Transmission	\$0.00158		
Backbone	\$0.00158		
Schedule G-NGV4			
Distribution	\$0.08083 (R)		
Local Transmission	\$0.00470		
Backbone	\$0.00000		

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



**PRELIMINARY STATEMENT**  
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Core Procurement	Total
GRC BASE REVENUES (incl. F&U) (1):					
Authorized GRC Distribution Base Revenue					1,043,191 (I)
Less: Other Operating Revenue					(16,300)
<b>Authorized GRC Distribution Revenues in Rates</b>	993,272 (R)	33,619 (I)			1,026,891
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:					
G-10 Procurement-Related Employee Discount	(3,154) (I)				(3,154) (I)
G-10 Procurement Discount Allocation	1,322 (R)	1,832 (R)			3,154 (R)
Core Brokerage Fee Credit	(8,982)				(8,982)
<b>GRC Distribution Base Revenue with Adj. and Credits</b>	<u>982,458 (R)</u>	<u>35,451 (R)</u>			<u>1,017,909 (R)</u>
TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES (2):					
Transportation Balancing Accounts	71,910 (R)	26,441 (I)			98,351 (R)
Self-Generation Incentive Program Revenue Requirement	2,427 (R)	3,333 (R)			5,760 (R)
CPUC Fee	2,309	3,038			5,347
Climate Protection Tariff	1,489	50			1,539
Franchise Fees and Uncollectible Expense (F&U) (on items above)	1,052 (I)	409 (R)			1,461 (R)
SmartMeter™ Project (incl. F&U)	21,508 (R)				21,508 (R)
10/20 Plus Winter Gas Savings Plan (WGSP) - Commercial (incl. F&U)	425				425
CARE Discount included in PPP Funding Requirement	(97,421) (I)				(97,421) (I)
CARE Discount not in PPP Surcharge Rates	<u>2 (I)</u>				<u>2 (I)</u>
<b>Transportation Forecast Period Costs &amp; Balancing Account Balances</b>	<u>3,701 (R)</u>	<u>33,271 (R)</u>			<u>36,972 (I)</u>
GAS ACCORD REVENUE REQUIREMENT (incl. F&U) (3):					
Local Transmission	96,812 (I)	41,426 (I)			138,238 (I)
Customer Access Charge – Transmission		5,174 (I)			5,174 (I)
Storage	42,093 (I)		7,499 (I)		49,592 (I)
Carrying Cost on Noncycled Storage Gas	1,757 (I)		251 (I)		2,008 (I)
Backbone Transmission / L-401	<u>77,456 (I)</u>		<u>171,220 (I)</u>		<u>248,676 (I)</u>
<b>Gas Accord Revenue Requirement</b>	<u>218,118 (I)</u>	<u>46,600 (I)</u>	<u>178,970 (I)</u>		<u>443,688 (I)</u>

- (1) The GRC Distribution Base Revenue includes Distribution Base Revenue adopted in the General Rate Case and allocated to core and noncore customers in Cost Allocation Proceedings, as shown in Part C.3.a. The authorized GRC amount includes the distribution base revenue approved effective January 1, 2003, in D.04-05-055, Cost of Capital adjustments authorized in D.05-12-043, effective January 1, 2006, and attrition adjustment amounts approved effective January 1, 2006, in Advice Letter 2667-G/2722-E. PG&E has a pending test year 2007 GRC Application 05-12-002. 2007 GRC results have not been reflected in the revenue requirement (RRQ). (T)
- (2) The total 2007 SGIP RRQ was authorized to be recovered in 2007 in D.06-12-033. Per D.06-05-019, SGIP costs were removed from wholesale gas rates on July 1, 2006, and SB 1 removed CA Solar Initiative costs from gas customers effective January 1, 2007. The Climate Protection Tariff RRQ for 2006 and 2007 was approved in D. 06-12-032. The SmartMeter™ Project RRQ was approved in D.06-07-027 and AL 2752-G/G-A. 10/20 WGSP costs, approved in Resolution G-3392, are recovered in commercial customers' rates beginning January 1, 2007. (T)
- (3) The Gas Accord III Revenue Requirement effective January 1, 2007, was adopted in D.04-12-050. Storage revenues allocated to load balancing are included in unbundled transmission rates. (T)

(Continued)



**PRELIMINARY STATEMENT**  
(Continued)

**C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)**

**2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)**

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Core Procurement	Total
<b>ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (4):</b>					
Illustrative Gas Supply Portfolio				2,376,056 (R)	2,376,056 (R)
Interstate and Canadian Capacity				173,236 (I)	173,236 (I)
F&U (on items above)				29,901 (R)	29,901 (R)
Backbone Capacity (incl. F&U)	(55,239) (R)			55,239 (I)	0
Backbone Volumetric (incl. F&U)	(22,217) (R)			22,217 (I)	0
Storage (incl. F&U)	(42,093) (R)			42,093 (I)	0
Carrying Cost on Noncycled Storage Gas (incl. F&U)	(1,757) (R)			1,757 (I)	0
Core Brokerage Fee (incl. F&U)				8,982	8,982
Procurement Account Balances				(11,276)	(11,276) (N)
10/20 Plus WGSP – Procurement – Residential (incl. F&U)				3,608	3,608 (N)
10/20 Plus WGSP – Transportation – Residential (incl. F&U)				1,026	1,026 (N)
<b>Illus. Core Procurement Revenue Requirement</b>	<b>(121,306) (R)</b>			<b>2,702,839 (R)</b>	<b>2,581,533 (R)</b>
<b>TOTAL GAS REVENUE REQUIREMENT (without PPP) IN RATES</b>	<b>1,082,971 (I)</b>	<b>115,322 (R)</b>	<b>178,970 (I)</b>	<b>2,702,839 (R)</b>	<b>4,080,102 (R)</b>
<b>PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (F&amp;U exempt) (5):</b>					
Energy Efficiency (EE)	38,231 (I)	4,255 (I)			42,486 (I)
Low Income Energy Efficiency (LIEE)	20,984 (I)	2,336 (I)			23,320 (I)
LIEE in rates above authorized	35	4			39 (N)
Research, Demonstration and Development (RD&D)	5,216 (I)	2,509 (I)			7,725 (I)
CARE Administrative Expense	1,710 (I)	935 (R)			2,645 (I)
CARE Admin. Exp. Authorized but not in rates	(22)	(13)			(35) (N)
BOE and CPUC Administrative Cost	118 (R)	56 (R)			174 (R)
PPP Balancing Accounts	(24,340) (R)	(16,630) (R)			(40,970) (R)
CARE Discount Recovered from non-CARE customers	62,992 (R)	34,429 (R)			97,421 (R)
<b>Total PPP Funding Requirement in Rates</b>	<b>104,924 (R)</b>	<b>27,881 (R)</b>			<b>132,805 (R)</b>
<b>TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT IN RATES</b>	<b>1,187,895 (R)</b>	<b>143,203 (R)</b>	<b>178,970 (I)</b>	<b>2,702,839 (R)</b>	<b>4,212,907 (R)</b>
<b>TOTAL AUTHORIZED GAS REVENUE AND PPP FUNDING REQUIREMENT</b>	<b>1,187,880 (R)</b>	<b>143,212 (R)</b>	<b>178,970 (I)</b>	<b>2,702,839 (R)</b>	<b>4,212,901 (R)</b>

- (4) The credits shown in the Core column represent the core portion of the Gas Accord Revenue Requirements that is included in the illustrative Core Procurement RRQ, and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost includes a forecast of carrying cost on cycled gas in storage, and an illustrative commodity and shrinkage cost based on the Weighted Average Cost of Gas (WACOG) of \$0.76897 per therm, approved in Advice 2780-G/G-A. Actual gas commodity costs change monthly. 10/20 WGSP costs, approved in Resolution G-3392, will be recovered in residential rates effective April 1, 2007. (T)
- (5) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2007 PPP surcharge AL 2769-G/G-A; and includes LIEE program funding adopted in D.05-04-052, EE program funding adopted in D.05-09-043 and D.05-11-011, CARE annual administrative expense adopted in D.05-04-052, and excludes F&U per D.04-08-010. Decision 06-12-038 adopted 2007 funding requirements for CARE and LIEE that differ from those filed in Advice 2769-G/G-A; therefore, the LIEE and CARE Administrative amounts not included in 2007 PPP surcharge rates are shown on separate lines. (T)

(Continued)



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

**APPLICABILITY:** This rate schedule\* applies to the transportation of natural gas to Noncore End-Use Customers on PG&E's Backbone, Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. Certain noncore customers served under this schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

Customers on Schedule G-NT must procure gas supply from a supplier other than PG&E.

**TERRITORY:** Schedule G-NT applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The applicable Customer Access Charges and Distribution Level Transportation Rate specified below is based on the Customer's Average Monthly Usage, as defined in Gas Rule 1. Usage through multiple noncore gas meters on a single premises will be combined to determine Average Monthly Usage.

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

<u>Average Monthly Use (Therms)</u>	<u>Per Day</u>
0 to 5,000	\$ 2.03342 (l)
5,001 to 10,000	\$ 6.05688
10,001 to 50,000	\$ 11.27310
50,001 to 200,000	\$ 14.79485
200,001 to 1,000,000	\$ 21.46586
1,000,001 and above	\$182.08603 (l)

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

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**SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS**

RATES:  
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.00853 (R)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.02658 (R)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.12892 (R)	\$0.16682 (R)
Tier 2: 20,834 to 49,999	\$0.09035	\$0.11476
Tier 3: 50,000 to 166,666	\$0.08430	\$0.10659
Tier 4: 166,667 to 249,999	\$0.08166	\$0.10303
Tier 5: 250,000 and above*	\$0.02658 (R)	\$0.02658 (R)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES,  
FEES AND  
TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

\* Tier 5 Summer and Winter rates are the same.



# **SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION**

**APPLICABILITY:** This rate schedule\* applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 218.5\*\*; and (c) solar electric generation plants, defined herein. This schedule does not apply to gas transported to non-electric generation loads.

Customers on Schedule G-EG permanently classified as Noncore End-Use Customers, per Rule 1 must procure gas supply from a third-party gas supplier, not from a Core Procurement Group, as defined in Rule 1.

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

**TERRITORY:** Schedule G-EG applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

## 1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$ 2.03342 (l)
5,001 to 10,000 therms	\$ 6.05688
10,001 to 50,000 therms	\$ 11.27310
50,001 to 200,000 therms	\$ 14.79485
200,001 to 1,000,000 therms	\$ 21.46586
1,000,001 and above therms	\$182.08603 (l)

## 2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

- a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate: \$0.01001 (R) per therm

- b. All Other Customers: \$0.02345 (R) per therm

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

\*\* Efficiency Standard: In accordance with PU Code Section 218.5, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.



SCHEDULE G-WSL—GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

**APPLICABILITY:** This rate schedule\* applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

**LOAD FORECAST:** For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

**RATES:** Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	<u>Per Day</u>	
Palo Alto	\$161.58016	(I)
Coalinga	\$ 48.46126	
West Coast Gas-Mather	\$ 25.72603	
Island Energy	\$ 32.83430	
Alpine Natural Gas	\$ 10.95715	
West Coast Gas-Castle	\$ 28.15101	(I)

2. Transportation Charges:

For gas delivered in the current billing month:

	<u>Per Therm</u>	
Palo Alto-T	\$0.02036	(I)
Coalinga-T	\$0.02036	
West Coast Gas-Mather-T	\$0.02036	
West Coast-Mather-D	\$0.04494	
Island Energy-T	\$0.02036	
Alpine Natural Gas-T	\$0.02036	
West Coast Gas-Castle-D	\$0.03805	(I)

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

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SCHEDULE G-SFS—STANDARD FIRM STORAGE SERVICE

**APPLICABILITY:** This rate schedule\* applies to the firm use of PG&E's storage facilities. This rate schedule provides a combination of firm storage injection, inventory and withdrawal service. Service under this rate schedule is available to any Customer including Core Procurement Groups (CPGs) on behalf of Core Customers for storage service in addition to that provided under Schedule G-CFS.

**TERRITORY:** This rate schedule applies to firm use of PG&E's storage facilities.

**RATES:** Rates under this schedule consist of Reservation Charges. The Reservation Charge is based upon the amount of inventory capacity held by the Customer (Contract Inventory). Contract Inventory is shown per Decatherm (Dth).

1. Reservation Charges:

The Reservation Charges shall be based on the quantities specified in Exhibit J of the Customer's Gas Transmission Service Agreement (GTSA) (Form No. 79-866). The Reservation Charge includes inventory, injection and withdrawal rights. The monthly charge is calculated by multiplying the applicable monthly rate shown below by the inventory specified in the GTSA (Contract Inventory).

Reservation Charge per Dth of Contract Inventory per month ..... \$0.1350 (I)

2. Additional Charges:

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

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\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com)

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SCHEDULE G-NFS—NEGOTIATED FIRM STORAGE SERVICE

**APPLICABILITY:** This rate schedule\* applies to the firm use of PG&E's storage facilities, subject to rates negotiated by the Customer and PG&E. Fixed amounts of firm storage inventory, injection, and withdrawal service may be procured separately or in combination under this rate schedule. Core Transport Agents and PG&E, on behalf of Core Customers, may take storage service under this rate schedule for storage in excess of that provided by their core storage allocation.

**TERRITORY:** This rate schedule applies to firm use of PG&E's storage facilities. The points of service for storage under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

**RATES:** Rates under this schedule are negotiable and may be structured as one-part rates (Usage or Reservation Charge) or two-part rates (both Reservation and Usage Charges), as negotiated between the Customer and PG&E. Reservation Charges, if applicable, shall be based on the injection, inventory, and/or withdrawal quantities specified in the Gas Transmission Service Agreement (GTSA) (Form No. 79-866). Any Usage Charges shall be equal to the applicable effective rate in the GTSA multiplied by the actual injection, inventory, or withdrawal quantities occurring during that billing period, including volumes traded pursuant to Schedule G-BAL. Any injections and withdrawals which occur during a billing period, but which are not recorded in that billing period, will be deferred to a future billing period.

Negotiated rates, for service under this schedule, are subject to minimum and maximum rates. Negotiated rates for storage service shall not be less than PG&E's marginal cost of providing the service. Negotiated rates for storage service will be capped at the price which will collect 100 percent of PG&E's total revenue requirement for the unbundled storage program under all three (3) subfunctions (i.e., injection, inventory or withdrawal), as listed below.

Maximum Rates (Dth)

Injection/Day	\$15.6336 (l)
Inventory	\$1.6205
Withdrawal/Day	\$11.7865 (l)

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

\* PG&E'S gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

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**SCHEDULE G-NAS—NEGOTIATED AS-AVAILABLE STORAGE SERVICE**

**APPLICABILITY:** This rate schedule\* applies to the As-available use of PG&E's storage facilities. Storage injection and withdrawal may be taken separately under this schedule. Core Transport Agents, or PG&E, on behalf of Core Customers, may take storage service in excess of that provided by the core storage allocation.

**TERRITORY:** The rate schedule applies to use of PG&E's storage facilities. The points of service for storage under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

**RATES:** Customers taking service under this rate schedule will pay monthly Usage Charges for any injection and/or withdrawal services utilized during the billing period. Any injections and/or withdrawals occurring during a billing period, but not recorded in that billing period, shall be deferred to a future billing period.

Negotiated rates for service under this rate schedule shall not be less than PG&E's marginal cost of providing the service and shall not exceed a price which will collect 100 percent of PG&E's total revenue requirement for the Unbundled Storage Program under both subfunctions (e.g., injection or withdrawal), as shown below. Customers will be billed on a monthly basis.

**Maximum Rates (Per Dth/Day)**

Injection	\$15.6336 (l)
Withdrawal	\$11.7865 (l)

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

**SHRINKAGE:** In-kind storage shrinkage is available to all injection quantities in accordance with gas Rule 21.

**CREDIT-WORTHINESS:** The Customer must meet the creditworthiness requirements as specified in Rule 25.\*

**SERVICE AGREEMENT:** A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and storage exhibit thereto are required for service under this rate schedule.

**NOMINATIONS:** Notice is required for injections and withdrawals as agreed to by PG&E and the customer. See Rule 21 for details.

**CURTAILMENT OF SERVICE:** Service under this schedule may be curtailed. See Rule 14 for details.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).



SCHEDULE G-CFS—CORE FIRM STORAGE

**APPLICABILITY:** This rate schedule\* provides the rates and charges associated with core firm storage capacity (Assigned Storage) assigned to Core Procurement Groups (CPGs), which include Core Transport Agents (CTAs) and PG&E's Core Procurement Department, pursuant to the core firm storage provisions of Schedule G-CT.

This schedule also provides the methodology for determining the quantity of gas inventory that may be sold to or purchased from a CTA by PG&E's Core Procurement Department, as amounts of Assigned Storage change during the Storage Year. In addition, this schedule describes the calculation of the prices to be paid when such gas inventory is transferred.

The CPG may also take storage service under Schedule(s), G-SFS, G-NFS and/or G-NAS in conjunction with service under this rate schedule.

**TERRITORY:** Schedule G-CFS applies to the firm use of PG&E's storage facilities.

**ASSIGNED STORAGE MONTHLY CHARGE:** CPGs holding an assignment of core firm storage (Assigned Storage), pursuant to the provisions of Schedule G-CT, will be billed each month based upon the amount of Assigned Storage held for the current month. The monthly charge is calculated by multiplying the applicable monthly rate, shown below, by the inventory quantity associated with CPG's Assigned Storage for that month.

Reservation Charge per Dth per month	\$0.1092 (I)
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**SHRINKAGE:** In-kind storage shrinkage is applicable to all injection quantities in accordance with gas Rule 21.

**SERVICE AGREEMENT:** A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) and applicable exhibit are required for CTAs taking service under this rate schedule.

**NOMINATIONS:** Nominations are required for injections and withdrawals. See Rule 21 for details.

**INJECTION/ WITHDRAWAL:** This schedule provides for firm injection and withdrawal for CPGs. It also specifies month-end minimum inventory targets for CPGs.

Firm injection is available from April 1 through October 31. Firm withdrawal is available from November 1 through March 31. In addition, firm summer withdrawal and winter injection are also available, as specified below.

Injection and Withdrawal Capacities

For CPGs that hold up to 1,000,000 Dth of Annual Inventory (AI), fixed injection and withdrawal capacities are assigned pursuant to Schedule G-CT.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

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**SCHEDULE G-AFT—ANNUAL FIRM TRANSPORTATION ON-SYSTEM**  
(Continued)

**RATES:** Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. Reservation Charge:

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	Reservation Rate (Per Dth per month)	
	MFV Rates	SFV Rates
Redwood to On-System	\$5.4125 (I)	\$9.3228 (I)
Redwood to On-System (Core Procurement Groups only)	\$3.7587 (I)	\$4.8967 (I)
Baja to On-System (including Core Procurement Groups)	\$6.7557 (I)	\$8.9052 (I)
Silverado to On-System (including Core Procurement Groups)	\$3.1784 (I)	\$4.6200 (I)
Mission to On-System (including Core Procurement Groups)	\$3.1784 (I)	\$4.6200 (I)

2. Usage Charge:

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	Usage Rate (Per Dth)	
	MFV Rates	SFV Rates
Redwood to On-System	\$0.1364 (I)	\$0.0078
Redwood to On-System (Core Procurement Groups only)	\$0.0517	\$0.0143
Baja to On-System (including Core Procurement Groups)	\$0.0861 (I)	\$0.0154
Silverado to On-System (including Core Procurement Groups)	\$0.0539	\$0.0066 (I)
Mission to On-System (including Core Procurement Groups)	\$0.0539	\$0.0066 (I)
Mission to On-System Storage Withdrawals (Conversion option from Firm On-System Redwood or Baja Path only)	\$0.0000	\$0.0000

(Continued)



**SCHEDULE G-AFTOFF—ANNUAL FIRM TRANSPORTATION OFF-SYSTEM**  
(Continued)

**RATES:** Customer has the option to elect either the MFV or the SFV rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. **Reservation Charge:**

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	Reservation Rate (Per Dth per month)	
	MFV Rates	SFV Rates
Redwood to Off-System	\$5.4125 (I)	\$9.3228 (I)
Baja to Off-System	\$6.7557 (I)	\$8.9052 (I)
Silverado to Off-System	\$5.4125 (I)	\$9.3228 (I)
Mission to Off-System	\$5.4125 (I)	\$9.3228 (I)

2. **Usage Charge:**

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	Usage Rate (Per Dth)	
	MFV Rates	SFV Rates
Redwood to Off-System	\$0.1364 (I)	\$0.0078
Baja to Off-System	\$0.0861 (I)	\$0.0154
Silverado to Off-System	\$0.1364 (I)	\$0.0078
Mission to Off-System	\$0.1364 (I)	\$0.0078

3. **Additional Charges:**

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

(Continued)



**SCHEDULE G-SFT—SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY**  
(Continued)

**RATES:**

Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the Customer's GTSA.

**1. Reservation Charge:**

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Exhibit to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	<u>Reservation Rate (Per Dth per month)</u>	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to On-System	\$6.4950 (I)	\$11.1874 (I)
Baja to On-System	\$8.1069 (I)	\$10.6862 (I)
Silverado to On-System	\$3.8141 (I)	\$5.5440 (I)
Mission to On-System	\$3.8141 (I)	\$5.5440 (I)

**2. Usage Charge:**

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>	
	<u>MFV Rates</u>	<u>SFV Rates</u>
Redwood to On-System	\$0.1636	\$0.0094
Baja to On-System	\$0.1033 (I)	\$0.0185
Silverado to On-System	\$0.0647	\$0.0078
Mission to On-System	\$0.0647	\$0.0078

**3. Additional Charges:**

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

(Continued)



**SCHEDULE G-AA—AS AVAILABLE TRANSPORTATION ON-SYSTEM**  
(Continued)

**RATES:** The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to On-System	\$0.3772 (I)
Baja to On-System	\$0.3698 (I)
Silverado to On-System	\$0.1901 (I)
Mission to On-System	\$0.0000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

**NEGOTIABLE RATES:** Rates under this schedule are not negotiable.

**CREDIT-WORTHINESS:** Customer must meet the creditworthiness requirements specified in Rule 25.

**SERVICE AGREEMENT AND TERM:** A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service on this schedule. The minimum term for service under the GTSA is one (1) year.

**SHRINKAGE:** Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

**NOMINATIONS:** Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

**CURTAILMENT OF SERVICE:** Service under this schedule may be curtailed. See Rule 14 for details.

**BALANCING:** Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.





SCHEDULE G-AAOFF—AS-AVAILABLE TRANSPORTATION OFF-SYSTEM  
(Continued)

**RATES:** The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to Off-System	\$0.3772 (l)
Baja to Off-System	\$0.3698 (l)
Silverado to Off-System	\$0.3772 (l)
Mission to Off-System	\$0.3772 (l)
Mission to Off-System Storage Withdrawals	\$0.00000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

**NEGOTIABLE RATES:** Rates under this schedule are not negotiable.

**STORAGE WITHDRAWAL OPTIONS (MISSION TO OFF-SYSTEM):** Storage withdrawals to PG&E's Backbone Transmission System may be nominated for off-system delivery under the Mission Off-System As-Available service for no additional charge.

**CREDIT-WORTHINESS:** Customer must meet the creditworthiness requirements specified in Rule 25.

**SERVICE AGREEMENT:** A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service under this schedule. The minimum term for service under the GTSA is one (1) year.

**SHRINKAGE:** Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

**NOMINATIONS:** Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

**CURTAILMENT OF SERVICE:** Service under this schedule may be curtailed. See Rule 14 for details.

**BALANCING:** Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.



SCHEDULE G-XF—PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE

**APPLICABILITY:** This rate schedule\* is available to any Customer who holds a Pipeline Expansion Firm Transportation Service Agreement (FTSA) (Form No. 79-791) approved by the CPUC. This schedule is closed to new Customers. This schedule may also be taken in conjunction with Schedule G-STOR, G-FS, G-NFS, G-NAS, G-PARK, or G-LEND.

**TERRITORY:** Schedule G-XF applies to pre-existing Pipeline Expansion firm transportation service.

**RATES:** The following charges apply to intrastate natural gas transportation service under this schedule. In addition, Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from inter- or intrastate sources and any other applicable charges.

1. Reservation Charge:

The monthly Reservation Charge shall be the applicable reservation rate multiplied by the Customer's Maximum Daily Quantity (MDQ), as specified in the Customer's FTSA.

Reservation Rates:

Per Dth Per Month

SFV Rates:

\$6.8199 (R)

Customer's obligation to pay the Reservation Charge each month is absolute and unconditional and is independent of Customer's ability to obtain export authorization from the National Energy Board of Canada, Canadian provincial removal authority, and/or import authorization from the United States Department of Energy. Customer's obligation to pay the Reservation Charge shall be unaffected by the quantity of gas transported by PG&E to Customer's Delivery Point(s) on the Pipeline Expansion.

\* PG&E's gas tariffs are on-line at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE G-PARK—MARKET CENTER PARKING SERVICE

**APPLICABILITY:** This rate schedule applies to the gas parking service offered to Customers as part of PG&E's Golden Gate Market Center Services. Gas parking is the temporary storage of gas on the PG&E gas transmission system. This service is provided on an interruptible basis only, and is the lowest priority transmission service offered by PG&E.

The Customer shall be responsible for arranging and paying for interstate and intrastate transportation service, as applicable, for transportation into and out of their Market Center accounts.

**TERRITORY:** The points of service for parking under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

**RATES:** Rates will be negotiated on a transaction-by-transaction basis and shall be within the range set forth below:

Minimum Rate (per transaction): ..... \$57.00

Maximum Rate (per Dth per day): ..... \$0.9702 (l)

The minimum rate reflects PG&E's minimum costs to offer and operate the service.

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

**CREDIT-WORTHINESS:** The Customer must meet the creditworthiness requirements specified in Rule 25.\*

**SERVICE AGREEMENT:** Service under this schedule is available to Customers who have executed a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) with PG&E.

**NOMINATIONS:** Notice is required for service under this schedule, as agreed to by PG&E and the customer.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE G-LEND—MARKET CENTER LENDING SERVICE

**APPLICABILITY:** This rate schedule\* applies to the gas lending service offered to Customers as part of PG&E's Golden Gate Market Center Services. Gas lending is the temporary loan of gas from the PG&E gas transmission system. This service is provided on an interruptible basis only, and is the lowest priority transmission service offered by PG&E.

The Customer shall be responsible for arranging and paying for interstate and intrastate transportation service, as applicable, for transportation into and out of their Market Center accounts.

**TERRITORY:** The points of service for lending under this schedule are the various locations at which PG&E's system interconnects with interstate pipelines, at Kern River Station, and at PG&E's Citygate.

**RATES:** Rates will be negotiated on a transaction-by-transaction basis and shall be within the range set forth below:

Minimum Rate (per transaction): ..... \$57.00

Maximum Rate (per Dth per day): ..... \$0.9702 (l)

The minimum rate reflects PG&E's minimum costs to offer and operate the service.

The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

**CREDIT-WORTHINESS:** The Customer must meet the creditworthiness requirements specified in Rule 25.

**SERVICE AGREEMENT:** Service under this schedule is available to Customers who have executed a Gas Transmission Service Agreement (GTSA) (Form No. 79-866) with PG&E.

**NOMINATIONS:** Notice is required for service under this schedule, as agreed to by PG&E and the customer.

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

(Continued)



SCHEDULE G-LNG—EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

- APPLICABILITY:** This rate schedule\* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.
- TERRITORY:** Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.
- RATES:** The following charges will apply to per therm liquefied natural gas service under this rate schedule:
- Liquefaction Charge (Per Therm): \$0.16590 (R)
- LNG Gallon Equivalent: \$0.13604 (R)  
(Conversion factor - One LNG Gallon = 0.82 Therms)
- Public Purpose Program Surcharge:  
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.
- METERING:** For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period.
- The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately.
- See Preliminary Statement, Part B for the default tariff rate components.
- LNG COMPOSITION:** The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.
- SERVICE AGREEMENT:** The Customer must execute a Natural Gas Service Agreement (NGSA) Form No. 79-756 to receive service under this schedule.
- NOMINATIONS:** Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.

\* PG&E's gas tariffs are on-line at [www.pge.com](http://www.pge.com).

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**SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO  
NONCORE NATURAL GAS VEHICLES**

**APPLICABILITY:** This rate schedule\* applies to the transportation of gas to customer-owned natural gas vehicle fueling stations on PG&E's Backbone, Local Transmission and/or Distribution Systems. To qualify for service under this schedule, a Customer must be classified as a Noncore End-Use Customer, as defined in Rule 1. To initially qualify for noncore status, a non-residential Customer must have maintained an average monthly use, through a single meter, in excess of 20,800 therms during the previous twelve (12) months, excluding those months during which usage was 200 therms or less. See Rule 12 for details on core and noncore reclassification.

Customers must procure gas supply from a supplier other than PG&E.

**TERRITORY:** Schedule G-NGV4 applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The applicable Customer Access Charges and Distribution Level Transportation Rate specified below is based on the Customer's Average Monthly Usage, as defined in Rule 1. Usage through multiple noncore gas meters on a single premises will be combined to determine Average Monthly Usage.

The following charges apply to service under this schedule:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge is multiplied by the number of days in the billing period.

<u>Average Monthly Use (Therms)</u>	<u>Per Day</u>
0 to 5,000	\$ 2.03342 (I)
5,001 to 10,000	\$ 6.05688
10,001 to 50,000	\$ 11.27310
50,001 to 200,000	\$ 14.79485
200,001 to 1,000,000	\$ 21.46586
1,000,001 and above	\$182.08603 (I)

\* PG&E's gas tariffs are available on-line at [www.pge.com](http://www.pge.com).

(Continued)



**SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO  
NONCORE NATURAL GAS VEHICLES**

(Continued)

RATES:  
(Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) ..... \$0.00853 (R)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.02658 (R)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.12892 (R)	\$0.16682 (R)
Tier 2: 20,834 to 49,999	\$0.09035	\$0.11476
Tier 3: 50,000 to 166,666	\$0.08430	\$0.10659
Tier 4: 166,667 to 249,999	\$0.08166	\$0.10303
Tier 5: 250,000 and above*	\$0.02658 (R)	\$0.02658 (R)

See Preliminary Statement Part B for Default Tariff Rate Components.

**SURCHARGES  
FEES AND  
TAXES:**

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

\* Tier 5 Summer and Winter rates are the same.

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## **Attachment II**

**Attachment II**  
**Change in Illustrative Annual Transportation and Gas Accord III Revenue Requirement,**  
**and PPP Authorized Funding in Rates**

(In millions of \$)

		Present in Rates as of 9/1/2006	Proposed as of 1/1/2007	Total Change	Core	Noncore / Unbundled		
Line No.	<b>Transportation</b>						Line No.	
1	Transportation Balancing Accounts	101.9	98.4	(3.5)	(9.1)	5.6	1	
2	2006 GRC Distribution Base Revenues	1,026.9	1,026.9	0.0	0.0	0.0	2	
3	Self Generation Incentive Program Revenue Requirement <sup>1</sup>	30.5	5.8	(24.8)	(10.5)	(14.3)	3	
4	SmartMeter™ Project <sup>2</sup>	30.7	21.5	(9.2)	(9.2)	0.0	4	
5	CPUC Fee	5.3	5.3	0.0	0.0	0.0	5	
6	Core Brokerage Fee Credit	(9.0)	(9.0)	0.0	0.0	0.0	6	
7	10/20 Winter Gas Savings Program - Transportation	-	0.4	0.4	0.4	0.0	7	
8	Climate Protection Tariff <sup>3</sup>	-	1.5	1.5	1.5	0.0	8	
9	Less CARE discount recovered in PPP surcharge from non-CARE customers <sup>4</sup>	(133.0)	(97.4)	35.5	35.5	0.0	9	
10	Less PPP-CARE Shortfall Not Collected in Proposed Rates	(1.0)	0.0	1.0	0.6	0.4	10	
11	FF&U	1.5	1.5	0.0	0.1	(0.1)	11	
12	<b>Total Transportation RRQ with Adjustments and Credits</b>	<b>1,053.9</b>	<b>1,054.9</b>	<b>0.90</b>	<b>9.3</b>	<b>(8.4)</b>	12	
13	Procurement-Related G-10 Total	(4.5)	(3.2)	1.30	1.3	0.0	13	
14	Procurement-Related G-10 Total Allocated	4.7	3.2	(1.50)	(0.5)	(1.0)	14	
15	<b>Total Transportation Revenue Requirements Reallocated</b>	<b>1,054.1</b>	<b>1,054.9</b>	<b>0.70</b>	<b>10.1</b>	<b>(9.4)</b>	15	
16	<b>Gas Accord III Transportation Revenue Requirement</b>						16	
17	Local Transmission	135.5	138.2	2.7	1.9	0.8	17	
18	Customer Access	5.1	5.2	0.1	0.0	0.1	18	
19	<b>Total Gas Accord Transportation RRQ<sup>5</sup></b>	<b>140.6</b>	<b>143.4</b>	<b>2.8</b>	<b>1.9</b>	<b>0.9</b>	19	
20	<b>Total End Use Transportation RRQ</b>	<b>1,194.7</b>	<b>1,198.3</b>	<b>3.5</b>	<b>12.0</b>	<b>(8.5)</b>	20	
21	<b>Public Purpose Program (PPP) Funding</b>						21	
22	Energy Efficiency	35.0	42.5	7.5	6.7	0.7	22	
23	Low Income Energy Efficiency	17.0	23.3	6.4	5.8	0.6	23	
24	Research and Development and BOE Administrative Fees	6.3	7.9	1.6	1.1	0.5	24	
25	CARE Administrative Expense	2.6	2.6	0.0	0.0	0.0	25	
26	<b>Total Authorized PPP Funding</b>	<b>60.9</b>	<b>76.4</b>	<b>15.5</b>	<b>13.6</b>	<b>1.8</b>	26	
27	PPP Balancing Accounts	(1.4)	(41.0)	(39.6)	(20.5)	(19.1)	27	
28	CARE discount recovered from non-CARE customers <sup>4</sup>	133.0	97.4	(35.5)	(22.0)	(13.5)	28	
29	<b>Total PPP Required Funding</b>	<b>192.4</b>	<b>132.8</b>	<b>(59.6)</b>	<b>(28.9)</b>	<b>(30.8)</b>	29	
30	<b>Gas Accord III Unbundled Costs</b>						30	
31	Backbone	166.8	171.2	4.4	0.0	4.4	31	
32	Storage	7.6	7.8	0.2	0.0	0.2	32	
33	<b>Total GAIU Unbundled<sup>5</sup></b>	<b>174.4</b>	<b>179.0</b>	<b>4.6</b>	<b>0.0</b>	<b>4.6</b>	33	
34	<b>Total Change</b>	<b>1,561.5</b>	<b>1,510.1</b>	<b>(51.5)</b>	<b>(16.9)</b>	<b>(34.7)</b>	34	

<sup>1</sup> Senate Bill 1 exempts all gas customers from the California Solar Initiative (CSI) costs as of 12/31/06. CSI costs included in the SGIP RRQ are removed from gas rates effective 1/1/07.

<sup>2</sup> The SmartMeter™ Project revenue requirement was approved in Decision (D.) 06-07-027 and Advice Letter (AL) 2752-G/G-A.

<sup>3</sup> This amount includes administration and marketing costs as requested in PG&E's Climate Protection Tariff A.06-01-012, and approved in D.06-12-032.

<sup>4</sup> The CARE shortfall assumes the illustrative WACOG of \$7.6897 per Dth as is filed in PPP Surcharge AL 2769-G.

<sup>5</sup> These unbundled costs represent the change resulting from GAIU authorized amounts in D.04-12-050, and are included to show the total change in authorized amounts included in rates effective 1/1/07.

Note: Positive amounts are charges to customers and negative amounts are credits to customers.

## **Attachment III**

**PACIFIC GAS AND ELECTRIC COMPANY**  
**TOTAL REVENUE REQUIREMENT AND PUBLIC PURPOSE PROGRAM AUTHORIZED AMOUNTS**  
**(2007 AGT, 2007 PPP, 2007 GAIII, 2007 SGIP, 2007 SmartMeter™ Project)**  
**Effective January 1, 2007**  
**\$(000)**

<u>Line No.</u>		<u>ANNUAL</u>	<u>Line No.</u>
1	<b>TRANSPORTATION REVENUE REQUIREMENT</b>		1
2	Base Revenue Amount (incl. F&U)		2
3	Distribution	\$1,026,891	3
4	EOR Credit to Base	\$0	4
5	Brokerage Fee Credit	(\$8,982)	5
6	CPUC Fee Expenses	\$5,347	6
7	Self Generation Incentive Program <sup>1</sup>	\$5,760	7
8	<b>Smart Meter™</b> Project (includes F&U) <sup>2</sup>	\$21,508	8
9	Climate Protection Tariff <sup>3</sup>	\$1,539	9
10	10/20 Plus - Commercial Transportation (incl. F&U) <sup>7</sup>	\$425	10
11	<b>Total Forecast Period Costs for Transportation</b>	<b>\$1,052,488</b>	11
12	Transportation Account Balances	\$98,351	12
13	Franchise Fees and Uncollectible Accounts Expense (not incl. above)	\$1,461	13
14	<b>Total Transportation Revenue Requirement</b>	<b>\$1,152,300</b>	14
15	Less PPP-CARE Shortfall Collected in PPP-CARE Rates (1/2007)	\$97,421	15
16	Net Transportation Revenue Requirement Collected in Proposed Rates	\$1,054,879	16
17	Less Transportation RRQ as of 9/2006	\$1,054,168	17
18	<b>Shortfall in Collecting Authorized RRQ Given Current Rates<sup>4</sup></b>	<b>\$711</b>	18
	<b>GAS ACCORD III RRQ (includes F&amp;U)</b>		
19	Customer Access	\$5,174	19
20	Local Transmission	\$138,238	20
21	Less Authorized GA III RRQ for 2006	(\$140,572)	21
22	<b>Total Change in Transportation</b>	<b>\$3,551</b>	22
23	<b>PUBLIC PURPOSE PROGRAM AUTHORIZED AMOUNTS (excludes F&amp;U)</b>		23
24	Energy Efficiency	\$42,486	24
25	Low Income Energy Efficiency <sup>5</sup>	\$23,320	25
26	Research Development and Demonstration	\$7,725	26
27	CARE Administrative Expense <sup>5</sup>	\$2,645	27
28	CARE Shortfall in Rates (1/2007) <sup>6</sup>	\$97,421	28
29	BOE/CPUC Gas Surcharge Administration Costs	\$174	29
30	<b>Total Forecast Period Costs for Public Purpose Programs</b>	<b>\$173,772</b>	30
31	Public Purpose Program Surcharge Account Balances	(\$40,970)	31
32	<b>Total Public Purpose Program Authorized Amounts</b>	<b>\$132,801</b>	32
33	Less Public Purpose Program Surcharge Collections as of 9/2006	\$192,401	33
34	<b>Shortfall in Collecting Authorized Amounts Given Current Surcharge Rates<sup>4</sup></b>	<b>(\$59,599)</b>	34
	<b>UNBUNDLED GAS ACCORD III RRQ (includes F&amp;U)</b>		
35	Storage	\$7,750	35
36	Backbone	\$171,220	36
37	Less Authorized GA III RRQ for 2006	(\$174,444)	37
38			38
39	<b>TOTAL CHANGE</b>	<b>(\$51,522)</b>	39

1 Senate Bill 1 exempts all gas customers from the California Solar Initiative (CSI) costs included in the SGIP RRQ. These costs are removed from gas rates effective 1/1/07.

2 The SmartMeter™ Project revenue requirement was approved in Decision (D.) 06-07-027 and Advice Letter (AL) 2752-G/G-A.

3 This amount includes program administration and marketing costs as approved in D.06-12-032.

4 This includes the change in authorized amounts and the change compared to revenues at present rates.

5 D.06-12-038 adopted the 2007 funding requirements for CARE and LIEE that differ from what PG&E submitted in AL 2769-G/G-A. Accordingly, (i) the difference between the CARE amount used to calculate PPP rates (\$2.61 million) and the funding amount adopted in D.06-12-038 (\$2.65 million); as well as (ii) the difference between the LIEE amount used to calculate PPP rates (\$23.36 million) and the funding amount adopted in D.06-12-038 (\$23.32 million) will be reflected in the PG&E's 2008 PPP advice letter.

6 The projected CARE shortfall assumes the illustrative WACOG of \$7.6897 per Dth as filed in the PPP Surcharge AL 2769-G/G-A.

7 This amount represents the incremental revenue requirement for commercial customers due to implementation and marketing costs.

Note: Positive amounts are charges to customers and negative amounts are credits to customers.

## ATTACHMENT III - TABLE B

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Forecast of Balancing Account Balances for 2007 AGT/ PPI**  
**BALANCING ACCOUNT SUMMARY**  
**(2007 AGT, 2007 PPP, 2007 GAIII, 2007 SGIP, 2007 SmartMeter™ Project)**  
**\$(000)**

Line No.		Balance		
		Sept. 06 Recorded Dec. 06 Forecast	Core	Noncore
1	<b>TRANSPORTATION BALANCING ACCOUNTS</b>			
2	CFCA - Distribution Cost Subaccount	\$86,600	\$86,600	
3	CFCA - Core Cost Subaccount <sup>1</sup>	(\$33,073)	(\$33,073)	
4	CFCA - 10/20 Winter Gas Savings Subaccount - Transportation <sup>2</sup>	(\$12,843)	(\$12,843)	
5	Noncore Distribution Fixed Cost Account	(\$513)		(\$513)
6	NC Customer Class Charge (Noncore Subaccount	\$6,830		\$6,830
7	NC Customer Class Charge (Interim Relief and Distribution Subaccount	(\$232)		(\$232)
8	Enhanced Oil Recovery Account <sup>3</sup>	(\$44)	(\$38)	(\$6)
9	Core Brokerage Fee Balancing Account	\$799	\$799	
10	Natural Gas Vehicle Balancing Account	\$2,214	\$928	\$1,286
11	Hazardous Substance Balance	\$32,511	\$13,627	\$18,884
12	Balancing Charge Account	\$0	\$0	\$0
13	Affiliate Transfer Fee Account	(\$324)	(\$314)	(\$10)
14	Customer Energy Efficiency Incentive Recovery Account - Gas	\$2,208	\$2,189	\$19
15	Gas Reimbursable Fees Balancing Account	\$5,598	\$5,415	\$183
16	Gas Advanced Metering Account (GAMA)	\$3,343	\$3,343	
17	"Smart Meter" Project Balancing Account (SBA-G)	\$5,275	\$5,275	
18	Pension Contribution Balancing Account	\$0	\$0	\$0
19	Food Service Technology Center Memorandum Account	\$2	\$2	\$0
20	<b>Sum of Transportation Balancing Accounts</b>	<b>\$98,351</b>	<b>\$71,910</b>	<b>\$26,441</b>
21	<b>PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS<sup>4</sup></b>			
22	PPP-Energy Efficiency	\$5,454	\$4,908	\$546
23	PPP-Low Income Energy Efficiency	\$2,941	\$2,646	\$295
24	PPP-Research Development and Demonstration	\$877	\$592	\$285
25	California Alternate Rates for Energy Account	(\$50,243)	(\$32,487)	(\$17,756)
26				
27	<b>Sum of Public Purpose Program Balancing Accounts</b>	<b>(\$40,971)</b>	<b>(\$24,341)</b>	<b>(\$16,630)</b>
28	<b>TOTAL BALANCING ACCOUNTS</b>	<b>\$57,380</b>	<b>\$47,569</b>	<b>\$9,811</b>

1. This balance includes \$39.2 million of settlement proceeds received from Enron and Reliant for the civil gas manipulation claims.

2. These balances will be credited to residential and small commercial customers.

3. The EOR core/noncore split has been revised since AL 2780-G. There is no change in the total amount and gas rates are unchanged because the change is minimal.

4. These balances were included in the 2007 PPP Gas Surcharge filed in AL 2769-G/G-A.

Note: Positive balances represent undercollections and negative balances represent overcollections.



## Attachment III - TABLE C

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Forecast of Balancing Account Balances for 2007 AGT/ PPP Compared to Balances in 2006 Rate**  
**BALANCING ACCOUNT SUMMARY**  
**(2007 AGT, 2007 PPP, 2007 GAIII, 2007 SGIP, 2007 SmartMeter™ Project)**  
**\$(000)**

Line No.		Balance		
		Sept. 06 Recorded Dec. 06 Forecast	In rates 2006	Difference
1	<b>TRANSPORTATION BALANCING ACCOUNTS</b>			
2	CFCA - Distribution Cost Subaccount	\$86,600	\$20,924	\$65,676
3	CFCA - Core Cost Subaccount <sup>3</sup>	(\$33,073)	\$15,896	(\$48,969)
4	CFCA - 10/20 Winter Gas Savings Subaccount - Transportation <sup>1</sup>	(\$12,843)	\$0	(\$12,843)
5	Noncore Distribution Fixed Cost Account	(\$513)	\$799	(\$1,312)
6	NC Customer Class Charge (Industrial Distribution Subaccount) <sup>4</sup>	\$0	(\$1,586)	\$1,586
7	NC Customer Class Charge (Industrial Transmission Subaccount) <sup>4</sup>	\$0	(\$2,294)	\$2,294
8	NC Customer Class Charge (Noncore Subaccount)	\$6,830	\$3,088	\$3,742
9	NC Customer Class Charge (Interim Relief and Distribution Subaccount)	(\$232)	\$1,123	(\$1,355)
10	Enhanced Oil Recovery Account	(\$44)	(\$86)	\$42
11	Core Brokerage Fee Balancing Account	\$799	\$529	\$270
12	Natural Gas Vehicle Balancing Account	\$2,214	\$839	\$1,375
13	Hazardous Substance Balance	\$32,511	\$27,300	\$5,211
14	Balancing Charge Account	\$0	\$0	\$0
15	Affiliate Transfer Fee Account	(\$324)	(\$333)	\$9
16	Customer Energy Efficiency Incentive Recovery Account - Gas	\$2,208	\$25,416	(\$23,208)
17	Gas Reimbursable Fees Balancing Account	\$5,598	\$5,325	\$273
18	Gas Advanced Metering Account (GAMA)	\$3,343	\$0	\$3,343
19	"Smart Meter" Project Balancing Account (SBA-G)	\$5,275	\$0	\$5,275
20	Pension Contribution Balancing Account	\$0	\$0	\$0
21	Food Service Technology Center Memorandum Account	\$2	\$0	\$2
22	Core Transport Interstate Transition Subaccount <sup>2</sup>	\$0	(\$294)	\$294
23	El Paso Settlement Memorandum Account <sup>2</sup>	\$0	\$62	(\$62)
24	Self Generation Program Memorandum Account <sup>2</sup>	\$0	\$5,200	(\$5,200)
25	<b>Sum of Transportation Balancing Accounts</b>	<b>\$98,351</b>	<b>\$101,908</b>	<b>(\$3,557)</b>
26	<b>PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS<sup>2</sup></b>			
27	PPP-Energy Efficiency	\$5,454	\$825	\$4,629
28	PPP-Low Income Energy Efficiency	\$2,941	(\$12,105)	\$15,046
29	PPP-Research Development and Demonstration	\$877	(\$8)	\$885
30	California Alternate Rates for Energy Account	(\$50,243)	\$9,865	(\$60,108)
31				
32	<b>Sum of Public Purpose Program Balancing Accounts</b>	<b>(\$40,971)</b>	<b>(\$1,423)</b>	<b>(\$39,548)</b>
33	<b>TOTAL BALANCING ACCOUNTS</b>	<b>\$57,380</b>	<b>\$100,485</b>	<b>(\$43,105)</b>

1. These balances will be credited to residential and small commercial customers.

2. These balances were included in the 2007 PPP Gas Surcharge filed in AL 2769-G/G-A.

3. This balance includes \$39.2 million of settlement proceeds received from Enron and Reliant for the civil gas manipulation claims.

4. These accounts and subaccounts were closed in 2006.

Note: Positive balances represent undercollections and negative balances represent overcollections.

**ATTACHMENT III - TABLE D**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
**CONSOLIDATED GAS RATES EFFECTIVE JANUARY 1, 2007**

**ILLUSTRATIVE CLASS AVERAGE RATES INCLUDING TRANSPORTATION AND G-PPPS (\$/th, (a), (b) )**

Line No.	Customer Class	CONSOLIDATED GAS RATES EFFECTIVE JANUARY 1, 2007		
		Present Rates (A)	(B)	% Change (C)
TRANSPORTATION and PPP Surcharge - Retail Core				
1	Residential Non-CARE (c)	\$ .483	\$ .469	-2.9%
2	Small Commercial Non-CARE (c)	\$ .390	\$ .356	-8.9%
3	Large Commercial	\$ .166	\$ .146	-11.8%
TRANSPORTATION and PPP SURCHARGE- Retail Noncore				
4	Industrial - Distribution (G-NT-D)	\$ .159	\$ .131	-17.7%
5	Industrial - Transmission (G-NT-T)	\$ .070	\$ .047	-32.2%
6	Industrial - Backbone (G-NT-BB)	\$ .051	\$ .029	-43.0%
7	Electric Generation - Transmission (G-EG-D/T)	\$ .026	\$ .024	-6.9%
8	Electric Generation - Backbone (G-EG-BB)	\$ .013	\$ .011	-14.2%
TRANSPORTATION and PPP SURCHARGE - Wholesale Core and Noncore				
9	Alpine Natural Gas	\$ .027	\$ .030	10.0%
10	Coalinga	\$ .026	\$ .029	10.2%
11	Island Energy	\$ .046	\$ .049	6.6%
12	Palo Alto	\$ .020	\$ .022	13.0%
13	West Coast Gas - Castle	\$ .057	\$ .068	19.7%
14	West Coast Gas - Mather-D	\$ .040	\$ .054	35.8%
15	West Coast Gas - Mather-T	\$ .027	\$ .030	10.0%
TRANSPORTATION and PPP SURCHARGE - NGV1, NGV2, and NGV4 (experimental rate schedules)				
16	NGV1 - (uncompressed service)	\$ .102	\$ .067	-34.3%
17	NGV2 - (compressed service)	\$ .826	\$ .819	-0.8%
18	NGV 4 - Distribution (uncompressed service)	\$ .155	\$ .123	-20.5%
19	NGV 4 - Transmission (uncompressed service)	\$ .067	\$ .043	-36.4%

( a ) Class average transportation rates exclude intrastate backbone transmission and storage charges.

( b ) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

( c ) CARE Customers receive a 20% discount off of the total bundled rate and are exempt from CARE G-PPPS.

**ATTACHMENT III - TABLE E**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
**CONSOLIDATED GAS RATES EFFECTIVE JANUARY 1, 2007**  
**GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES (2)**  
**CLASS AVERAGE END-USE RATES (\$/th)**

Line No.	Customer Class	Present Rates and Surcharges (A)			Proposed Rates and Surcharges (B)			% Change (3)		
		Transportation	G-PPPS (2)	Total	Transportation	G-PPPS (2)	Total			
TRANSPORTATION RATES - Retail Core (1)										
1	Residential Non-CARE (4)	\$ .434	\$ .050	\$ .483	\$ .431	\$ .039	\$ .469	-0.7%	-22.3%	-2.9%
2	Small Commercial Non-CARE (4)	\$ .345	\$ .045	\$ .390	\$ .327	\$ .029	\$ .356	-5.3%	-36.5%	-8.9%
3	Large Commercial	\$ .114	\$ .052	\$ .166	\$ .104	\$ .042	\$ .146	-8.5%	-19.0%	-11.8%
TRANSPORT - Retail Noncore (1)										
4	Industrial - Distribution	\$ .119	\$ .041	\$ .159	\$ .109	\$ .022	\$ .131	-7.8%	-46.5%	-17.7%
5	Industrial - Transmission	\$ .031	\$ .039	\$ .070	\$ .029	\$ .019	\$ .047	-6.7%	-52.3%	-32.2%
6	Industrial - Backbone	\$ .012	\$ .039	\$ .051	\$ .011	\$ .019	\$ .029	-13.4%	-52.3%	-43.0%
7	Electric Generation - Transmission (G-EG-T)	\$ .026	\$ .000	\$ .026	\$ .024	\$ .000	\$ .024	-6.9%	n/a	-6.9%
8	Electric Generation - Backbone (G-EG-BB)	\$ .013	\$ .000	\$ .013	\$ .011	\$ .000	\$ .011	-14.2%	n/a	-14.2%
TRANSPORT ONLY - Wholesale Core and Noncore (G-WSL) (1)										
9	Alpine Natural Gas	\$ .027	\$ .000	\$ .027	\$ .030	\$ .000	\$ .030	10.0%	n/a	10.0%
10	Coalinga	\$ .026	\$ .000	\$ .026	\$ .029	\$ .000	\$ .029	10.2%	n/a	10.2%
11	Island Energy	\$ .046	\$ .000	\$ .046	\$ .049	\$ .000	\$ .049	6.6%	n/a	6.6%
12	Palo Alto	\$ .020	\$ .000	\$ .020	\$ .022	\$ .000	\$ .022	13.0%	n/a	13.0%
13	West Coast Gas - Castle	\$ .057	\$ .000	\$ .057	\$ .068	\$ .000	\$ .068	19.7%	n/a	19.7%
14	West Coast Gas - Mather Distribution	\$ .040	\$ .000	\$ .040	\$ .054	\$ .000	\$ .054	35.8%	n/a	35.8%
15	West Coast Gas - Mather Transmission	\$ .027	\$ .000	\$ .027	\$ .030	\$ .000	\$ .030	10.0%	n/a	10.0%

- (1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.
- (2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, customer energy efficiency, Research Development and Demonstration program and BOE/CPUC Admin costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge, see Tariff G-PPP for details.
- (3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.
- (4) CARE Customers receive a 20% discount off of the total bundled rate and are exempt from CARE G-PPPS.

ATTACHMENT III - TABLE F

PACIFIC GAS AND ELECTRIC COMPANY  
CONSOLIDATED GAS RATES EFFECTIVE JANUARY 1, 2007  
ALLOCATION OF TRANSPORTATION COSTS AND PUBLIC PURPOSE PROGRAM SURCHARGES IN RATES BY CLASS  
(\$000)

AL 2780-G-A

ALLOCATION OF AVERAGE ANNUAL DISTRIBUTION-LEVEL REVENUE REQUIREMENT BY CUSTOMER CLASS\*

Line No.	Component	TOTAL	Residential	Small Commercial	Large Commercial	Experimental NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Wholesale	Total Noncore & Wholesale
1	Customer	592,759	527,281	58,782	1,676	0	587,739	4,060	201	760	0	5,021
2	Distribution	422,168	268,405	91,574	3,982	0	363,961	19,161	5,646	3,368	33	28,207
3	Allocation of Franchise Fees	9,911	8,063	1,468	55	0	9,586	227	57	40	0	324
4	Allocation of Uncollectibles Expense	2,054	1,671	304	11	0	1,987	47	12	8	0	67
5	Totals Before Averaging	1,026,892	895,420	152,129	5,725	0	993,273	23,495	5,916	4,176	33	33,619
6	Re-Allocation Due to Averaging*	(0)	(58,192)	58,192	0	0	(0)	0	0	0	0	0
7	Final Allocation of Distribution Revenue Requirement	1,026,892	777,227	210,321	5,726	0	993,273	23,496	5,916	4,176	33	33,619

Distribution Revenue Requirement Allocation % 100.00000% 75.86732% 20.48131% 0.55747% 0.00000% 98.72811% 2.28797% 0.57606% 0.40865% 0.00322% 3.27388%

ALLOCATION BY CUSTOMER CLASS OF AVERAGE ANNUAL COSTS AND BALANCES COLLECTED VIA THE CFCA AND NCA RATE COMPONENTS

Component	TOTAL	Residential	Small Commercial	Large Commercial	Experimental NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Wholesale	Total Noncore & Wholesale
8 Core Fixed Cost Acct. Bal. - Dist. Cost Subacct.	86,602	67,705	18,338	499	0	86,602	0	0	0	0	0
9 Core Fixed Cost Acct. Bal. - Core Cost Subacct.	(33,073)	(23,384)	(8,733)	(956)	0	(33,073)	0	0	0	0	0
10 CFCA - Comm. Trans. Portion of Wtr. Gas Savings Prog. (10/20+)	5,508	0	4,963	543	0	5,508	0	0	0	0	0
11 Noncore Customer Class Charge Account - ECPT	6,890	0	0	0	0	0	430	2,040	4,207	63	6,890
12 Noncore Customer Class Charge Account - Interim Relief	(232)	0	0	0	0	0	(162)	(41)	(29)	(232)	(232)
13 NC Distribution Fixed Cost Acct.	(513)	0	0	0	0	0	(368)	(90)	(64)	(1)	(513)
14 NGV expenses	0	0	0	0	0	0	0	0	0	0	0
15 Natural Gas Vehicle Account Balance	2,214	656	245	27	0	928	81	384	809	12	1,286
16 Hazardous Substance Balance	32,511	9,635	3,568	394	0	13,627	1,189	5,641	11,860	174	18,884
17 Gas Credit Facilities Fees	0	0	0	0	0	0	0	0	0	0	0
18 Core Brokerage Fee Credit (Gas Brokerage Costs)	(7,561)	(5,346)	(1,996)	(219)	0	(7,561)	0	0	0	0	0
19 Core Brokerage Fee Credit (Sales/Marketing Costs)	(1,421)	(1,275)	(142)	(4)	0	(1,421)	0	0	0	0	0
20 Affiliate Transfer Fee Account	(324)	(284)	(48)	(2)	0	(314)	(7)	(2)	(1)	(0)	(11)
21 Balancing Charge Account	0	0	0	0	0	0	0	0	0	0	0
22 G-10 Procurement-related Employee Discount Allocated	3,154	965	349	38	0	1,322	115	547	1,153	17	1,832
23 Brokerage Fee Balance Account	799	565	211	23	0	799	0	0	0	0	0
24 Self-Generation Program Memorandum Account	(3,154)	0	0	0	0	(3,154)	0	0	0	0	0
25 G-10 Procurement-related Employee Discount	0	0	0	0	0	0	0	0	0	0	0
26 CA Solar Incentive Costs Allocated to Gas Dept.	0	0	0	0	0	0	0	0	0	0	0
27 Gas Reimbursable Fees Account Balance	5,568	4,554	829	31	0	5,415	128	32	23	0	183
28 GAMA	3,343	2,516	708	19	0	3,343	0	0	0	0	0
29 WSGP (10/20) Balancing Account	(12,843)	(9,351)	(3,492)	0	0	(12,843)	0	0	0	0	0
30 Climate Protection Tariff	1,539	1,292	228	9	0	1,469	35	9	9	0	50
31 Self Gen Incentive Program Forecast Period Cost	5,790	1,716	641	70	0	2,427	212	1,005	2,116	0	3,333
32 Subtotals of Items Transferred to CFCA and NCA	94,735	46,921	15,698	473	0	63,062	1,492	9,529	20,191	265	31,643
33 Re-Allocation Due to Averaging	0	(3,402)	3,402	0	0	0	0	0	0	(0)	0
34 Alloc. After Averaging of Items Collected via the CFCA and NCA	94,735	43,519	19,100	473	0	63,062	1,492	9,529	20,191	265	31,643
35 Franchise Fees and Uncoll. Exp. on Non-Bas CFCA and NCA	1,116	513	225	6	0	744	20	112	238	258	373
36 Subtotals with FE&U and Other Bal. Acct. Forecast Period Costs	85,851	44,032	19,325	479	0	63,836	1,682	9,639	20,429	297	32,015
37 Total of Items Collected via CFCA and NCA	1,122,744	821,259	228,646	6,233	0	1,057,109	25,177	15,553	24,604	300	65,935

ALLOCATION BY CUSTOMER CLASS OF OTHER COSTS AND BALANCES COLLECTED VIA THEIR OWN RATE COMPONENT

Component	TOTAL	Residential	Small Commercial	Large Commercial	Experimental NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Wholesale	Total Noncore & Wholesale
38 EOR Balancing Account	(44)	-27	-10	-1	0	(38)	-2	-2	-2	0	(5)
39 CEE Incentive	2,208	1,604	216	6	0	2,189	15	1	3	0	19
40 Core Transport Interstate Transition Subaccount of the CPDCA	0	0	0	0	0	0	0	0	0	0	0
41 "Smart Meter" Forecast Period Cost	21,508	16,890	4,554	124	0	21,508	0	0	0	0	0
42 AMI Balancing Account (AMIBA)	5,275	4,127	1,117	30	0	5,275	0	0	0	0	0
43 CPUC FEE	5,347	1,633	610	67	0	2,309	201	956	1,880	0	3,038
44 Subtotals	34,294	24,527	6,400	226	0	31,243	215	955	1,881	0	3,051
45 Re-Allocation Due to Averaging	0	(972)	972	0	0	(0)	0	0	0	0	0
46 Allocation after Averaging	34,294	23,555	7,462	226	0	31,243	215	955	1,881	0	3,051
47 Franch. Fee and Uncoll. Exp. on Non-CFCA, Non-NCA, Non-PPP	404	278	86	3	0	368	3	11	22	0	36
48 Subtotals of Other Costs	34,699	23,833	7,549	229	0	31,611	218	966	1,903	0	3,087
49 Allocation of Total Transportation Costs	1,157,442	845,092	237,196	6,433	0	1,088,720	25,394	16,520	26,508	300	69,722

\* Residential and Small Commercial Classes are 50% averaged

**ATTACHMENT III - TABLE F (continued): ALLOCATION OF PUBLIC PURPOSE PROGRAMS IN RATES**  
(\$000)

COMPONENT	TOTAL	Residential	Small Commercial	Large Commercial	Experimental NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Wholesale	Total Noncore & Wholesale
50 PPP-EE Surcharge	42,486	33,487	3,408	1,336		38,231	1,142	3,113		0	4,255
51 PPP-EE Balancing Account	5,454	4,299	437	171		4,908	147	400		0	546
52 PPP-LIEE Surcharge	23,359	18,411	1,874	734		21,019	628	1,712		0	2,340
53 PPP-LIEE Balancing Account	2,941	2,318	236	92		2,646	79	216			295
54 PPP - RD&D Programs	7,725	3,687	1,361	144	24	5,217	441	2,068			2,509
55 PPP - RD&D Balancing Account	877	419	155	16	3	592	50	235			285
56 PPP-CARE Discount Allocation Set Annually	97,421	42,003	18,678	1,980	331	62,991	6,046	28,384		0	34,429
57 PPP-CARE Administration Expense	2,610	1,125	500	53	9	1,688	162	760		0	922
58 PPP-CARE Balancing Account	(50,243)	(21,662)	(9,633)	(1,021)	(171)	(32,486)	(3,118)	(14,638)		0	(17,756)
59 PPP-Admin Cost for BOE and CPUC	174	83	31	3	1	118	10	47		0	57
60 Subtotal	132,805	84,171	17,047	3,509	196	104,923	5,586	22,296	0	0	27,882
61 Re-Allocation Due to Averaging	0	(5,787)	5,787	0	0	0	0	0	0	0	0
62 Allocation after Averaging	132,805	78,384	22,834	3,509	196	104,923	5,586	22,296	0	0	27,882
63 Franchise and Uncollectibles on PPP in PPP Surcharge	0					0					0
64 Total PPP with FF&U	132,805	78,384	22,834	3,509	196	104,923	5,586	22,296	0	0	27,882
65 LESS: Est. CARE Discount Provided to Residential CARE Customers	(97,379)	(97,379)				(97,379)					0
66 Net Allocation of PPP by Class After CARE Discount	35,426	(18,996)	22,834	3,509	196	7,544	5,586	22,296	0	0	27,882
67 Net Totals of Transportation and PPP Costs	1,192,868	826,096	260,030	9,942	196	1,096,264	30,980	38,816	26,508	300	96,604

**ATTACHMENT III - TABLE G**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
**CONSOLIDATED GAS RATES EFFECTIVE JANUARY 1, 2007**  
**SUMMARY OF NON-PROCUREMENT RATES BY MAJOR ELEMENTS**  
(\$/dth; illustrative)

	Core Retail			Noncore Retail			Wholesale					
	Non-CARE Residential	Sml Com.	Lg. Comm.	Distribution	Industrial Transmission	BB-Level Serv.	Electric Generation Dist./Trans.	Coalinga	Palo Alto	WC Gas Distribution	Island Energy	WC Gas Castle
TRANSPORTATION CHARGE COMPONENTS												
1	\$ .3109	\$ .3109	\$ .3109	\$ .1344	\$ .1344	\$ .1344	\$ .1344	\$ .1344	\$ .1344	\$ .1344	\$ .1344	\$ .1344
2	\$ .0081	\$ .0081	\$ .0081	\$ .0081	\$ .0081	\$ .0081	\$ .0081					
3	\$ .0077	\$ .0077	\$ .0077	\$ .0077	\$ .0077	\$ .0077	\$ .0072					
4	\$ .3150	\$ .3192	\$ .0648	\$ .0559	\$ .0685	\$ .0696	\$ .0690	\$ .0691	\$ .0691	\$ .0665	\$ .0691	\$ .0663
5	\$3.6639	\$2.0823	\$ .6041	\$ .8083	\$ .0470	\$ .0158	\$ .0158			\$ .2485		\$ .1797
6	VOLUMETRIC RATE - Average Annual											
	\$4.3055	\$2.7282	\$ .9956	\$1.0144	\$ .2658	\$ .0853	\$ .2345	\$ .2036	\$ .2036	\$ .4494	\$ .2036	\$ .3805
7	CUSTOMER ACCESS CHARGE - Class Average (4)											
		\$ .5391	\$ .0478	\$ .0781	\$ .0215	\$ .0215	\$ .0094	\$ .0846	\$ .0174	\$ .0935	\$ .2910	\$ .3031
8	CLASS AVERAGE TRANSPORTATION RATE											
	\$4.3055	\$3.2673	\$1.0433	\$1.0925	\$ .2872	\$ .1068	\$ .2439	\$ .2882	\$ .2209	\$ .5429	\$ .2971	\$ .6836
9	G-PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)											
	\$ .3861	\$ .2886	\$ .4185	\$ .2181	\$ .1854	\$ .1854						
10	END-USE RATE											
	\$4.6916	\$3.5559	\$1.4618	\$1.3106	\$ .4726	\$ .2922	\$ .2439	\$ .2882	\$ .2209	\$ .5429	\$ .2971	\$ .6836

## NOTES

- Decision 04-12-050, Table 11; updated by Advice Letter 2601-G
- Based on the 2007 True-Up balances.
- Resolution M-4816, effective April 1, 2006.
- Decision 04-12-050, Table 14, updated by Advice Letter 2601-G-A
- Decision 04-08-010 ordered the removal of PPP from transportation rates. March 1, 2005 PG&E began to treat PPP as a tax.

AL 2671-G-A updated the PPP surcharges for 2006.

**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Kahl  
Ancillary Services Coalition  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron Texaco  
Chevron USA Production Co.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Commerce Energy  
Constellation New Energy  
CPUC  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright, Tremaine LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
DGS Natural Gas Services

Douglass & Liddell  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynergy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Energy Management Services, LLC  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
Gas Transmission Northwest Corporation  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Hanna & Morton  
Heeg, Peggy A.  
Hitachi Global Storage Technologies  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
IUCG/Sunshine Design LLC  
J. R. Wood, Inc  
JTM, Inc  
Luce, Forward, Hamilton & Scripps  
Manatt, Phelps & Phillips  
Marcus, David  
Matthew V. Brady & Associates  
Maynor, Donald H.  
MBMC, Inc.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
Office of Energy Assessments  
OnGrid Solar  
Palo Alto Muni Utilities

PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Praxair, Inc.  
Price, Roy  
Product Development Dept  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tecogen, Inc  
TFS Energy  
Transcanada  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA