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March 30, 2009

**ADVICE 2335-E**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Tariff Revisions Necessary to Set Forth the 2009 Public Goods  
Target Funding Levels and the 2009 Procurement Energy  
Efficiency Program Funding Levels

In compliance with Public Utilities (P.U.) Code §399.8, Resolution E-3792, Senate Bill (SB) 1036, Resolution E-4160, Decision (D.) 08-10-027, and Preliminary Statement Part FF, Public Purpose Program Adjustment Mechanism (PPPAM), Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

Pursuant to P.U. Code §399.8 and Resolution E-3792, SCE is revising Preliminary Statement, Part FF, PPPAM to establish Public Goods target funding amounts for 2009. SCE's Public Goods target funding is composed of three components: 1) Public Goods Charge (PGC)-related Energy Efficiency (EE); 2) California Energy Commission (CEC) administered Research, Development and Demonstration (RD&D); and 3) CEC administered Renewables. In addition, as set forth in Preliminary Statement, Part FF, PPPAM, SCE is revising the PPPAM to establish the 2009 annual authorized funding for Procurement EE. This funding is residually determined by subtracting the PGC-related EE funding (determined pursuant to P.U. Code §399.8 and Resolution E-3792) from the total annual EE bridge funding levels adopted in D.08-10-027.

## **PROPOSED CHANGES**

### **A. 2009 Public Goods Target Funding Adjustments**

On December 17, 2002, the California Public Utilities Commission (Commission) issued Resolution E-3792 implementing P.U. Code §399.8. Resolution E-3792 established SCE Public Goods target amounts for 2002. In addition, Resolution E-3792 set forth a methodology for adjusting these target amounts each subsequent year. The Commission requires SCE to file its annual Public Goods target amounts on or by March 31 of each year through 2011.

Effective January 1, 2008, SB 1036 reduced the annual statewide funding level for renewable programs by approximately 50 percent. The Commission issued Resolution E-4160 to implement SB 1036 and allocate the new reduced statewide funding amount between Pacific Gas and Electric Company, SCE and San Diego Gas & Electric Company based on the annual 2007 funding amounts. As required by Resolution E-3792, and consistent with Ordering Paragraph No. 6 of Resolution E-4160, SCE must submit an advice letter by March 31 of each year to adjust the annual funding levels in accordance with Resolution E-3792.

The proposed 2009 Public Goods target funding amounts, based on the Commission-adopted adjustment methodology, as well as a comparison with the currently effective funding amounts, are shown below:

|            | Public Goods Target Funding Amounts <sup>1</sup><br><u>(\$000)</u> |               |               |
|------------|--|---------------|---------------|
|            | <u>Currently<br/>Effective</u>                                     | <u>2009</u>   | <u>Change</u> |
| EE         | 99,293   | 100,415       | 1,122         |
| Renewables | 29,590   | 29,924        | 334           |
| RD&D       | <u>28,244</u>  | <u>28,563</u> | <u>319</u>    |
| Total      | 157,127  | 158,902       | 1775          |

Appendix A, attached hereto, supports SCE's determination of the 2009 Public Goods target funding amounts.

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<sup>1</sup> These Public Goods target funding amounts do not include an allowance for Franchise Fees and Uncollectibles.

B. 2009-2011 EE Funding Levels and Residual Determination of the  
2009 Procurement Energy Efficiency Balancing Account (PEEBA)-Authorized  
Revenue

SCE filed its original application for approval of its 2009-2011 EE program plans and PGC and Procurement funding on July 21, 2008. On March 2, 2009, SCE filed a revised application. In these applications, SCE has requested the approval of its 2009-2011 EE program plans and funding, specifically requesting (1) funding of its existing EE-related PGC and (2) an increase in its Procurement EE funding.<sup>2</sup>

During the August 11, 2008 prehearing conference, in anticipation that the Commission's final decision on the Utilities' applications would not be made before the end of 2008, the Administrative Law Judge directed the Utilities to submit proposals for 2009 funding until a final Commission decision could be issued. On August 18, 2008, the Utilities filed a joint proposal for bridge funding. On October 16, 2008, the Commission approved D.08-10-027, formally authorizing a bridge funding period for the Utilities beginning January 1, 2009.

The following is SCE's authorized 2009 EE bridge funding level including evaluation, measurement and verification (EM&V).<sup>3</sup>

|                            |               |
|----------------------------|---------------|
|                            | <u>2009</u>   |
| Authorized EE <sup>4</sup> | \$277,087,428 |

Since the authorized 2009 EE bridge funding revenues include both the EE-related PGC and the PEEBA-related funding, Ordering Paragraph 4 of D.05-09-043 addresses how the total authorized revenue for EE programs will be allocated between the EE-related PGC and the procurement-related EE funding. As established by Resolution E-3792, SCE will continue to file advice letters by March 31 of each year to establish and recover the authorized electric PGC, including the annual adjustment to the PGC-related EE funding. The remaining portion of the total authorized EE funding amount is procurement-related funding and shall be collected as part of the PPPC.

Using the methodology described above and the 2009 EE Public Goods target funding amount of \$100,415,000 contained in Section A above, the 2009 PEEBA funding levels are residually determined as follows:

|                               |                      |
|-------------------------------|----------------------|
|                               | <u>2009</u>          |
| Authorized EE Revenue         | \$277,087,428        |
| Less: EE Public Goods Funding | <u>\$100,415,000</u> |
| PEEBA                         | <u>\$176,672,428</u> |

<sup>2</sup> Both the PGC-related EE costs and the Procurement EE costs are recovered in SCE's Public Purpose Program Charge (PPPC).

<sup>3</sup> These authorized 2009 EE bridge funding levels do not include an allowance for Franchise Fees and Uncollectibles.

<sup>4</sup> Advice 2279-E, effective January 1, 2009.

On February 9, 2009, SCE filed Advice 2320-E implementing revised rates effective March 1, 2009 that reflect the 2009 authorized EE bridge funding level of \$277,087,428 plus associated Franchise Fees and Uncollectibles.<sup>5</sup>

### **TIER DESIGNATION**

Pursuant to D.07-01-024, Energy Industry Rule 5.2, this advice letter is submitted with a Tier 2 designation.

### **EFFECTIVE DATE**

This advice filing will become effective on April 29, 2009, 30 calendar days after the date filed.

### **NOTICE**

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: [inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

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<sup>5</sup> Advice 2320-E, filed February 9, 2009, is pending approval.

Bruce Foster  
Senior Vice President, Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 673-1116  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of General Order No. (GO) 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and A.08-07-021 et al. service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Further, in accordance with P.U. Code §491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters/>.

For questions, please contact Jill Holmes at (626) 302-4962 or by electronic mail at [Jill.Holmes@sce.com](mailto:Jill.Holmes@sce.com).

**Southern California Edison Company**

Akbar Jazayeri

AJ:jh:sq  
Enclosures

## APPENDIX A

### Southern California Edison Company Public Goods Charge Adjustment

2009

#### ***Determination of Adjustment Percentage***

Lessor of the following:

- I Actual percentage change in electric sales (GWhs):

|          |         |
|----------|---------|
| 2007     | 88,805  |
| 2008     | 89,808  |
| % Change | 1.13% ✓ |

- II GDP Deflator change for 2007 (as published by the U.S. Department of Commerce):

|          |       |
|----------|-------|
| % Change | 2.28% |
|----------|-------|

#### ***Adjusted PGC Target Funding Amounts (amounts are in thousands)***

|                   | Adopted in<br>Advice 2229-E<br>2008 | Adjustment | 2009    |
|-------------------|-------------------------------------|------------|---------|
| Energy Efficiency | 99,293                              | 1.0113     | 100,415 |
| Renewables        | 29,590                              | 1.0113     | 29,924  |
| RD&D              | 28,244                              | 1.0113     | 28,563  |
| Total             | 157,127                             |            | 158,902 |

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

☒ ELC      ☐ GAS  
☐ PLC      ☐ HEAT      ☐ WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: [James.Yee@sce.com](mailto:James.Yee@sce.com)

E-mail Disposition Notice to: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2335-E

Tier Designation: 2

Subject of AL: Tariff Revisions Necessary to Set Forth the 2009 Public Goods Target Funding Levels and the 2009 Procurement Energy Efficiency Program Funding Levels

Keywords (choose from CPUC listing): Compliance, Energy Efficiency, Procurement

AL filing type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.08-10-027, Resolutions E-3792 and E-4160

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information: \_\_\_\_\_

Resolution Required? ☐ Yes ☒ No

Requested effective date: 4/29/09

No. of tariff sheets: -4-

Estimated system annual revenue effect: (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part FF and Table of Contents

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: \_\_\_\_\_

<sup>1</sup> Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President, Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 673-1116  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)



| Cal. P.U.C.<br>Sheet No.           | Title of Sheet   | Cancelling Cal.<br>P.U.C. Sheet No. |
|------------------------------------|--|-------------------------------------|
| Revised 44928-E<br>Revised 44929-E | Preliminary Statement Part FF<br>Preliminary Statement Part FF | Revised 43818-E*<br>Revised 44343-E |
| Revised 44930-E<br>Revised 44931-E | Table of Contents<br>Table of Contents                         | Revised 44731-E<br>Revised 44599-E  |

# PRELIMINARY STATEMENT

Sheet 1

## FF. PUBLIC PURPOSE PROGRAMS ADJUSTMENT MECHANISM

### 1. Purpose

The purpose of the Public Purpose Programs Adjustment Mechanism (PPAM) is to record (1) Public Goods Charge (PGC) Revenue; (2) PGC expenses authorized in P.U. Code §399.8; (3) other CPUC Public Purpose Program Revenue; and (4) other CPUC-authorized Public Purpose Program expenses.

### 2. Definitions

#### a. Authorized PGC-Related Expenses:

Pursuant to Resolution E-3792, the CPUC has allocated the total statewide annual Public Goods Charge (PGC) funding of \$425.5 million mandated in P.U. Code §399.8 between the three Investor-Owned Utilities. The CPUC allocated the following amounts to SCE effective as follows:

|                                      | 01/01/2002<br>(\$millions) | 01/01/2003<br>(\$millions) |
|--------------------------------------|----------------------------|----------------------------|
| Energy Efficiency (SCE Administered) | 90.0                       | 91.0                       |
| RD&D (CEC Administered)              | 25.6                       | 25.9                       |
| Renewables (CEC Administered)        | 55.3                       | 55.9                       |
| Total                                | 170.9                      | 172.8                      |

#### Subsequent Authorized Amounts:

|                                      | 01/01/2004<br>(\$millions) | 01/01/2005<br>(\$millions) |
|--------------------------------------|----------------------------|----------------------------|
| Energy Efficiency (SCE Administered) | 92.519                     | 94.462                     |
| RD&D (CEC Administered)              | 26.317                     | 26.870                     |
| Renewables (CEC Administered)        | 56.847                     | 58.041                     |
| Total                                | 175.683                    | 179.373                    |

|                                      | 01/01/2006<br>(\$millions) | 01/01/2007<br>(\$millions) |
|--------------------------------------|----------------------------|----------------------------|
| Energy Efficiency (SCE Administered) | 96.446                     | 99.204                     |
| RD&D (CEC Administered)              | 27.434                     | 28.219                     |
| Renewables (CEC Administered)        | 59.260                     | 60.955                     |
| Total                                | 183.140                    | 188.378                    |

(T)

(T)

|                                      | 01/01/2008<br>(\$millions) | 01/01/2009<br>(\$millions) |
|--------------------------------------|----------------------------|----------------------------|
| Energy Efficiency (SCE Administered) | 99.293                     | 100.415                    |
| RD&D (CEC Administered)              | 28.244                     | 28.563                     |
| Renewables (CEC Administered)        | 29.590                     | 29.924                     |
| Total                                | 157.127                    | 158.902                    |

(N)

(T)

(N)(T)

#### b. Authorized Procurement Energy Efficiency Annual Funding Levels:

Pursuant to D.05-09-043, for the years 2006 through 2008, SCE shall update its annual procurement energy efficiency authorized funding levels to reflect the most current Commission-adopted revenue requirements adopted in its Energy Efficiency Program Plans and Public Goods Charge and Procurement Funding Request proceeding. Pursuant to D.05-09-043, SCE shall subtract the annual Energy Efficiency PGC authorized funding amount as determined by the PGC Annual Adjustments in Section 4. and identified above, from the total annual authorized Energy Efficiency-related funding adopted by the Commission in D.05-09-043, D.05-11-011 and Advice 1936-E.

(Continued)

(To be inserted by utility)

Advice 2335-E  
Decision 08-10-027

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Mar 30, 2009  
Effective \_\_\_\_\_  
Resolution E-3792, E-4160

PRELIMINARY STATEMENT

Sheet 2

(Continued)

FF. PUBLIC PURPOSE PROGRAMS ADJUSTMENT MECHANISM

2. Definitions (Continued)

| D.05-09-043  | <u>2006</u>    | <u>2007</u>    | <u>2008</u>    | <u>TOTAL</u>   |
|--|----------------|----------------|----------------|----------------|
| Authorized EE Budget                                     | \$ 216,574,075 | \$ 225,111,946 | \$ 233,145,977 | \$ 674,831,998 |
| Authorized EM&V Budget                                   | \$ 14,082,529  | \$ 17,412,344  | \$ 22,305,368  | \$ 53,800,240  |
| Total Authorized EE Budget                               | \$ 230,656,604 | \$ 242,524,289 | \$ 255,451,345 | \$ 728,632,238 |
| LESS:  |                |                |                |                |
| PGC Non-procurement<br>EE as determined<br>By Section 4. | \$ 96,446,000  | \$ 99,204,000  | \$ 99,293,000  |                |
| Total Authorized<br>Procurement EE                       | \$ 134,210,604 | \$ 143,320,289 | \$ 156,158,345 |                |

D.08-10-027 2009 Bridge Period Funding

|   | <u>Monthly</u>  | <u>Annualized</u> |
|---|-----------------|-------------------|
| Energy Efficiency <sup>1/</sup>             | \$8,367,917 (I) | \$100,415,000 (I) |
| Procurement Energy Efficiency <sup>2/</sup> | 14,722,702 (R)  | 176,672,428 (R)   |
| Total                                       | 23,090,619      | 277,087,428       |
| FF&U  | 261,072         | 3,132,863         |
| Amount in Rates January 1, 2009             | \$23,351,691    | \$280,220,291     |

<sup>1/</sup>No change from 2008

<sup>2/</sup>Determined residually (\$23,090,619 - \$8,274,417)

c. Franchise Fees and Uncollectibles Accounts Expense:

Franchise Fees and Uncollectibles Accounts Expense (FF&U) shall be the CPUC-authorized rate derived from SCE's most recent General Rate Case (GRC) decision to provide for Franchise Fees and Uncollectible accounts expense.

(Continued)

(To be inserted by utility)

Advice 2335-E  
Decision 08-10-027

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Vice President

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Resolution E-3792, E-4160

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(To be inserted by utility)

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Decision 08-10-027

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Resolution E-3792, E-4160

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Sheet No.

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| TT.  | NOT IN USE .....  | -E  |     |
| UU.  | Late Payment Charge Revenue Balancing Account.....                                  | 40725-40726-E   |     |
| VV.  | NOT IN USE .....  | -E  |     |
| WW.  | Community Choice Aggregation Cost Responsibility<br>Surcharge Tracking Account..... | 37950-E   |     |
| XX.  | Clean Technology Generation Balancing Account .....                                 | 43893-E   |     |
| YY.  | Base Revenue Requirement Balancing Account .....                                    | 43352-43353-43689-40730-E   |     |
|      | .....   | 43152-40732-44043-43894-40735-40736-40737-40738-E                               |     |
| ZZ.  | Energy Resource Recovery Account .....  | 43213-40740-34480-42743-44187-43691-43217-E                                     |     |
|      | .....   | 43218-43219-E   |     |
| AAA. | Post Test Year Ratemaking Mechanism .....   | 40743-40744-40745-40746-E   |     |
|      | .....   | 36622-36623-36624-36625-36626-E   |     |
| BBB. | Employee Safety and Distribution Reliability Performance Incentive Mechanism .....  | 36627-36628-36629-E   |     |
| CCC. | Cost of Capital Mechanism.....  | 44218-44219-E   |     |

(Continued)

(To be inserted by utility)

Advice 2335-E  
Decision 08-10-027

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

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