

December 22, 2010

Advice 3165-G-A

(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

Subject: Supplemental Advice Letter - Annual Gas True-Up of Gas Transportation Balancing Accounts (AGT), Noncore Gas Transportation, and Gas Accord Rate Changes Effective January 1, 2011

Purpose

Pacific Gas and Electric Company ("PG&E") submits this supplemental Annual Gas True-Up ("AGT") of its Gas Transportation Balancing Accounts to revise core and noncore gas transportation rates and consolidates gas transportation rate changes authorized by the California Public Utilities Commission ("CPUC" or "Commission") effective January 1, 2011. This supplemental advice letter updates PG&E's initial AGT of Transportation Balancing Accounts Advice Letter 3165-G, submitted on November 16, 2010, for gas tariff changes effective January 1, 2011.

Summary

The AGT is an annual process to change core and noncore gas transportation rates, as established in PG&E's 2005 Biennial Cost Allocation Proceeding ("BCAP") Decision ("D.") 05-06-029.¹

In this supplemental advice letter, PG&E proposes to recover its 2011 gas transportation revenue requirements totaling \$1,777 million, which is an \$11 million decrease compared to its authorized 2010 gas transportation revenue requirements. The 2011 gas transportation revenue requirements include end-use transportation costs, gas-related public purpose program ("PPP") surcharges (which were submitted for Commission approval in Advice Letter 3161-G), and gas transmission and storage (i.e., Gas Accord) unbundled costs (See Table 1 below).

¹ D. 05-06-029, p. 10 and Finding of Fact 9.

Table 1 Proposed Gas Transportation Revenue Requirements Effective January 1, 2011 (in \$ millions)²			
Description	Currently in Rates	Proposed	Change
End-Use Gas Transportation	\$1,374	\$1,346	(\$28)
Gas Accord IV Unbundled Costs	\$168	\$168	\$-
Public Purpose Program Surcharges (gas-related)	\$246	\$263	\$17
Total Gas Revenue Requirements Excluding Core Procurement	\$1,788	\$1,777	(\$11)

Of the total change in gas transportation revenue requirements, a \$19 million decrease is allocated to core customers and an \$8 million increase is allocated to noncore customers.

Attachments 1 and 1A summarize the proposed 2011 gas transportation revenue requirements. Attachment 2 summarizes the gas transportation balancing accounts, which PG&E proposes to amortize in 2011. In order to provide the CPUC with the gas transportation rates and public purpose program surcharges to be effective on January 1, 2011, PG&E includes Attachments 3 through 6 to provide rates and surcharges incorporating: (1) amounts previously authorized to be recovered in rates, effective January 1, 2011, and (2) the forecast December 31, 2010, account balances to be amortized in 2011.

The assumptions used to calculate the rate changes proposed herein are consistent with those used to calculate the gas PPP surcharges applicable to core and noncore customers effective January 1, 2011, as submitted in Advice Letter 3161-G.

As described in footnote 3 of PG&E's Advice Letter 3165-G, PG&E has been monitoring the balance in the Semptra and Price Indexing Cases Gas Settlement Refund Memorandum Account ("SPGSRMA"). PG&E will complete the refund to its core aggregation customers in December 2010. In accordance with PG&E's approved advice letters 3098-G and 3129-G, PG&E will transfer any remaining residual balance of the SPGSRMA (after the refund) to the Core Cost subaccount of the Core Fixed Cost Account ("CFCA") and will eliminate the bill credit to its core aggregation customers through PG&E's core monthly gas procurement Advice Letter 3179-G.

Changes to gas transportation rates applicable to core end-users will be submitted with core procurement rate changes in Advice Letter 3179-G, also effective January 1, 2011.

² This table does not include the 2011 gas procurement-related revenue requirement changes, which will be submitted in PG&E's monthly core procurement advice letter on December 23, 2010.

Discussion of Recent CPUC Proceedings and Advice Letters

This update to Advice 3165-G reflects the results of decisions and resolutions issued by the Commission since November 16, 2010, which impact PG&E's transportation revenue requirement and rates effective January 1, 2011.

- **Gas Transmission and Storage (Gas Accord V) Revenue Requirement – (Attachment 1, Lines 19-20 and 31-32)**

On December 16, 2010, the Commission issued D.10-12-037, *Interim Decision Concerning the Making of Rates Effective January 1, 2011*. In this Decision, the Commission adopted PG&E's alternative request in its October 8, 2010, Motion to allow the Gas Accord V revenue requirements, which are to be approved in a subsequent decision, to become effective as of January 1, 2011, even if the Gas Accord V decision is issued after that date. However, the CPUC denied PG&E's request to make the associated rates effective on January 1, 2011, subject to adjustment. As a result, the rates submitted with this advice letter implement the 2011 interim rate provisions of the Gas Accord IV Settlement Agreement (Article 2.3.2.) as authorized by D.07-09-045. Pursuant to Article 2.3.2., the 2010 Gas Accord IV rates remain in effect on January 1, 2011, plus a two percent escalator for Local Transmission rates and an increase in Local Transmission rates to reflect the negotiated Gas Accord IV rate adjustment for the Line 406 "LT Adder" project.

- **Energy Efficiency Risk Reward Incentive Mechanism (RRIM) – (Attachment 2, Line 12)**

On December 16, 2010, the CPUC approved D.10-12-049, *Decision Regarding the Risk/Reward Incentive Mechanism Earnings True-Up for 2006-2008*, which approved Commissioner Peevey's alternate proposed decision. In this Decision, the CPUC approved the final true-up incentive payment of \$29.1 million. The gas portion is 19 percent of the final true-up incentive payment based on the gas share of the avoided cost benefits from Scenario 3 in the 2006-2008 Verification Report. As approved in Advice Letter 2929-G/3277-E, the gas portion is recovered through the gas CEEIA, described on page 6 in the AGT advice letter 3165-G, and no interest is applied to the balance in the account.

- **Solar Water Initiative Thermal Program (Attachment 2, Line 14)**

In D.10-01-022, the Commission established the California Solar Initiative ("CSI") Thermal Program to promote the installation of solar water heating systems in homes and businesses pursuant to Assembly Bill ("AB") 1470. PG&E filed AL 3093-G to establish the CSI Thermal Program Memorandum Account ("CSITPMA") to record expenses related to the Thermal Program. Ordering Paragraph ("OP") 16 of D.10-01-022 exempts customers who participate in the California Alternate Rates for Energy ("CARE") or Family Electric Rate Assistance ("FERA") programs and customers who are currently exempt from funding the Self-Generation Incentive Program from being charged for the

Thermal Program's costs. However, AB 1470 provides further detailed language for exemptions on customers who procure natural gas that is used for the purpose that PUC Section 896 specifically excludes. As a result, PG&E is unable to implement changes to its billing system by year end to accommodate excluding these exempt customers from being charged for the Thermal Program's costs in rates effective January 1, 2011. Therefore, PG&E plans to include the CSITPMA's 2010 year-end undercollected balance, forecasted to be \$1.0 million, in rates effective as soon as feasible but no later than January 1, 2012.

- **California Air Resources Board (CARB) Administration Fee – (Attachment 1, Line 8)**

On December 16, 2010, the CPUC approved D.10-12-026, *Interim Decision on Joint Application of Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, and Southern California Gas Company to Establish Memorandum Accounts to Record California Air Resources Board Assembly Bill 32 Cost of Implementation Fee*. In this Decision, the CPUC authorized PG&E and the other California investor-owned utilities ("IOUs") to file advice letters establishing memorandum accounts to track actual expenditures associated with the AB 32 Cost of Implementation Fee. The decision deferred determination of rate recovery of costs recorded in these memorandum accounts to a subsequent phase of the proceeding. As a result, PG&E has not reflected any amount related to the CARB Administration Fee in the rates accompanying this advice letter.

- **Core Brokerage Fee – (Attachment 1, Line 9)**

On December 16, 2010, the CPUC approved D.10-12-032, *Decision Concerning the Core Brokerage Fee Issue*. This decision adopts a core brokerage fee of \$0.025 per decatherm. As directed in OP 2 of D.10-12-032, the adopted core brokerage fee is incorporated into this supplemental AGT advice filing and is reflected in Gas Preliminary Statement B.

- **Natural Gas In-Kind Shrinkage**

In December, the CPUC approved PG&E's advice letter 3164-G, effective January 1, 2011. Advice letter 3164-g updated PG&E's natural gas in-kind shrinkage allowances for backbone transmission and distributions service to match the actual shrinkage experienced on PG&E's system. In-kind shrinkage is reflected in Gas Preliminary Statement Part C – Gas Accounting Terms and Definitions, Part C.12.c.

Preliminary Statement Changes

PG&E updates Preliminary Statement Part B for noncore customer class schedules to reflect the changes to noncore transportation rates submitted herein.

PG&E also updates Preliminary Statement Part C to reflect the changes in authorized gas transportation, illustrative gas procurement, Gas Accord revenue requirements, and PPP authorized funding amounts and Part C3 factors. The resulting January 1, 2011 core transportation and public purpose program surcharge rates included in this advice letter are incorporated into Advice 3179-G, which is PG&E's January 2011 core procurement monthly pricing filing and includes all tariff changes to core rates effective January 1, 2011.

Effective Date

PG&E requests that this filing be approved effective **January 1, 2011**.

Protests

Anyone wishing to protest this advice letter may do so by sending a letter by **January 11, 2011**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists below. Address changes to the General Order 96-B service and all electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Jane Yura / lmt". The signature is fluid and cursive.

Vice President - Regulation and Rates

cc: 2009 Biennial Cost Allocation Proceeding (BCAP) (A.09-05-026)
Gas PPP Surcharge (R.02-10-001)
2011 Gas Transmission and Storage Proceeding (A.09-09-013)
Eugene Cadenasso, Energy Division

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3165-G-A**

Tier: 1

Subject of AL: Supplemental Advice Letter - Annual Gas True-Up of Gas Transportation Balancing Accounts (AGT), Noncore Gas Transportation, and Gas Accord Rate Changes Effective January 1, 2011

Keywords (choose from CPUC listing): Transportation Rates, Balancing Accounts, Non-Core, Compliance

AL filing type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.05-06-029

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes ☐ ☒ No

Requested effective date: **January 1, 2011**

No. of tariff sheets: 21

Estimated system annual revenue effect (%): \$11 million decrease in revenue

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statements Parts B and C, Gas Rate Schedules G-NT, G-EG, G-WSL, G-NGV4, G-LNG

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Jane Yura

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28676-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 12	28403-G
28677-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 13	28404-G
28678-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 14	28405-G
28679-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 15	28406-G
28680-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 16	28407-G
28681-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 17	28408-G
28682-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 18	28409-G
28683-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 19	28410-G
28684-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 20	28411-G
28685-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 2	28412-G
28686-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 3	28413-G
28687-G	GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS Sheet 4	28414-G

**ATTACHMENT A
Advice 3165-G-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28688-G	GAS SCHEDULE G-EG GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION Sheet 1	28417-G
28689-G	GAS SCHEDULE G-LNG EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE Sheet 1	28420-G
28690-G	GAS SCHEDULE G-NGV4 NONCORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 2	28419-G
28691-G	GAS SCHEDULE G-NT GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS Sheet 2	28416-G
28692-G	GAS SCHEDULE G-WSL GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS Sheet 1	28418-G
28693-G	GAS TABLE OF CONTENTS Sheet 1	28674-G
28694-G	GAS TABLE OF CONTENTS Sheet 2	28669-G
28695-G	GAS TABLE OF CONTENTS Sheet 3	28639-G
28696-G	GAS TABLE OF CONTENTS Sheet 4	28640-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION	G-NT—DISTRIBUTION			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
NCA – NONCORE	0.00466 (I)	0.00466 (I)	0.00466 (I)	0.00466 (I)	0.00466 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	(0.00013) (R)	(0.00214) (R)	(0.00214) (R)	(0.00214) (R)	(0.00214) (R)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00013 (I)	0.00013 (I)	0.00013 (I)	0.00013 (I)
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.01678 (I)	0.01678 (I)	0.01678 (I)	0.01678 (I)	0.01678 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00585 (I)</u>	<u>0.12466 (I)</u>	<u>0.07947 (I)</u>	<u>0.07024 (I)</u>	<u>0.06302 (I)</u>
TOTAL RATE	0.02785 (I)	0.14478 (R)	0.09959 (R)	0.09036 (R)	0.08314 (R)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)

Advice Letter No: 3165-G-A
 Decision No. 05-06-029

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed	December 22, 2010
Effective	January 1, 2011
Resolution No.	



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

		G-NT BACKBONE	G-NT—DISTRIBUTION WINTER			
			0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
THERMS:						
NCA – NONCORE	0.00465 (I)	0.00466 (I)	0.00466 (I)	0.00466 (I)	0.00466 (I)	0.00466 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	(0.00214) (R)	(0.00214) (R)	(0.00214) (R)	(0.00214) (R)	(0.00214) (R)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00013 (I)	0.00013 (I)	0.00013 (I)	0.00013 (I)	0.00013 (I)
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.00053	0.01678 (I)	0.01678 (I)	0.01678 (I)	0.01678 (I)	0.01678 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>	<u>0.16829 (I)</u>	<u>0.10729 (I)</u>	<u>0.09482 (I)</u>	<u>0.08508 (I)</u>	
TOTAL RATE	0.00587 (I)	0.18841 (R)	0.12741 (R)	0.11494 (R)	0.10520 (R)	

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	<u>G-EG (3)*</u>	<u>G-EG BACKBONE</u>
NCA – NONCORE	0.00466 (I)	0.00466 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	(0.00004) (R)	(0.00004) (R)
CPUC FEE*	0.00003	0.00003
EOR	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.01678 (I)	0.00053
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00183</u>	<u>0.00183</u>
TOTAL RATE	0.02326 (I)	0.00701 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	G-WSL			
	<u>Palo Alto-T</u>	<u>Coalinga-T</u>	<u>Island Energy-T</u>	<u>Alpine-T</u>
NCA – NONCORE	0.00375 (I)	0.00375 (I)	0.00375 (I)	0.00375 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000
CPUC FEE*	0.00000	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01678 (I)	0.01678 (I)	0.01678 (I)	0.01678 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>	<u>0.00000</u>
TOTAL RATE	0.02053 (I)	0.02053 (I)	0.02053 (I)	0.02053 (I)

* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 5

	G-WSL		
	West Coast Mather-T	West Coast Mather-D	West Coast Castle-D
NCA – NONCORE	0.00375 (I)	0.00375 (I)	0.00375 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	(0.00130) (R)	(0.00155) (R)
CPUC FEE*	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01678 (I)	0.01678 (I)	0.01678 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>	<u>0.09318 (I)</u>	<u>0.07094 (I)</u>
TOTAL RATE	0.02053 (I)	0.11241 (I)	0.08992 (I)

* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4 TRANSMISSION	G-NGV4—DISTRIBUTION SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999
NCA – NONCORE	0.00465 (I)	0.00466 (I)	0.00466 (I)	0.00466 (I)	0.00466 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	(0.00214) (R)	(0.00214) (R)	(0.00214) (R)	(0.00214) (R)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00013 (I)	0.00013 (I)	0.00013 (I)	0.00013 (I)
NGV BALANCING ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01678 (I)	0.01678 (I)	0.01678 (I)	0.01678 (I)	0.01678 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>	<u>0.12466 (I)</u>	<u>0.07947 (I)</u>	<u>0.07024 (I)</u>	<u>0.06302 (I)</u>
TOTAL RATE	0.02212 (I)	0.14478 (R)	0.09959 (R)	0.09036 (R)	0.08314 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 7

THERMS:	G-NGV4 BACKBONE	G—NGV4-DISTRIBUTION WINTER			
		0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999</u>
NCA – NONCORE	0.00465 (I)	0.00466 (I)	0.00466 (I)	0.00466 (I)	0.00466 (I)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	(0.00214) (R)	(0.00214) (R)	(0.00214) (R)	(0.00214) (R)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	0.00000	0.00013 (I)	0.00013 (I)	0.00013 (I)	0.00013 (I)
NGV BALANCING ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.00053	0.01678 (I)	0.01678 (I)	0.01678 (I)	0.01678 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>	<u>0.16829 (I)</u>	<u>0.10729 (I)</u>	<u>0.09482 (I)</u>	<u>0.08508 (I)</u>
TOTAL RATE	0.00587 (I)	0.18841 (R)	0.12741 (R)	0.11494 (R)	0.10520 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	<u>G-LNG (1)*</u>
NCA – NONCORE	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000
CPUC Fee**	0.00069
EOR	0.00000
CEE	0.00000
NGV BALANCING ACCOUNT	0.16075 (I)
LOCAL TRANSMISSION (AT RISK)	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	<u>0.00000</u>
TOTAL RATE	0.16144 (I)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 20

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION RATES (1)

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)	Core Customer Charges (3)	
		ADU (therms) (4)	Per Day
Schedule G-NR1	\$0.23899 (I)	0 – 5.0	\$0.27048
		5.1 to 16.0	\$0.52106
		16.1 to 41.0	\$0.95482
		41.1 to 123.0	\$1.66489
		123.1 & Up	\$2.14936
Schedule G-NR2	\$0.09134 (I)	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.06189 (I)	All Usage Levels	\$0.44121
Schedule G-NGV2	N/A	All Usage Levels	N/A
Noncore Schedules	Mainline Extension Rate (Per Therm) (T)	Noncore Customer Access Charges (5)	
Schedule G-NT		Average Monthly Use (Therms)	Per Day
Distribution	\$0.08945 (I)	0 to 5,000	\$2.03342
Local Transmission	\$0.00586 (I)	5,001 to 10,000	\$6.05688
Backbone	\$0.00000	10,001 to 50,000	\$11.27310
		50,001 to 200,000	\$14.79485
Schedule G-EG		200,001 to 1,000,000	\$21.46586
Distribution	\$0.00183	1,000,001 and above	\$182.08603
Local Transmission	\$0.00183		
Backbone	\$0.00183		
Schedule G-NGV4			
Distribution	\$0.08945 (I)		
Local Transmission	\$0.00000		
Backbone	\$0.00000		

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 2

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Amount (\$000)

Description	Core	Noncore	Unbundled	Core Procurement	Total	
BASE REVENUES (incl. F&U) :						(T)
Authorized GRC Distribution Base Revenue (1)					1,110,089 (R)	
Pension (2)					35,009 (N)	(N)
Less: Other Operating Revenue					<u>(26,023)</u>	
Authorized Distribution Revenues in Rates	<u>1,080,225</u> (I)	<u>38,850</u> (I)			1,119,075 (I)	(T)
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:						
G-10 Procurement-Related Employee Discount	(1,132) (I)				(1,132) (I)	
G-10 Procurement Discount Allocation	447 (R)	685 (R)			1,132 (R)	
Less: Front Counter Closures	(355)				(355)	
Core Brokerage Fee Credit	<u>(6,583)</u> (I)				<u>(6,583)</u> (I)	
Distribution Base Revenue with Adj. and Credits	<u>1,072,602</u> (I)	<u>39,535</u> (R)			1,112,137 (I)	(T)
TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES (3):						(T)
Transportation Balancing Accounts	91,716 (R)	15,049 (I)			106,765 (R)	
Self-Generation Incentive Program Revenue Requirement	2,569 (I)	3,911 (I)			6,480 (I)	
CPUC Fee	1,970	1,240			3,210	
ClimateSmart	0	0			0	
SmartMeter™ Project	45,997				45,997	
Winter Gas Savings Plan (WGSP) – Transportation	2,179 (R)				2,179 (R)	
Franchise Fees and Uncollectible Expense (F&U) (on items above)	1,747 (R)	253 (I)			2,000 (R)	
CARE Discount included in PPP Funding Requirement	(110,499) (R)				(110,499) (R)	
CARE Discount not included in PPP Surcharge Rates	<u>0</u>				<u>0</u>	
Transportation Forecast Period Costs & Balancing Account Balances	<u>35,679</u> (R)	<u>20,453</u> (I)			<u>56,132</u> (R)	
GAS ACCORD REVENUE REQUIREMENT (incl. F&U) (4):						(T)
Local Transmission	120,734 (I)	51,662 (I)			172,396 (I)	
Customer Access Charge – Transmission		5,174			5,174	
Storage	42,093		7,499		49,592	
Carrying Cost on Noncycled Storage Gas	1,757		251		2,008	
Backbone Transmission/L-401	<u>80,394</u>		<u>160,593</u>		<u>240,987</u>	
Gas Accord Revenue Requirement	<u>244,978</u> (I)	<u>56,836</u> (I)	<u>168,343</u>		<u>470,157</u> (I)	

- (1) The authorized GRC amount includes the distribution base revenue and F&U approved effective January 1, 2007, in General Rate Case D.07-03-044, and \$22M for Attrition as approved in AL 2877-G, 2954-G, and AL 3050-G. The GRC distribution base revenue is allocated to core and noncore customers in Cost Allocation Proceedings, as shown in Part C.3.a. Prior to 2011, Pension was included in GRC Distribution Base Revenue. Going forward, Pension is shown as its own line item. (N)
- (2) D.09-09-020 authorized a \$140.5 million total revenue requirement, of which \$35 million is allocated to gas distribution. (N)
- (3) - The total 2011 SGIP revenue requirement (RRQ) was approved in D.09-12-047. (T)
 - On April 27, 2009, PG&E filed an Application requesting a 2-year extension of the ClimateSmart program. PG&E seeks no additional customer funding. (I)
 - D.06-07-027 authorized Advanced Metering Infrastructure ("AMI")/SmartMeter™ Project deployment. The gas portion of the adopted 2010 SmartMeter™ RRQ is \$46 million. The Phase 1 of the GRC settlement agreement resolves most issues including several related to SmartMeter™. This RRQ amount remains the same as 2010 and will be revised once the Phase 1 GRC decision is issued. (I)
 - The Energy Division approved PG&E's AL 3130-G-A to continue PG&E's Winter Gas Savings Program (WGSP). The approved marketing, outreach and administration costs are shown here allocated between transportation and procurement on an estimated basis pending the results of the WGSP. The estimated program credits are collected in rates, resulting in a net zero revenue requirement. (T)(N)
- (4) D.10-12-037 authorized PG&E's alternative request in its October 8, 2010 Motion to allow the Gas Accord V revenue requirements, which are to be approved in a subsequent decision, to become effective as of January 1, 2011, even if the Gas Accord V decision is issued after that date. Pursuant to Article 2.3.2., the 2010 Gas Accord IV rates remain in effect on January 1, 2011, plus a two percent escalator for Local Transmission rates and an increase in Local Transmission rates to reflect the negotiated Gas Accord IV rate adjustment for the Line 406 "LT Adder" project. Storage revenues allocated to load balancing are included in unbundled transmission rates. (N)

(Continued)

Advice Letter No: 3165-G-A
 Decision No. 05-06-029

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Jane K. Yura
 Vice President
 Regulation and Rates

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GAS PRELIMINARY STATEMENT PART C
GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 3

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Amount (\$000)

Description	Core	Noncore	Unbundled	Core Procurement	Total
ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (5): (T)					
Illustrative Gas Supply Portfolio				1,174,638 (R)	1,174,638 (R)
Interstate and Canadian Capacity				178,209 (R)	178,209 (R)
WGSP – Procurement – Residential				2,122 (R)	2,122 (R)
F&U (on items above and Procurement Account Balances Below)				16,370 (R)	16,370 (R)
Backbone Capacity (incl. F&U)	(61,697)			61,697	0
Backbone Volumetric (incl. F&U)	(18,698)			18,698	0
Storage (incl. F&U)	(42,093)			42,093	0
Carrying Cost on Noncycled Storage Gas (incl. F&U)	(1,757)			1,757	0
Core Brokerage Fee (incl. F&U)				6,583 (R)	6,583 (R)
Procurement Account Balances				(3,984) (R)	(3,984) (R)
Illus. Core Procurement Revenue Requirement	(124,245)			1,498,183 (R)	1,373,938 (R)
TOTAL GAS REVENUE REQUIREMENT (without PPP) IN RATES					
	1,229,014 (R)	116,824 (I)	168,343	1,498,183 (R)	3,012,364 (R)
PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (F&U exempt) (6): (T)					
Energy Efficiency (EE)	70,052 (I)	7,798 (I)			77,850 (I)
Low Income Energy Efficiency (LIEE)	57,845 (I)	6,439 (I)			64,284 (I)
Research, Demonstration and Development (RD&D)	6,586 (R)	3,762 (R)			10,348 (R)
CARE Administrative Expense	1,128 (I)	776 (I)			1,904 (I)
BOE and CPUC Administrative Cost	181 (R)	103 (R)			284 (R)
PPP Balancing Accounts	2,268 (I)	(4,568) (R)			(2,300) (I)
CARE Discount Recovered from non-CARE customers	65,447 (R)	45,052 (I)			110,499 (I)
Total PPP Funding Requirement in Rates	203,507 (I)	59,362 (I)			262,869 (I)
TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT IN RATES	1,432,521 (R)	176,186 (I)	168,343	1,498,183 (R)	3,275,233 (R)
TOTAL AUTHORIZED GAS REVENUE AND PPP FUNDING REQUIREMENT	1,432,521 (R)	176,186 (I)	168,343	1,498,183 (R)	3,275,233 (R)

(5) The credits shown in the Core column represent the core portion of the Gas Accord RRQ that is included in the illustrative Core Procurement RRQ, and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost is an annual illustrative amount. Actual gas commodity costs change monthly. WGSP costs, approved in AL 3130-G-A, will be recovered in residential rates effective April 1, 2011. (T)

(6) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2010 PPP surcharge AL 3057-G and includes LIEE program funding adopted in D.08-11-031, EE program funding adopted in D.08-10-027, CARE annual administrative expense adopted in D.08-11-031, and excludes F&U per D.04-08-010. (T)

(Continued)

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GAS PRELIMINARY STATEMENT PART C GAS ACCOUNTING TERMS & DEFINITIONS

Sheet 4

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

3. COST ALLOCATION FACTORS:

- a. General: These factors are derived from the allocation policies adopted in the last Cost Allocation Proceeding and are used to allocate recorded costs to customer classes. (T)

Cost Category	Factor			Total
	Core	Noncore	Unbundled Storage	
Distribution Base Revenue Requirements	0.965284 (R)	0.034716 (I)		1.000000
Intervenor Compensation	0.965284 (R)	0.034716 (I)		1.000000
Other – Equal Distribution Based on All Transportation Volumes	0.394384 (I)	0.605616 (R)		1.000000
Carrying Cost on Non-cycled Gas in Storage*	0.875000		0.125000	1.000000

- * Adopted in Gas Accord D.97-08-055 and excludes Non-cycled Gas in Storage which is allocated to system load balancing and recovered through transmission rates. (T)

- b. Pacific Gas and Electric Gas Transmission Northwest (PG&E GT-NW) and Intrastate Pipeline Demand Charges: Factors are derived based on the procedures defined in Decisions 91-11-025 and 97-05-093.

- 1) The core procurement factor will be equal to the capacity reserved for core procurement customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
- 2) The core transport factor will be equal to the capacity reserved for core transport customers on each pipeline divided by the total capacity held by PG&E on that pipeline.

4. COST ALLOCATION PROCEEDING: The proceeding in which the Transportation Revenue Requirement, as described in Section C.10.c below, and the gas PPP authorized funding, as described in Section C.11. below, is allocated between customer classes. This proceeding is currently a biennial proceeding pursuant to CPUC Decision 90-09-089.

5. FORECAST PERIOD OR TEST PERIOD: The 24-month period, beginning with the revision date as specified in the Cost Allocation Proceeding.

(Continued)



GAS SCHEDULE G-EG
GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

Sheet 1

APPLICABILITY: This rate schedule* applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 216.6**; (c) solar electric generation plants, defined herein and (d) Advanced Electrical Distributed Generation technology that meets all of the conditions specified in Public Utilities Code Section 379.8, as defined in Rule 1, and are first operational at a site prior to January 1, 2014. This schedule does not apply to gas transported to non-electric generation loads.

Customers on Schedule G-EG permanently classified as Noncore End-Use Customers, per Rule 1 must procure gas supply from a third-party gas supplier, not from a Core Procurement Group, as defined in Rule 1.

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

TERRITORY: Schedule G-EG applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$ 2.03342
5,001 to 10,000 therms	\$ 6.05688
10,001 to 50,000 therms	\$ 11.27310
50,001 to 200,000 therms	\$ 14.79485
200,001 to 1,000,000 therms	\$ 21.46586
1,000,001 and above therms	\$182.08603

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

- a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.
- | | |
|----------------------|-------------------------|
| Backbone Level Rate: | \$0.00701 per therm (I) |
|----------------------|-------------------------|
- b. All Other Customers:
- | | |
|--|-------------------------|
| | \$0.02326 per therm (I) |
|--|-------------------------|

* PG&E's gas tariffs are available on-line at www.pge.com.

** Efficiency Standard: In accordance with PU Code Section 216.6, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.

(Continued)



GAS SCHEDULE G-LNG
EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

Sheet 1

APPLICABILITY:	This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.		
TERRITORY:	Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.		
RATES:	The following charges will apply to per therm liquefied natural gas service under this rate schedule:		
	<u>Liquefaction Charge (Per Therm):</u>		\$0.16144 (I)
	<u>LNG Gallon Equivalent:</u> (Conversion factor - One LNG Gallon = 0.82 Therms)		\$0.13238 (I)
	<u>Public Purpose Program Surcharge:</u> Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
METERING:	For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period. The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately. See Preliminary Statement, Part B for the default tariff rate components.		
LNG COMPOSITION:	The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.		
SERVICE AGREEMENT:	The Customer must execute a <u>Natural Gas Service Agreement</u> (NGSA) Form No. 79-756 to receive service under this schedule.		
NOMINATIONS:	Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.		

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



GAS SCHEDULE G-NGV4
NONCORE NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 2

RATES:
 (Cont'd.)

2. **Transportation Charge:**

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) \$0.00587 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm)..... \$0.02212 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.14478 (R)	\$0.18841 (R)
Tier 2: 20,834 to 49,999	\$0.09959 (R)	\$0.12741 (R)
Tier 3: 50,000 to 166,666	\$0.09036 (R)	\$0.11494 (R)
Tier 4: 166,667 to 249,999	\$0.08314 (R)	\$0.10520 (R)
Tier 5: 250,000 and above*	\$0.02212 (I)	\$0.02212 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

**SURCHARGES
 FEES AND
 TAXES:**

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-NT Sheet 2
GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

RATES:
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.00587 (I)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.02785 (I)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.14478 (R)	\$0.18841 (R)
Tier 2: 20,834 to 49,999	\$0.09959 (R)	\$0.12741 (R)
Tier 3: 50,000 to 166,666	\$0.09036 (R)	\$0.11494 (R)
Tier 4: 166,667 to 249,999	\$0.08314 (R)	\$0.10520 (R)
Tier 5: 250,000 and above*	\$0.02785 (I)	\$0.02785 (I)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES,
 FEES AND
 TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

(Continued)



GAS SCHEDULE G-WSL Sheet 1
GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule* applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	Per Day
Palo Alto	\$161.58016
Coalinga	\$ 48.46126
West Coast Gas-Mather	\$ 25.72603
Island Energy	\$ 32.83430
Alpine Natural Gas	\$ 10.95715
West Coast Gas-Castle	\$ 28.15101

2. Transportation Charges:

For gas delivered in the current billing month:

	Per Therm	
Palo Alto-T	\$0.02053	(I)
Coalinga-T	\$0.02053	(I)
West Coast Gas-Mather-T	\$0.02053	(I)
West Coast-Mather-D	\$0.11241	(I)
Island Energy-T	\$0.02053	(I)
Alpine Natural Gas-T	\$0.02053	(I)
West Coast Gas-Castle-D	\$0.08992	(I)

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

28693-G
28674-G

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Vice President
Regulation and Rates

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 Decision No. 05-06-029

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Jane K. Yura
 Vice President
 Regulation and Rates

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ATTACHMENT 1

PACIFIC GAS AND ELECTRIC COMPANY
2011 ANNUAL GAS TRUE-UP (SUPPLEMENTAL FILING)
ILLUSTRATIVE 2011 ANNUAL END-USE TRANSPORTATION, GAS ACCORD REVENUE REQUIREMENTS,⁽¹⁾
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)

Line No.		Present in Rates as of 8/1/2010	Proposed as of 1/1/2011	Total Change	Core	Noncore / Unbundled	Line No.
END-USE GAS TRANSPORTATION							
1	Gas Transportation Balancing Accounts	149,426	106,765	(42,661)	(45,802)	3,141	1
2	GRC Distribution Base Revenues (w/ FF&U)	1,084,066	1,084,066	0	(17)	17	2
3	Front Counter Closures (w/ FF&U)	(355)	(355)	-	-	-	3
4	Pension	29,355	35,009	5,654	5,457	197	4
5	Self Generation Incentive Program Revenue Requirement	6,120	6,480	360	143	217	5
6	SmartMeter™ Project	45,997	45,997	-	-	-	6
7	CPUC Fee	3,210	3,210	(0)	-	-	7
8	ARB AB 32 Cost of Implementation Fee	-	-	-	-	-	8
9	Core Brokerage Fee Credit (with FF&U)	(8,421)	(6,583)	1,838	1,838	-	9
10	Winter Gas Savings Program - Transportation	2,274	2,179	(95)	(95)	-	10
11	ClimateSmart™	-	-	-	-	-	11
	Less CARE discount recovered in PPP surcharge from non-CARE customers	(109,433)	(110,499)	(1,066)	(1,066)	-	12
13	Less PPP-CARE Shortfall Not Collected in Proposed Rates	-	-	-	-	-	13
14	Non-base FF&U	2,515	2,000	(515)	(546)	31	14
15	Total Transportation RRQ with Adjustments and Credits	1,204,755	1,168,269	(36,486)	(40,088)	3,603	15
16	Procurement-Related G-10 Total	(1,583)	(1,132)	451	451	-	16
17	Procurement-Related G-10 Total Allocated	1,583	1,132	(451)	(177)	(274)	17
18	Total Transportation Revenue Requirements Reallocated	1,204,755	1,168,269	(36,486)	(39,814)	3,329	18
	Gas Accord Transportation Revenue Requirements						
19	Local Transmission	164,000	172,396	8,396	5,880	2,516	19
20	Customer Access	5,174	5,174	0	-	-	20
21	Total Gas Accord Transportation RRQ	169,174	177,570	8,396	5,880	2,516	21
22	Total End Use Gas Transportation RRQ	1,373,928	1,345,839	(28,090)	(33,934)	5,845	22
PUBLIC PURPOSE PROGRAMS (PPP) FUNDING							
23	Energy Efficiency	64,875	77,850	12,975	11,675	1,300	23
24	Low Income Energy Efficiency	61,938	64,284	2,346	2,111	235	24
25	Research and Development and BOE Administrative Fees	10,882	10,633	(249)	(136)	(114)	25
26	CARE Administrative Expense	1,843	1,904	61	28	32	26
27	Total Authorized PPP Funding	139,538	154,671	15,133	13,678	1,453	27
28	PPP Surcharge Balancing Accounts	(2,490)	(2,302)	188	306	(117)	28
29	CARE discount recovered from non-CARE customers	109,433	110,499	1,066	165	901	29
30	Total PPP Required Funding	246,481	262,868	16,387	14,149	2,237	30
GAS ACCORD UNBUNDLED COSTS							
31	Backbone Transmission	160,593	160,593	-	-	-	31
32	Storage	7,750	7,750	-	-	-	32
33	Total Gas Accord Unbundled	168,343	168,343	-	-	-	33
34	TOTAL REVENUE REQUIREMENTS	1,788,752	1,777,050	(11,703)	(19,785)	8,082	34

Notes:

(1) Per Section 2.3.2 of the Gas Accord IV Settlement (A.07-03-012), which governs rate changes in the event that a final order on PG&E's 2011 GT&S Rate Case is delayed beyond January 1, 2011, the revenue requirements remain at 2010 levels with the exception of local transmission's revenue requirements which will include a two percent escalator plus the negotiated Adder component for one Gas Accord IV Local Transmission Adders (for Line 406). The Adder is also reflected because the project went into service in 2010.

A positive balance represents an under-collection. A negative balance represents an over-collection.
Some numbers may not add precisely due to rounding.

ATTACHMENT 1A

PACIFIC GAS AND ELECTRIC COMPANY
2011 ANNUAL GAS TRUE-UP (SUPPLEMENTAL FILING)
ILLUSTRATIVE 2011 ANNUAL END-USE TRANSPORTATION, GAS ACCORD REVENUE REQUIREMENTS,⁽¹⁾
AND PUBLIC PURPOSE PROGRAMS AUTHORIZED FUNDING
(\$ THOUSANDS)

Line No.		Proposed as of 1/1/2011	Core	Noncore / Unbundled	Line No.
END-USE GAS TRANSPORTATION					
1	Gas Transportation Balancing Accounts	106,765	91,716	15,049	1
2	GRC Distribution Base Revenues	1,084,066	1,046,431	37,635	2
3	Front Counter Closures	(355)	(355)	-	3
4	Pension	35,009	33,794	1,215	4
5	Self Generation Incentive Program Revenue Requirement	6,480	2,569	3,911	5
6	SmartMeter™ Project	45,997	45,997	-	6
7	CPUC Fee	3,210	1,970	1,240	7
8	ARB AB 32 Cost of Implementation Fee	-	-	-	8
9	Core Brokerage Fee Credit	(6,583)	(6,583)	-	9
10	Winter Gas Savings Program - Transportation	2,179	2,179	-	10
11	ClimateSmart™	-	-	-	11
12	Less CARE discount recovered in PPP surcharge from non-	(110,499)	(110,499)	-	12
13	Less PPP-CARE Shortfall Not Collected in Proposed Rates	-	-	-	13
14	Non-base FF&U	2,000	1,747	253	14
15	Total Transportation RRQ with Adjustments and Credits	1,168,269	1,108,966	59,303	15
16	Procurement-Related G-10 Total	(1,132)	(1,132)	-	16
17	Procurement-Related G-10 Total Allocated	1,132	447	685	17
18	Total Transportation Revenue Requirements Reallocated	1,168,269	1,108,281	59,988	18
Gas Accord Transportation Revenue Requirements					
19	Local Transmission	172,396	120,734	51,662	19
20	Customer Access	5,174	-	5,174	20
21	Total Gas Accord Transportation RRQ	177,570	120,734	56,836	21
22	Total End Use Transportation RRQ	1,345,839	1,229,015	116,824	22
PUBLIC PURPOSE PROGRAMS (PPP) FUNDING					
23	Energy Efficiency	77,850	70,052	7,798	23
24	Low Income Energy Efficiency	64,284	57,845	6,439	24
25	Research and Development and BOE Administrative Fees	10,633	6,767	3,866	25
26	CARE Administrative Expense	1,904	1,128	776	26
27	Total Authorized PPP Funding	154,671	135,792	18,879	27
28	PPP Surcharge Balancing Accounts	(2,302)	2,267	(4,569)	28
29	CARE discount recovered from non-CARE customers	110,499	65,447	45,052	29
30	Total PPP Required Funding	262,868	203,506	59,362	30
GAS ACCORD UNBUNDLED COSTS					
31	Backbone Transmission	160,593	-	160,593	31
32	Storage	7,750	-	7,750	32
33	Total Gas Accord Unbundled	168,343	-	168,343	33
34	TOTAL REVENUE REQUIREMENTS	1,777,050	1,432,521	344,529	34

Notes:

(1) Per Section 2.3.2 of the Gas Accord IV Settlement (A.07-03-012), which governs rate changes in the event that a final order on PG&E's 2011 GT&S Rate Case is delayed beyond January 1, 2011, the revenue requirements remain at 2010 levels with the exception of local transmission's revenue requirements which will include a two percent escalator plus the negotiated Adder component for one Gas Accord IV Local Transmission Adders (for Line 406). The Adder is also reflected because the project went into service in 2010.

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ATTACHMENT 2

**PACIFIC GAS AND ELECTRIC COMPANY
2011 ANNUAL GAS TRUE-UP (SUPPLEMENTAL FILING)
BALANCING ACCOUNT FORECAST SUMMARY
(\$ THOUSANDS)**

Line No.		Balance for Recovery		Allocation		Balance	Allocation		Line No.
		Nov. 10 Recorded Dec. 10 Forecast		Core	Noncore	December 2009 Recorded (3)	Core	Noncore	
1	GAS TRANSPORTATION BALANCING ACCOUNTS								
2	CFCA - Distribution Cost Subaccount	\$22,137		\$22,137	\$0	\$72,451	\$72,451	\$0	1
3	CFCA - Core Cost Subaccount	\$7,558		\$7,558	\$0	\$10,106	\$10,106	\$0	2
4	CFCA - Winter Gas Savings Program Subaccount - Transportation	(\$9,102)		(\$9,102)	\$0	\$10,877	\$10,877	\$0	3
5	Noncore Distribution Fixed Cost Account	(\$1,038)		\$0	(\$1,038)	\$876	\$0	\$876	4
6	NC Customer Class Charge (Noncore Subaccount)	(\$24)		\$0	(\$24)	(\$932)	\$0	(\$932)	5
7	NC Customer Class Charge (Interim Relief and Distribution Subaccount)	\$200		\$0	\$200	\$120	\$0	\$120	6
8	Core Brokerage Fee Balancing Account	\$1,150		\$1,150	\$0	\$1,382	\$1,382	\$0	7
9	Liquefied Natural Gas Balancing Account (1)	\$0		\$0	\$0	(\$134)	(\$56)	(\$78)	8
10	Hazardous Substance Balance	\$26,880		\$10,601	\$16,279	\$20,772	\$8,731	\$12,041	9
11	Balancing Charge Account	(\$679)		(\$268)	(\$411)	(\$632)	(\$266)	(\$366)	10
12	Affiliate Transfer Fee Account	(\$153)		(\$148)	(\$5)	(\$99)	(\$96)	(\$3)	11
13	Customer Energy Efficiency Incentive Recovery Account - Gas	\$5,568		\$5,520	\$48	\$4,874	\$4,833	\$41	12
14	SmartMeter™ Project Balancing Account (SBA-G)	\$54,491		\$54,491	\$0	\$31,840	\$31,840	\$0	13
15	California Solar Initiative Thermal Program Memorandum Account (4)	\$0		\$0	\$0	\$0	\$0	\$0	14
16	Pension Contribution Balancing Account	\$0		\$0	\$0	\$0	\$0	\$0	15
17	Non-Tariffed Products and Services Balancing Account	(\$223)		(\$223)	\$0	\$0	\$0	\$0	16
	Sum of Transportation Balancing Accounts	\$106,765		\$91,716	\$15,049	\$151,501	\$139,802	\$11,699	17
18	PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS								
19	PPP-Energy Efficiency (2)	\$12,076		\$10,867	\$1,209	\$7,998	\$7,197	\$801	18
20	PPP-Low Income Energy Efficiency (2)	(\$262)		(\$236)	(\$26)	\$8,111	\$7,299	\$812	19
21	PPP-Research Development and Demonstration (2)	(\$76)		(\$48)	(\$28)	\$521	\$331	\$190	20
22	California Alternate Rates for Energy Account (2)	(\$14,040)		(\$8,316)	(\$5,724)	(\$17,021)	(\$10,279)	(\$6,742)	21
23	Sum of Public Purpose Program Balancing Accounts	(\$2,302)		\$2,267	(\$4,569)	(\$391)	\$4,548	(\$4,939)	22
	TOTAL BALANCING ACCOUNTS	\$104,463		\$93,983	\$10,480	\$151,110	\$144,350	\$6,760	23

Footnotes:

1. The "Liquefied Natural Gas Balancing" was titled "Natural Gas Vehicle Balancing Account" prior to January 2009.
2. These balances were included in the 2011 PPP Gas Surcharge filed in AL 3161-G on October 29, 2010.
3. These balances are the recorded balances as of December 2009. The 12/09 ending balances that were provided in the 2010 AGT AL 3060-G-A were the forecasted balances (based on recorded balances through November 2009). Also, although the Balancing Charge Account shows a balance, no amount was transferred.
4. PG&E is unable to implement changes to its billing system by Dec 2010 therefore no balance will be recovered in 2011.

Notes:

A positive balance represents an under-collection. A negative balance represents an over-collection. Some numbers may not add precisely due to rounding.

ATTACHMENT 3

PACIFIC GAS AND ELECTRIC COMPANY 2011 ANNUAL GAS TRUE-UP (AGT) SUPPLEMENTAL FILING AVERAGE END-USER GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES (2) (\$/th; Annual Class Averages)

Line No.	Customer Class	Rates Effective August 1, 2010 (A)			January 1, 2011 Rates/Surcharges (B)			% Change (3) (C)		
		Transportation	G-PPPS (2)	Total	Transportation	G-PPPS (2)	Total	Transportation	G-PPPS (2)	Total
RETAIL CORE (1)										
1	Residential Non-CARE (4)	\$.548	\$.077	\$.625	\$.531	\$.084	\$.615	(3.2%)	9.6%	(1.6%)
2	Small Commercial Non-CARE (4)	\$.363	\$.049	\$.412	\$.354	\$.051	\$.405	(2.5%)	4.2%	(1.7%)
3	Large Commercial	\$.141	\$.084	\$.225	\$.144	\$.094	\$.238	1.9%	12.1%	5.7%
4	NGV1 - (uncompressed service)	\$.105	\$.026	\$.131	\$.109	\$.027	\$.136	4.1%	3.7%	4.0%
5	NGV2 - (compressed service)	\$ 1.388	\$.026	\$ 1.414	\$ 1.338	\$.027	\$ 1.364	(3.6%)	3.7%	(3.5%)
RETAIL NONCORE (1)										
6	Industrial - Distribution	\$.120	\$.041	\$.161	\$.118	\$.043	\$.161	(1.7%)	5.1%	0.0%
7	Industrial - Transmission	\$.028	\$.033	\$.061	\$.030	\$.035	\$.065	5.5%	5.8%	5.6%
8	Industrial - Backbone	\$.007	\$.033	\$.040	\$.008	\$.035	\$.043	13.6%	5.8%	7.2%
9	Electric Generation - Transmission (G-EG-D/LT)	\$.02249		\$.022	\$.0242		\$.024	7.6%		7.6%
10	Electric Generation - Backbone (G-EG-BB)	\$.007		\$.007	\$.008		\$.008	12.6%		12.6%
11	NGV 4 - Distribution (uncompressed service)	\$.120	\$.026	\$.145	\$.118	\$.027	\$.144	(1.7%)	3.7%	(0.7%)
12	NGV 4 - Transmission (uncompressed service)	\$.022	\$.026	\$.048	\$.024	\$.027	\$.051	7.9%	3.7%	5.7%
WHOLESALE CORE AND NONCORE (G-WSL) (1)										
13	Alpine Natural Gas	\$.028		\$.028	\$.030		\$.030	6.2%		6.2%
14	Coalinga	\$.027		\$.027	\$.029		\$.029	6.3%		6.3%
15	Island Energy	\$.048		\$.048	\$.050		\$.050	3.6%		3.6%
16	Palo Alto	\$.021		\$.021	\$.022		\$.022	8.4%		8.4%
17	West Coast Gas - Castle	\$.109		\$.109	\$.120		\$.120	10.1%		10.1%
18	West Coast Gas - Mather Distribution	\$.107		\$.107	\$.122		\$.122	13.7%		13.7%
19	West Coast Gas - Mather Transmission	\$.028		\$.028	\$.030		\$.030	6.1%		6.1%

- (1) Transportation Only rates include: i) a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.
- (2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, Research Development and Demonstration program and BOE/CPUC Administration costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge; see tariff G-PPPS for details. G-PPPS rates are determined annually in PG&E's PPP Filing.
- (3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.
- (4) CARE Customers receive a 20% discount off of the total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates.

ATTACHMENT 4

PACIFIC GAS AND ELECTRIC COMPANY 2011 ANNUAL GAS TRUE-UP (AGT) SUPPLEMENTAL FILING

SUMMARY OF RATES (excluding procurement) BY CLASS BY MAJOR ELEMENTS (\$/th; Annual Class Averages)

	Core Retail				Noncore Retail			
	Non-CARE Residential	Sm. Com.	Lg. Comm.	G-NGV2 (Uncompressed)	Industrial Distribution	BB-Level Serv.	G-NGV 4 Distribution	Electric Generation Dist./Trans. BB-Level Serv.
TRANSPORTATION CHARGE COMPONENTS								
1 Local Transmission (1)	\$0.3879	\$0.3879	\$0.3879	\$0.3879	\$0.1678	\$0.0053	\$0.1678	\$0.0053
2 Self Generation Incentive Program	\$0.0090	\$0.0090	\$0.0090	\$0.0090	\$0.0090	\$0.0090	\$0.0090	\$0.0090
3 CPUC Fee (3)	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069	\$0.0069
4 Balancing Accounts (2)	\$0.5833	\$0.4344	\$0.1588	\$0.2376	\$0.0175	\$0.0036	\$0.0175	\$0.0036
5 Distribution - Annual Average (6)	\$4.3223	\$21.127	\$0.9318	\$0.4395	\$0.0845	\$0.0586	\$0.0845	\$0.0586
6 VOLUMETRIC RATE - Average Annual	\$5.3094	\$29.508	\$1.3944	\$1.0809	\$1.33752	\$0.0587	\$1.0957	\$0.0587
7 CUSTOMER ACCESS CHARGE - Class Average (4)	\$0.5888	\$0.0449	\$0.0120	\$0.0000	\$0.0800	\$0.00215	\$0.0800	\$0.00215
8 CLASS AVERAGE TRANSPORTATION RATE	\$5.3094	\$35.997	\$1.4393	\$1.0929	\$1.33752	\$0.0802	\$1.1757	\$0.0802
9 PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$0.8400	\$0.5078	\$0.9395	\$0.2674	\$0.4314	\$0.03489	\$0.2674	\$0.03489
10 END-USE RATE	\$6.1494	\$40.475	\$23.759	\$1.3603	\$1.8671	\$0.4281	\$1.4431	\$0.4281

Wholesale

	Coalinga			Palo Alto		WC Gas Mather		Island Energy		Alpho		WC Gas Castle	
	Coalinga	Palo Alto	WC Gas Mather	Dist	Trans.	Dist	Trans.	Energy	Alpho	Alpho	Alpho	Castle	Castle
11 Local Transmission (1)	\$0.1678	\$0.1678	\$0.1678	\$0.1678	\$0.1678	\$0.1678	\$0.1678	\$0.1678	\$0.1678	\$0.1678	\$0.1678	\$0.1678	\$0.1678
12 Self Generation Incentive Program													
13 CPUC Fee (3)	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375
14 Balancing Accounts (2)													
15 Distribution - Annual Average	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375	\$0.0375
16 VOLUMETRIC RATE - Average Annual	\$0.2053	\$0.2053	\$1.1241	\$0.2053	\$0.2053	\$0.2053	\$0.2053	\$0.2053	\$0.2053	\$0.2053	\$0.2053	\$0.2053	\$0.2053
17 CUSTOMER ACCESS CHARGE - Class Average (4)	\$0.0946	\$0.0174	\$0.0935	\$0.0935	\$0.0935	\$0.0935	\$0.0935	\$0.0935	\$0.0935	\$0.0935	\$0.0935	\$0.0935	\$0.0935
18 CLASS AVERAGE TRANSPORTATION RATE	\$0.2899	\$0.2227	\$1.2176	\$0.2898	\$0.2898	\$0.2898	\$0.2898	\$0.2898	\$0.2898	\$0.2898	\$0.2898	\$0.2898	\$0.2898
19 PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)													
20 END-USE RATE	\$0.2899	\$0.2227	\$1.2176	\$0.2898	\$0.2898	\$0.2898	\$0.2898	\$0.2898	\$0.2898	\$0.2898	\$0.2898	\$0.2898	\$0.2898

NOTES

- (1) Under Section 2.3.2 of Gas Accord IV, Local Transmission rates will equal the rates in effect on December 31, 2010, plus a two percent escalator. In addition, the negotiated escalator for one of the Gas Accord IV LT orders (Line 406) is reflected in rates starting January 1, 2011.
- (2) Based on November 2010 recorded balances and forecasted through December.
- (3) CPUC Fee based on Resolution M-4819, effective July 1, 2007 (including FF&U). Electric Generation class CPUC Fee rates based on D.10-06-035.
- (4) Gas Accord IV Decision 07-09-045, Attachment A, Appendix B Tables 2 and 12.
- (5) Decision 04-08-010 ordered the removal of PPP cost recovery from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 3161-G updated PG&E's 2011 PPP Surcharges effective January 1, 2011.
- (6) The G-NGV2 Distribution rate component includes the cost of compression, station operations and maintenance, cost of electricity, and state/federal gas excise taxes.

ATTACHMENT 5
PACIFIC GAS AND ELECTRIC COMPANY
2011 ANNUAL GAS TRUE-UP (AGT) SUPPLEMENTAL FILING
ALLOCATION OF GAS END-USE TRANSPORTATION REVENUE REQUIREMENTS AND PUBLIC PURPOSE PROGRAM SURCHARGE REVENUES ACROSS CLASSES
(\$000)

Line No.	GAS ORG. ATTRITION, PENSION & COST OF CAPITAL DISTRIBUTION-LEVEL REVENUE REQUIREMENTS	TOTAL	Residential*	Small Commercial*	Large Commercial*	Core NGV	Competition Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Methan*	WC Gas Cattle*	Other Wholesale	Noncore & Wholesale
1	Customer	602,477	525,644	70,550	1,499	61	0	497,253	3,709	211	0	1,304	0	0	0	0	0	0	0	5,224
2	Distribution	500,244	348,925	112,359	4,958	841	0	467,084	21,364	8,103	0	3,588	0	0	0	0	59	47	0	33,161
3	G-NGV2 Compression Cost	2,920	0	0	0	0	2,920	2,920	0	0	0	0	0	0	0	0	0	0	0	0
4	Allocation of Base Distribution Franchise Fees	10,610	8,392	1,750	62	9	28	10,241	241	80	0	47	0	0	0	0	1	0	0	368
5	Allocation of Base Distribution Unsubsidized Expense	2,825	2,225	465	16	2	7	2,227	64	21	0	12	0	0	0	0	0	0	0	88
6	Totals Before Core Averaging	1,119,075	885,195	184,626	6,535	913	2,955	1,080,225	25,377	8,415	0	4,951	0	0	0	0	59	48	0	38,850
7	Re-Allocation Due to Core Averaging	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Final Allocation of Distribution Revenue Requirement	1,119,075	885,195	184,626	6,535	913	2,955	1,080,225	25,377	8,415	0	4,951	0	0	0	0	59	48	0	38,850
Distribution-Level Revenue Requirement Allocation %																				
		100.00000%	76.47059%	19.12814%	0.58389%	0.08195%	0.26408%	96.52835%	2.28789%	0.75195%	0.00000%	0.44245%	0.00000%	0.00000%	0.00000%	0.00000%	0.00522%	0.00425%	0.00000%	3.47165%
CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS																				
Line No.	CUSTOMER CLASS COSTS WITHOUT RATE COMPONENTS	TOTAL	Residential*	Small Commercial*	Large Commercial*	Core NGV	Competition Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Methan*	WC Gas Cattle*	Other Wholesale	Noncore & Wholesale
9	Core Fixed Cost Act. Bal. - Distribution Cost Subaccount	22,137	17,537	4,337	134	19	61	22,137	0	0	0	0	0	0	0	0	0	0	0	0
10	Core Fixed Cost Act. Bal. - Core Cost Subaccount - ECPT	7,558	5,245	2,066	194	53	0	7,558	0	0	0	0	0	0	0	0	0	0	0	0
11	CFCA-Winter Gas Savings Program Transportation Portion	20,312	16,148	4,039	123	0	0	20,312	0	0	0	0	0	0	0	0	0	0	0	0
12	Noncore Customer Class Charge Account - ECPT	(24)	0	0	0	0	0	0	(1)	(8)	(6)	(15)	(7)	(6)	(6)	(6)	(6)	(6)	(6)	(24)
13	Noncore Customer Class Charge Account - Intertim Relief	206	0	0	0	0	0	0	131	43	0	25	0	0	0	0	0	0	0	200
14	NC Distribution Fixed Cost Act.	(1,038)	0	0	0	0	0	0	(678)	(225)	0	(182)	(1)	(132)	(2)	(2)	(2)	(2)	(2)	(1,038)
15	CA Solar Hot Water Heating (CSI - Thermal)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Natural Gas Vehicle Account Balance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	Hazardous Substance Balance	26,880	7,358	2,896	273	74	0	10,601	952	5,256	43	9,872	19	9	117	2	4	2	130	16,279
18	Non-Tariffed Products and Services	(223)	(155)	(61)	(6)	(2)	0	(223)	0	0	0	0	0	0	0	0	0	0	0	0
19	Core Brokerage Fee Credit (Gas Brokerage Costs w/o FF&U)	(5,475)	(3,799)	(1,497)	(141)	(38)	0	(5,475)	0	0	0	0	0	0	0	0	0	0	0	0
20	Core Brokerage Fee Credit (Sales/Marketing Costs w/o FF&U)	(1,029)	(906)	(121)	(3)	(6)	0	(1,029)	0	0	0	0	0	0	0	0	0	0	0	0
21	Affiliate Transfer Fee Account	(1,153)	(121)	(25)	(1)	(6)	0	(1,153)	(3)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(5)
22	Balancing Charge Account	(679)	(185)	(73)	(7)	(2)	0	(679)	(40)	(22)	(1)	(416)	(1)	(6)	(3)	(6)	(6)	(6)	(6)	(411)
23	G-10 Procurement-related Employee Discount Allocated	1,132	310	122	11	3	0	448	44	22	1	416	1	5	5	5	5	5	5	685
24	Brokerage Fee Balance Account	1,150	(1,132)	0	0	0	0	(1,132)	0	0	0	0	0	0	0	0	0	0	0	0
25	G-10 Procurement-related Employee Discount	(351)	(278)	(70)	(2)	(6)	0	(351)	0	0	0	0	0	0	0	0	0	0	0	0
26	2007 GRC Office Closure (net of FF&U)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
27	Gas Reimbursable Fees Account Balance	(9,102)	(6,276)	(768)	(99)	0	0	(9,102)	0	0	0	0	0	0	0	0	0	0	0	0
28	Climate Protection Tariff	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	Self Gen Incentive Program Forecast Period Cost	6,480	1,782	702	66	17,921	0	2,569	231	1,274	10	2,392	5	0	0	0	0	0	0	3,911
30	Subtotals of Items Transferred to CFCA and NCA	66,643	34,326	11,915	614	132	59	47,048	647	6,428	53	12,308	24	9	119	2	2	1	132	19,587
31	Re-Allocation Due to Core Averaging	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Alloc. After Core Averaging	66,643	34,374	11,866	614	132	59	47,048	647	6,428	53	12,308	24	9	119	2	2	1	132	19,587
33	Franchise Fees and Unalloc. Exp. on Items Above	809	418	144	7	2	1	572	8	78	1	150	0	0	1	0	0	0	1	238
34	Subtotals with FF&U and Other Bal. Act./Forecast Period Costs	67,452	34,792	12,011	622	134	60	47,618	655	6,506	54	12,458	24	9	120	2	2	1	133	19,835
35	Subtotals of Items Collected via CFCA, NCA, and NDPCA	1,186,527	890,555	226,069	7,157	1,047	3,015	1,127,842	26,032	14,921	54	17,409	24	9	120	2	62	49	133	59,885
CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS																				
Line No.	CUSTOMER CLASS COSTS WITH THEIR OWN RATE COMPONENTS	TOTAL	Residential*	Small Commercial*	Large Commercial*	Core NGV	Competition Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Methan*	WC Gas Cattle*	Other Wholesale	Noncore & Wholesale
37	EOR Balancing Account	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38	CEE Incentive	5,698	4,858	647	14	1	0	5,520	34	2	0	12	0	0	0	0	0	0	0	48
39	AB32 ARB Implementation Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Smart Meter™ Project Forecast Period Costs	45,997	36,439	9,115	278	39	128	45,997	0	0	0	0	0	0	0	0	0	0	0	0
41	Smartmeter™ Project Balancing Account (SBA-G)	54,491	43,168	10,798	330	46	149	54,491	0	0	0	0	0	0	0	0	0	0	0	0
42	CPUC FEE	3,210	1,368	538	51	13,751	0	1,970	177	977	8	75	4	0	0	0	0	0	0	1,240
43	Subtotals for Customer Class Charge Items	109,268	85,533	21,098	672	99	275	107,978	211,333	979	8	87	4	0	0	0	0	0	0	1,289
44	Re-Allocation Due to Core Averaging	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
45	Allocation after Remaining Core Averaging	109,268	85,533	21,098	672	99	275	107,978	211,333	979	8	87	4	0	0	0	0	0	0	1,289
46	Franchise Fees and Unalloc. Exp. on Items Above	1,238	1,015	284	8	3	0	1,312	214	891	12	88	4	0	0	0	0	0	0	16
47	Subtotals of Other Costs	110,506	84,567	23,663	681	379	0	109,290	214	891	12	88	4	0	0	0	0	0	0	1,305
48	Allocation of Total Transportation Costs	1,297,121	975,122	249,732	7,837	1,425	3,015	1,237,132	26,246	15,912	62	17,497	28	9	120	2	62	49	133	59,990

RECONCILIATION WITH REVENUE REQUIREMENTS TABLE FOR END-USER TRANSPORTATION TOTALS																				
Line No.	RECONCILIATION WITH REVENUE REQUIREMENTS TABLE FOR END-USER TRANSPORTATION TOTALS	TOTAL	Residential*	Small Commercial*	Large Commercial*	Core NGV	Competition Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Coalinga	Palo Alto	Alpine Natural Gas	WC Gas Methan*	WC Gas Cattle*	Other Wholesale	Noncore & Wholesale
49	WGSP-T Robotic Recovery (w/o FF&U)	(18,133)	(14,416)	(3,606)	(110)	(175)	0	(18,133)	0	0	0	0	0	0	0	0	0	0	0	0
50	Franchise Fees and Unallocable Expense	(220)	(173)	(44)	(3)	(1)	0	(220)	0	0	0	0	0	0	0	0	0	0	0	0
51	Total End-User Transportation Rev. Req. Excluding Gas Accord	1,278,769	960,531	246,062	7,726	1,426	3,015	1,218,779	26,246	15,912	62	17,497	28	9	120	2	62	49	133	59,990

ATTACHMENT 5 (continued)
PACIFIC GAS AND ELECTRIC COMPANY
2011 Annual Gas True-Up (AGT) Supplemental Filing
ALLOCATION OF GAS END-USE TRANSPORTATION REVENUE REQUIREMENTS AND PUBLIC PURPOSE PROGRAM SURCHARGE REVENUES ACROSS CLASSES
(\$000)

ADOPTED REVENUE REQUIREMENTS ALLOCATIONS FOR GAS ACCORD ITEMS IN TRANSPORTATION	Residential*	Small Commercial*	Large Commercial*	Core NGV	Competition Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Cooling	Palo Alto	Alpine Natural Gas	WC Gas Mithun**	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
52 Local Transmission	172,386	90,474	28,513	1,847	0	120,724	6,128	17,283	27,002	27,002	0	91	1,082	16	28	19	1,200	51,652
53 Customer Access Charge	17,576	90,474	28,513	1,847	0	120,724	6,128	17,283	27,002	27,002	0	91	1,082	16	28	19	1,200	51,652
54 Total End-User Gas Accord Transportation Costs	1,456,318	1,051,005	274,695	9,373	1,426	1,339,513	32,374	35,984	46,774	46,774	28	118	1,281	23	100	78	1,426	116,823
55 Gross End-User Transportation Costs in Rates	1,456,318	1,051,005	274,695	9,373	1,426	1,339,513	32,374	35,984	46,774	46,774	28	118	1,281	23	100	78	1,426	116,823
56 Less Forecast CARE Discount Recovered in PPP Surcharge	110,489	940,506	274,695	9,373	1,426	1,229,514	32,374	35,984	46,774	46,774	28	118	1,281	23	100	78	1,426	116,823
57 Net End-User Transportation Costs in Rates	1,345,829	940,506	274,695	9,373	1,426	1,229,514	32,374	35,984	46,774	46,774	28	118	1,281	23	100	78	1,426	116,823

ALLOCATION OF PUBLIC PURPOSE PROGRAM SURCHARGES UNDER PER POLAR 3161-G	Residential*	Small Commercial*	Large Commercial*	Core NGV	Competition Cost for G-NGV2	Subtotal Core	Industrial Distribution	Industrial Transmission	Industrial Backbone	Electric Gen	Noncore NGV	Cooling	Palo Alto	Alpine Natural Gas	WC Gas Mithun**	WC Gas Castle**	Other Wholesale	Noncore & Wholesale
58 PPP-EE Surcharge	77,830	61,381	6,245	2,447	0	70,052	2,092	5,659	46	7	0	0	0	0	0	0	0	7,798
59 PPP-EE Balancing Account	12,076	9,519	969	380	0	10,867	325	878	7	0	0	0	0	0	0	0	0	1,210
60 PPP-LIEE Surcharge	64,284	50,688	5,156	2,021	0	57,845	1,728	4,673	38	0	0	0	0	0	0	0	0	6,439
61 PPP-LIEE Balancing Account	(262)	(206)	(21)	(8)	0	(235)	(7)	(19)	(0)	(0)	0	0	0	0	0	0	0	-28
62 PPP - RD&D Programs	10,348	4,598	1,782	166	41	6,586	578	3,147	25	12	0	0	0	0	0	0	0	3,762
63 PPP - RD&D Balancing Account	(76)	(34)	(13)	(1)	(0)	(46)	(4)	(23)	(0)	(0)	0	0	0	0	0	0	0	-28
64 PPP-CARE Discount Allocation Set Annually	110,499	41,531	21,339	1,893	494	65,447	6,918	37,896	305	143	2	0	0	0	0	0	0	45,052
65 PPP-CARE Administration Expense	1,904	717	368	34	9	1,228	119	649	5	5	0	0	0	0	0	0	0	778
66 PPP-CARE Balancing Account	(14,040)	(5,289)	(2,711)	(232)	(63)	(8,315)	(879)	(4,788)	(39)	(18)	0	0	0	0	0	0	0	-5,724
67 PPP-Admin Cost for BOE and CPUC	284	126	49	5	1	181	16	85	1	1	0	0	0	0	0	0	0	103
68 Subtotal	292,869	163,090	33,162	6,773	482	203,507	10,866	47,948	388	0	140	0	0	0	0	0	0	59,362
69 Re-Allocation Due to Core Averaging	0	(6,359)	6,359	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
70 Allocation after Remaining Averaging	292,869	156,731	39,521	6,773	482	203,507	10,866	47,948	388	0	140	0	0	0	0	0	0	59,362

ILLUSTRATIVE ALLOCATION OF GAS PROCUREMENT REVENUE REQUIREMENTS	Residential	Small Commercial	Large Commercial	Core NGV	Subtotal Core
71 Illustrative Core Bundled Cost of Gas, Shrinkage, and FF&U	1,187,180	282,644	22,434	9,118	1,499,183
72 Illustrative Interstate and Canadian Capacity Charges	180,374	142,699	34,998	756	358,827
73 Interstate Volumetric and Backbone	80,395	62,875	16,108	402	159,780
74 Cycled Carrying Cost of Gas in Storage	1,862	1,250	368	13	3,513
75 Core Storage and Noncycled Carrying Cost of Gas in Storage	43,850	34,580	8,570	183	87,183
76 Brokerage Fees	6,583	4,952	1,456	51	13,142
77 Winter Gas Savings Program Balancing Account	(1,861)	(1,424)	(318)	0	(3,603)
78 Subtotal	1,498,183	1,137,916	323,826	25,908	2,985,833
79 Re-allocation Due to Core Averaging	0	(2,097)	2,097	0	0
80 Total Illustrative Procurement	1,498,183	1,135,819	325,923	25,908	2,983,833

UNBUNDLED REVENUE REQUIREMENTS	Subtotal
81 Unbundled Gas Transmission and Storage Revenue Requirement	168,343

TOTAL GAS REVENUE REQUIREMENT AND PPPS FUNDING REQUIREMENT IN RATES	Subtotal
82 Total Transportation, PPPS, Procurement, and Unbundled Costs	3,275,234
83 Cross-check with Illustrative Gas Revenue Requirement Inputs	3,275,234
84 Difference	0

* Residential and Small Commercial Classes are 25% averaged
 ** Wholesale Customer West Coast Gas is allocated 60 % of its full Distribution Cost allocation as of January 1, 2011

ATTACHMENT 6

PACIFIC GAS AND ELECTRIC COMPANY 2011 Annual Gas True-Up (AGT) Supplemental Filing

PRESENT AND PROPOSED G1-NGV and G1L-NGV TRANSPORTATION AND PPPS CHARGES AND RATES FOR RESIDENTIAL CUSTOMERS WITH A NGV AND HOME REFUELING APPLIANCE (\$/th)

Line No.	Non-CARE (G1-NGV)*		<u>August 1, 2010</u>	<u>January 1, 2011</u>	<u>Change</u>	<u>% Change</u>
1		Monthly Fixed Charge	\$12.60	\$12.60	\$0.00	0.00%
2		Daily Equivalent of Fixed Monthly Charge	\$0.41425	\$0.41425	\$0.00000	0.00%
3		Transportation Volumetric Rate	\$0.19705	\$0.18216	(\$0.01489)	-7.56%
4		Class Average Transportation Rate Including Monthly Fixed Charge	\$0.35685	\$0.34196	(\$0.01489)	-4.17%
5		Public Purpose Program Surcharge	\$0.07664	\$0.08400	\$0.00736	9.60%
6		Class Average End-User Total Excluding Procurement	\$0.43349	\$0.42596	(\$0.00753)	-1.74%

*CARE Customers receive a 20% discount off of the total bundled rate and are exempt from the CARE-related portions of PG&E's Public Purpose Program Surcharge (G-PPPS) rates. Bundled rates and the CARE Discount change monthly with PG&E's Core Monthly Pricing AL Filings.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl LLP	Division of Business Advisory Services	Occidental Energy Marketing, Inc.
Ameresco	Douglass & Liddell	OnGrid Solar
Anderson & Poole	Downey & Brand	Praxair
Arizona Public Service Company	Duke Energy	R. W. Beck & Associates
BART	Dutcher, John	RCS, Inc.
Barkovich & Yap, Inc.	Economic Sciences Corporation	Recurrent Energy
Bartle Wells Associates	Ellison Schneider & Harris LLP	SCD Energy Solutions
Bloomberg	Foster Farms	SCE
Bloomberg New Energy Finance	G. A. Krause & Assoc.	SMUD
Boston Properties	GLJ Publications	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
Braun Blaising McLaughlin, P.C.	Green Power Institute	
Brookfield Renewable Power	Hanna & Morton	Santa Fe Jets
CA Bldg Industry Association	Hitachi	Seattle City Light
CLECA Law Office	In House Energy	Sempra Utilities
CSC Energy Services	International Power Technology	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silicon Valley Power
California Energy Commission	Lawrence Berkeley National Lab	Silo Energy LLC
California League of Food Processors	Los Angeles Dept of Water & Power	Southern California Edison Company
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Spark Energy, L.P.
Calpine	MAC Lighting Consulting	Sunshine Design
Casner, Steve	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
Clean Energy Fuels	Merced Irrigation District	TransCanada
Coast Economic Consulting	Modesto Irrigation District	Turlock Irrigation District
Commercial Energy	Morgan Stanley	United Cogen
Consumer Federation of California	Morrison & Foerster	Utility Cost Management
Crossborder Energy	NLine Energy, Inc.	Utility Specialists
Davis Wright Tremaine LLP	NRG West	Verizon
Day Carter Murphy	Navigant Consulting	Wellhead Electric Company
		Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Norris & Wong Associates	eMeter Corporation
Department of Water Resources	North America Power Partners	
Dept of General Services	North Coast SolarResources	