

---

April 1, 2008

**ADVICE 2229-E**  
**(U 338-E)**

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA  
ENERGY DIVISION

**SUBJECT:** Tariff Revisions Necessary to Set Forth the 2008 Public Goods  
Target Funding Levels and the 2008 Procurement Energy  
Efficiency Program Funding Levels

In compliance with Public Utilities (P.U.) Code §399.8; Resolution E-3792; Decision (D.) 05-09-043; D.05-11-011; Preliminary Statement, Part FF, Public Purpose Program Adjustment Mechanism (PPPAM); and Senate Bill (SB) 1036, Southern California Edison Company (SCE) hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are listed on Attachment A and are attached hereto.

**PURPOSE**

Pursuant to P.U. Code §399.8 and Resolution E-3792, SCE is revising Preliminary Statement, Part FF, PPPAM to establish the Public Goods target funding amounts for 2008. SCE's Public Goods target funding is composed of three components: 1) Public Goods Charge (PGC)-related Energy Efficiency; 2) California Energy Commission (CEC) administered Research, Development and Demonstration (RD&D); and 3) CEC administered Renewables. In addition, as set forth in Preliminary Statement, Part FF, PPPAM, SCE is revising the PPPAM to establish the 2008 annual authorized funding for procurement energy efficiency. This funding is residually determined by subtracting the PGC-related Energy Efficiency funding (determined pursuant to P.U. Code §399.8 and Resolution E-3792) from the total annual energy efficiency funding levels adopted in D.05-09-043 and D.05-11-011.

## INFORMATION

### A. 2008 Public Goods Target Funding Adjustments

On December 17, 2002, the California Public Utilities Commission (Commission) issued Resolution E-3792 implementing P.U. Code §399.8. Resolution E-3792 established Public Goods target amounts for SCE in 2002. In addition, Resolution E-3792 set forth a methodology for adjusting these target amounts each subsequent year. The Commission requires SCE to file its annual Public Goods target amounts on or by March 31 of each year through 2011.

Effective January 1, 2008, SB 1036 reduced the annual statewide funding level for renewable programs by approximately 50 percent. The Commission has issued Draft Resolution E-4160 to implement SB 1036 and allocate the new reduced statewide funding amount between Pacific Gas and Electric Company, SCE and San Diego Gas & Electric Company based on the annual 2007 funding amounts. As required by Resolution E-3792, and consistent with Ordering Paragraph No. 6 of Draft Resolution E-4160, SCE must submit an advice letter by March 31 of each year to adjust the annual funding levels in accordance with Resolution E-3792. Therefore, SCE has included a reduction of \$29.186 million in its PGC renewable funding amounts below.

The proposed 2008 Public Goods target funding amounts, based on the Commission-adopted adjustment methodology, as well as a comparison with the currently effective funding amounts, are shown below:

#### Public Goods Target Funding Amounts<sup>1</sup> (\$000)

	<u>Currently Effective</u>	<u>2008</u>	<u>Change</u>
Energy Efficiency	99,204	99,293	89
Renewables	29,563 <sup>2</sup>	29,590	27
RD&D	<u>28,219</u>	<u>28,244</u>	<u>25</u>
Total	156,986	157,127	141

Appendix A, attached hereto, supports SCE's determination of the 2008 Public Goods target funding amounts.

---

<sup>1</sup> These Public Goods target funding amounts do not include an allowance for Franchise Fees and Uncollectibles.

<sup>2</sup> Reduced by \$31.4 million pursuant to SB 1036. See Table 5 in Draft Resolution E-4160.

B. 2006-2008 Energy Efficiency Funding Levels and Residual Determination of the 2008 Procurement Energy Efficiency Balancing Account (PEEBA)-Authorized Revenue

SCE filed its application for approval of its 2006-2008 Energy Efficiency program plans and PGC and Procurement funding on June 1, 2005. In that application, SCE requested the approval of its 2006-2008 Energy Efficiency program plans and funding, specifically requesting (1) funding of its existing Energy Efficiency-related PGC; and (2) an increase in its Procurement Energy Efficiency funding.<sup>3</sup>

D.05-09-043 established SCE's 2006-2008 Energy Efficiency funding levels excluding evaluation, measurement, and verification (EM&V) funding. The EM&V funding levels were determined in D.05-11-011. On December 5, 2005, the utilities filed a joint compliance Advice Letter (SCE Advice 1936-E<sup>4</sup>) detailing the methodology and allocation of EM&V funding levels between the utilities.

The following table represents SCE's 2006-2008 Energy Efficiency funding levels including EM&V.

SCE's Authorized 2006-2008 Energy Efficiency (EE) Funding Levels<sup>5</sup>

	<u>2006</u>	<u>2007</u>	<u>2008</u>
Authorized EE <sup>6</sup>	\$216,574,075	\$225,111,946	\$233,145,977
Authorized EM&V <sup>7</sup>	<u>\$ 14,082,529</u>	<u>\$ 17,412,344</u>	<u>\$ 22,305,368</u>
Total Authorized EE	\$230,656,604	\$242,524,289	\$255,451,345

Since the 2006-2008 Energy Efficiency authorized revenues include both the Energy Efficiency-related PGC and the PEEBA-related funding, Ordering Paragraph 4 of D.05-09-043 addresses how the total authorized revenue for energy efficiency programs will be allocated between the Energy Efficiency-related PGC and the procurement-related energy efficiency funding. As established by Resolution E-3792, SCE will continue to file advice letters by March 31 of each year to establish and recover the authorized electric PGC, including the annual adjustment to the PGC-related energy efficiency funding. The remaining portion of the total authorized Energy Efficiency funding amount is procurement-related funding and shall be collected as part of the PPPC.

---

<sup>3</sup> Both the PGC-related Energy Efficiency costs and the Procurement Energy Efficiency costs are recovered in SCE's Public Purpose Program Charge (PPPC).

<sup>4</sup> Ordering Paragraph 3 of D.05-11-011 required the utilities to file a compliance advice letter explaining the methodology they used to allocate the total authorized EM&V funding levels between the utilities.

<sup>5</sup> These authorized 2006-2008 Energy Efficiency funding levels do not include an allowance for Franchise Fees and Uncollectibles.

<sup>6</sup> D.05-09-043, p. 3.

<sup>7</sup> Ordering Paragraph 3, D. 05-11-011; Advice 1936-E.

Using the methodology described above and the 2008 Energy Efficiency Public Goods target funding amount of \$99,293,000 contained in Section A above, the 2008 PEEBA funding levels are residually determined as follows:

	<u>2008</u>
Authorized Energy Efficiency (EE) Revenue	\$255,451,345
Less: Energy Efficiency (EE) Public Goods Funding	<u>\$ 99,293,000</u>
Procurement Energy Efficiency Program (PEEBA)	<u>\$156,158,345</u>

On March 24, 2008, SCE filed Advice 2225-E implementing revised rates effective April 7<sup>th</sup> that reflect the 2008 Authorized Energy Efficiency funding level of \$255,451,345 plus associated Franchise Fees and Uncollectibles.

### **TIER DESIGNATION**

Pursuant to D.07-01-024, Energy Industry Rule 5.2, this advice letter is submitted with a Tier 2 designation.

### **EFFECTIVE DATE**

This advice filing will become effective on May 1, 2008, 30 calendar days after the date filed.

### **NOTICE**

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than 20 days after the date of this advice filing. Protests should be mailed to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, California 94102  
E-mail: [inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President, Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 673-1116  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of General Order No. 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B and A.05-06-015 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com) or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov).

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <http://www.sce.com/AboutSCE/Regulatory/adviceletters/>.

For questions, please contact Jill Holmes at (626) 302-4962 or by electronic mail at [Jill.Holmes@sce.com](mailto:Jill.Holmes@sce.com).

**Southern California Edison Company**

Akbar Jazayeri

AJ:jh:sq  
Enclosures

# **Appendix A**

## APPENDIX A

### Southern California Edison Company Public Goods Charge Adjustment

2008

#### ***Determination of Adjustment Percentage***

Lessor of the following:

I Actual percentage change in electric sales (GWhs):

2006	88,729
2007	88,805
% Change	0.09% ✓

II GDP Deflator change for 2007 (as published by the U.S. Department of Commerce):

% Change	3.10%
----------	-------

#### ***Adjusted PGC Target Funding Amounts (amounts are in thousands)***

	Adopted in Advice 2113-E 2007	Adjustment	2008
Energy Efficiency	99,204	1.0009	99,293
Renewables	29,563	1.0009	29,590
RD&D	28,219	1.0009	28,244
Total	156,986		157,127

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

☒ ELC

☐ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: James Yee

Phone #: (626) 302-2509

E-mail: [James.Yee@sce.com](mailto:James.Yee@sce.com)

E-mail Disposition Notice to: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2229-E

Tier Designation: 2

Subject of AL: Tariff Revisions Necessary to Set Forth the 2008 Public Goods Target Funding Levels and the 2008 Procurement Energy Efficiency Program Funding Levels

Keywords (choose from CPUC listing):

Compliance, Balancing Account, Energy Efficiency, Procurement

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.05-09-043, D.05-11-011, Resolution E-3792

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: \_\_\_\_\_

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information: \_\_\_\_\_

Resolution Required? ☐ Yes ☒ No

Requested effective date: 5/1/08

No. of tariff sheets: -4-

Estimated system annual revenue effect: (%): \_\_\_\_\_

Estimated system average rate effect (%): \_\_\_\_\_

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part FF and Table of Contents

Service affected and changes proposed<sup>1</sup>: \_\_\_\_\_

Pending advice letters that revise the same tariff sheets: \_\_\_\_\_

<sup>1</sup> Discuss in AL if more space is needed.



**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
[inj@cpuc.ca.gov](mailto:inj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Akbar Jazayeri  
Vice President of Regulatory Operations  
Southern California Edison Company  
2244 Walnut Grove Avenue  
Rosemead, California 91770  
Facsimile: (626) 302-4829  
E-mail: [AdviceTariffManager@sce.com](mailto:AdviceTariffManager@sce.com)

Bruce Foster  
Senior Vice President, Regulatory Affairs  
c/o Karyn Gansecki  
Southern California Edison Company  
601 Van Ness Avenue, Suite 2040  
San Francisco, California 94102  
Facsimile: (415) 673-1116  
E-mail: [Karyn.Gansecki@sce.com](mailto:Karyn.Gansecki@sce.com)

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
Revised 43818-E Revised 43819-E	Preliminary Statement Part FF Preliminary Statement Part FF	Revised 42328-E* Revised 42329-E
Revised 43820-E Revised 43821-E	Table of Contents Table of Contents	Revised 43557-E Revised 43370-E

## PRELIMINARY STATEMENT

Sheet 1

## FF. PUBLIC PURPOSE PROGRAMS ADJUSTMENT MECHANISM

## 1. Purpose

The purpose of the Public Purpose Programs Adjustment Mechanism (PPAM) is to record (1) Public Goods Charge (PGC) Revenue; (2) PGC expenses authorized in P.U. Code §399.8; (3) other CPUC Public Purpose Program Revenue; and (4) other CPUC-authorized Public Purpose Program expenses.

## 2. Definitions

a. Authorized PGC-Related Expenses:

Pursuant to Resolution E-3792, the CPUC has allocated the total statewide annual Public Goods Charge (PGC) funding of \$425.5 million mandated in P.U. Code §399.8 between the three Investor-Owned Utilities. The CPUC allocated the following amounts to SCE effective as follows:

	01/01/2002 (\$millions)
Energy Efficiency (SCE Administered)	90.0
RD&D (CEC Administered)	25.6
Renewables (CEC Administered)	55.3
<b>Total</b>	<b>170.9</b>

## Subsequent Authorized Amounts:

	01/01/2003 (\$millions)	01/01/2004 (\$millions)
Energy Efficiency (SCE Administered)	91.0	92.519
RD&D (CEC Administered)	25.9	26.317
Renewables (CEC Administered)	55.9	56.847
Total	172.8	175.683

	01/01/2005 (\$millions)	01/01/2006 (\$millions)
Energy Efficiency (SCE Administered)	94.462	96.446
RD&D (CEC Administered)	26.870	27.434
Renewables (CEC Administered)	58.041	59.260
<b>Total</b>	<b>179.373</b>	<b>183.140</b>

	01/01/2007 (\$millions)	01/01/2008 (\$millions)
Energy Efficiency (SCE Administered)	99,204	99,293
RD&D (CEC Administered)	28,219	29,590
Renewables (CEC Administered)	60,955	28,244
<b>Total</b>	<b>188,378</b>	<b>157,127</b>

(N)

$$I(N)$$

b. Authorized Procurement Energy Efficiency Annual Funding Levels:

Pursuant to D.05-09-043, for the years 2006 through 2008, SCE shall update its annual procurement energy efficiency authorized funding levels to reflect the most current Commission-adopted revenue requirements adopted in its Energy Efficiency Program Plans and Public Goods Charge and Procurement Funding Request proceeding. Pursuant to D.05-09-043, SCE shall subtract the annual Energy Efficiency PGC authorized funding amount as determined by the PGC Annual Adjustments in Section 4. and identified above, from the total annual authorized Energy Efficiency-related funding adopted by the Commission in D.05-09-043, D.05-11-011 and Advice 1936-E.

(Continued)

(To be inserted by utility)

Advice 2229-E

Decision 05-09-043

1D7

05-11-011

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Apr 1, 2008

Effective

Resolution E-3792

PRELIMINARY STATEMENT

Sheet 2

(Continued)

FF. PUBLIC PURPOSE PROGRAMS ADJUSTMENT MECHANISM

2. Definitions (Continued)

<u>D.05-09-043</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>TOTAL</u>	
Authorized EE Budget	\$ 216,574,075	\$ 225,111,946	\$ 233,145,977	\$ 674,831,998	
Authorized EM&V Budget	<u>\$ 14,082,529</u>	<u>\$ 17,412,344</u>	<u>\$ 22,305,368</u>	<u>\$ 53,800,240</u>	
Total Authorized EE Budget	\$ 230,656,604	\$ 242,524,289	\$ 255,451,345	\$ 728,632,238	
LESS:					
PGC Non-procurement					
EE as determined					
By Section 4.	\$ 96,446,000	\$ 99,204,000	\$ 99,293,000		(T)
Total Authorized					
Procurement EE	\$ 134,210,604	\$ 143,320,289	\$ 156,158,345		(T)

c. Franchise Fees and Uncollectibles Accounts Expense:

Franchise Fees and Uncollectibles Accounts Expense (FF&U) shall be the CPUC-authorized rate derived from SCE's most recent General Rate Case (GRC) decision to provide for Franchise Fees and Uncollectible accounts expense.

(Continued)

(To be inserted by utility)

Advice 2229-E

Decision 05-09-043

2D7 05-11-011

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Apr 1, 2008

Effective \_\_\_\_\_

Resolution E-3792

TABLE OF CONTENTS

Sheet 1

Cal. P.U.C.  
Sheet No.

TITLE PAGE .....	11431-E	
TABLE OF CONTENTS - RATE SCHEDULES ..... 43820-43821-43558-43559-43560-43561-43562-E		(T)
TABLE OF CONTENTS - LIST OF CONTRACTS AND DEVIATIONS .....	43562-E	(T)
TABLE OF CONTENTS - RULES .....	41807-E	
TABLE OF CONTENTS - BASELINE REGIONS .....	41372-E	
TABLE OF CONTENTS - SAMPLE FORMS ..... 43046-40644-37804-40593-42988-40645-E		
.....	43047-E	
PRELIMINARY STATEMENT:		
A. Territory Served .....	22909-E	
B. Description of Service .....	22909-E	
C. Procedure to Obtain Service .....	22909-E	
D. Establishment of Credit and Deposits .....	22909-E	
E. General.....	22909-27629-38292-37165-37166-37167-E	
F. Symbols .....	37168-E	
G. Gross Revenue Sharing Mechanism .....	26584-26585-26586-26587-27195-27196-27197-E	
.....	27198-27199-27200-27201-E	
H. Baseline Service .....	11457-43058-11880-11881-31679-E	
I. Advanced Metering Infrastructure Balancing Account (AMIBA) .....	42811-42812-E	
J. Employee-Related Balancing Account.....	36295-E	
K. Nuclear Decommissioning Adjustment Mechanism .....	36582-36583-E	
M. Income Tax Component of Contributions .....	43481-27632-E	
N. Memorandum Accounts.....	21344-41773-43032-42035-42036-41775-42837-42838-42839-E	
.....	42840-42841-42842-42843-42844-42845-42846-42847-42848-42849-42850-42851-E	
.....	42852-42853-42854-42855-42856-42857-42858-42859-42860-42861-42862-42863-E	
.....	42864-42865-42866-42867-42868-42869-42870-42871-42872-42873-42874-42875-E	
.....	42876-42877-42878-42879-42880-42881-42882-42883-42884-42885-42886-42887-E	
.....	42888-42889-42890-42891-42892-39861-E	
O. California Alternative Rates for Energy (CARE) Adjustment Clause		
.....	34705-41902-36472-38847-43495-E	
P. Optional Pricing Adjustment Clause (OPAC).....	27670-27671-27672-27673-27674-E	

(Continued)

(To be inserted by utility)

Advice 2229-E

Decision 05-09-043

1D3 05-11-011

Issued by

Akbar Jazayeri

Vice President

(To be inserted by Cal. PUC)

Date Filed Apr 1, 2008

Effective \_\_\_\_\_

Resolution E-3792

TABLE OF CONTENTS

Sheet 2

(Continued)

Cal. P.U.C.  
Sheet No.

PRELIMINARY STATEMENT: (Cont'd)

Q.	Demand Side Management Adjustment Clause (DSMAC).....	24255-21355-20380-E	
	.....	20381-22167-20383-21356-30264-20386-E	
R.	NOT IN USE.....	42955-E	
S.	Procurement Energy Efficiency Balancing Account (PEEBA) .....	35953-E	
T.	Electric and Magnetic Fields Measurement Program.....	18319-18320-18321-E	
U.	California Solar Initiative Program Balancing Account (CSIPBA) .....	42037-42038-42039-E	
V.	Hazardous Substance Cleanup Cost Recovery Mechanism .....	37646-22174-E	
	.....	27264-31561-31527-31528-18857-22175-18859-18860-18861-18862-18863-E	
W.	Departing Load and Customer Generation Departing Load (CGDL) Cost Responsibility .....	33558-39862-33560-39863-33562-E	
	.....	42772-33564-33565-33566-33567-33568-33569-33570-33571-33572-33573-33574-33575-E	
X.	Research, Development and Demonstration Adjustment Clause (RDDAC) .....	43147-40714-E	
Y.	Demand Response Program Balancing Account (DRPBA).....	41395-43148-40392-41349-E	
	.....	40394-40395-E	
Z.	Family Energy Rate Associates Balancing Account.....	36373-36374-E	
AA.	California Alternate Rates for Energy (CARE) Balancing Account ...	41903-41904-41905-36298-E	
BB.	PBR Distribution Revenue Requirement Adjustment Factor (PDRRAD) .....	31330-31331-31332-31333-35496-31335-31336-31337-E	
CC.	PBR Distribution Performance Mechanism (PDPM) .....	32057-31339-32058-31341-31342-E	
	.....	31343-32059-32060-32061-32062-32063-32064-32065-32066-32067-32068-32069-32070-E	
	.....	32071-32072-E	
DD.	Cost Of Capital Trigger Mechanism .....	31356-35497-31358-32074-31360-E	
EE.	Electric Deferred Refund Account (EDRA) .....	21212-26600-E	
FF.	Public Purpose Programs Adjustment Mechanism .....	43818-43819-40525-40526-40527-E	(T)
	.....	41906-40529-E	
	.....	36299-33005-E	
GG.	Energy Efficiency Program Adjustment Mechanism (EEPAM) .....	40530-E	
HH.	Low Income Energy Efficiency Program Adjustment Mechanism (LIEEPAM) .....	30278-24259-E	
II.	Bond Charge Balancing Account (BCBA).....	32855-32234-32235-E	
JJ.	Direct Access Cost Responsibility Surcharge Tracking Account .....	40656-40657-40658-E	
KK.	NOT IN USE .....	-E	
LL.	Reliability Investment Incentive Mechanism (RIIM) ...	40941-40942-40943-40944-43351-40946-E	
MM.	Community Choice Aggregation Implementation Cost Balancing Account.....	39864-E	
NN.	Mohave Balancing Account.....	43149-40717-40718-E	
OO.	Pension Costs Balancing Account .....	40719-40720-40721-E	
PP.	Post Employment Benefits Other Than Pensions (PBOP) Costs Balancing Account.....	41658-40723-40724-E	
QQ.	NOT IN USE .....	-E	
RR.	NOT IN USE .....	-E	
SS.	NOT IN USE .....	-E	
TT.	NOT IN USE .....	-E	
UU.	Late Payment Charge Revenue Balancing Account (LPCRBA).....	40725-40726-E	
VV.	NOT IN USE .....	-E	
WW.	Community Choice Aggregation Cost Responsibility .....	37950-E	
XX.	NOT IN USE .....	-E	
YY.	Base Revenue Requirement Balancing Account (BRRBA).....	43352-43353-41000-40730-E	
	.....	43152-40732-42540-43368-40735-40736-40737-40738-E	
ZZ.	Energy Resource Recovery Account .....	42180-40740-34480-42642-42181-40741-40742-E	
AAA.	Post Test Year Ratemaking Mechanism (PTYR).....	41889-40744-40745-40746-E	
	.....	36622-36623-36624-36625-36626-E	
BBB.	Employee Safety and Distribution Reliability Performance Incentive Mechanism (SRPIM) .....	36627-36628-36629-E	

(Continued)

(To be inserted by utility)

Advice 2229-E  
Decision 05-09-043  
2D3 05-11-011

Issued by

Akbar Jazayeri  
Vice President

(To be inserted by Cal. PUC)

Date Filed Apr 1, 2008  
Effective  
Resolution E-3792