

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 1, 2008

Advice Letters 2881-G
2881-G-A

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Annual Gas True-up of Transportation Balancing
Accounts and other Proposed Gas Rate Changes
Effective January 1, 2008

Dear Mr. Cherry:

Advice Letters 2881-G and 2881-G-A are effective January 1, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



December 20, 2007

Advice 2881-G-A

(Pacific Gas and Electric Company ID U39 G)

**Subject: Supplemental Advice Letter- Annual Gas True-up of
Transportation Balancing Accounts (AGT), Noncore Gas
Transportation, and Gas Accord IV Rate Changes Effective
January 1, 2008**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits revisions to its gas tariffs. The affected tariff sheets are included in Attachment I.

Purpose

This supplemental advice letter updates PG&E's Annual Gas True-up of Transportation Balancing Accounts (AGT) Advice 2881-G, submitted October 31, 2007, for gas tariff changes effective **January 1, 2008**. This supplement updates noncore gas transportation rates to reflect revenue requirement changes approved since the submission of Advice 2881-G.

As described in Advice 2881-G and supplemented in this advice, the overall impact of the changes consolidated in this advice letter from authorized amounts currently in gas rates is a total decrease in 2008 revenues of \$10.4 million: a decrease of \$40.2 million in end-use transportation; an increase of \$37.1 million in public purpose program (PPP) funding (as submitted in Advice 2880-G); and a decrease of \$7.3 million in Gas Accord IV unbundled backbone costs. Of the total change in revenue requirements, \$6.8 million is allocated to core customers as an increase and \$17.1 million to noncore customers and unbundled Gas Accord IV revenue requirements as a decrease.

Proposed changes in transportation and Gas Accord IV revenue requirements, and gas PPP authorized funding, effective January 1, 2008, are shown in Attachment II. Attachment III shows PG&E's proposed 2008 revenue requirements and PPP authorized funding, balancing account balances, and illustrative class average rates.

The assumptions used to calculate the rate changes proposed herein are consistent with those used to calculate the gas PPP surcharges applicable to core and noncore customers effective January 1, 2008, as submitted in Advice 2880-G.

Changes to gas transportation rates applicable to core end-users will be submitted with core procurement rate changes in Advice 2895-G, also to be effective January 1, 2008.

Background

On October 31, 2007, PG&E submitted AGT Advice 2881-G, revising core and noncore gas transportation rates effective January 1, 2008. Advice 2881-G included year-end balances for transportation balancing accounts based on September 2007 recorded balances plus a forecast of activity for October through December 2007. Advice 2881-G also consolidated revenue requirement changes impacting gas rates as authorized by the Commission, and advice letters proposed to be effective by January 1, 2008.

Advice 2881-G stated PG&E's intent to submit a supplement on December 20, 2007, to update gas transportation rates to reflect the final outcome of then-pending issues before the Commission that may impact gas rates. This supplemental advice letter does not update any end-of-year transportation balancing account balances, as there have been no Commission decisions or other actions that have a significant impact on these balancing accounts. The newly authorized revenue requirements, and other changes to the average rates submitted in AGT Advice 2881-G, are incorporated into gas transportation rates, as described below.

Transportation Revenue Requirement

This update to Advice 2881-G reflects the results of decisions and resolutions issued by the Commission since October 31, 2007, which impact PG&E's transportation revenue requirement and rates effective January 1, 2008:

- Self Generation Incentive Program (SGIP)

On October 26, 2007, the Commission issued an ALJ Ruling on the 2008 SGIP Budget. This Ruling recommended that the total SGIP annual budget for 2008 remain at the same level as 2007 and that the amount allocated to PG&E remain the same as 2007. A final decision has not yet been issued on the SGIP ruling. PG&E proposes to retain SGIP rates on January 1, 2008, at the same level as current rates, subject to adjustment as required by a final SGIP decision. The proposed 2008 SGIP revenue requirement is currently reflected in the rate components of the Core Cost Subaccount of the Core Fixed Cost Account (CFCA) and the Noncore Subaccount of the Noncore Cost Account (NCA).

- **Cost of Capital Application**

On May 8, 2007, PG&E filed A.07-05-008 to propose its cost of capital for 2008. Changes proposed in the Cost of Capital application include a \$7.1 million increase to PG&E's 2008 revenue requirements for gas distribution. A final decision has not yet been issued on the Cost of Capital application. PG&E therefore has not included any increase in 2008 rates for gas distribution related to Cost of Capital. Any increase which is approved December 20, 2007 or later will be captured in the gas distribution balancing accounts and incorporated into rates through the 2009 AGT.

- **2008 Attrition Adjustment**

On December 3, 2007, the Commission approved Advice 2877-G/3139-E, which requested a 2008 Attrition Adjustment to increase PG&E's currently authorized gas distribution revenue requirement by \$22 million. As stated in that advice letter, PG&E's 2008 Attrition Adjustment request is consistent with the provisions of D. 07-03-044, PG&E's 2007 test year GRC, and complies with the terms of the Settlement Agreements approved by the Commission in that decision. The approved changes have been reflected in the rate components of the Distribution Cost Subaccount of the CFCA and the Noncore Distribution Fixed Cost Account.

Preliminary Statement Changes

Preliminary Statement Part B for noncore customer class schedules is updated to reflect the changes to noncore transportation rates submitted herein.

Preliminary Statement Part C2 is updated to reflect the changes in authorized gas transportation, illustrative gas procurement, and Gas Accord IV revenue requirements, and PPP authorized funding amounts. The actual gas procurement rate will be submitted in Advice 2895-G.

Preliminary Statement Part C3 is updated to reflect changes in the core and noncore allocation of Distribution Base Revenue and Intervenor Compensation.

Effective Date

PG&E requests that this advice letter be approved effective **January 1, 2008**.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **January 9, 2008**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.04-07-044, R.02-10-001, and A.07-03-012. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian K. Cherry".

Vice President - Regulatory Relations

Attachments

cc: Service Lists – Biennial Cost Allocation Proceeding (A.04-07-044)
Gas PPP Surcharge (R.02-10-001)
Gas Accord IV (A.07-03-012)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Megan Hughes

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2881-G-A**

Tier: 2

Subject of AL: Supplemental Advice Letter- Annual Gas True-up of Transportation Balancing Accounts (AGT), Noncore Gas Transportation, and Gas Accord IV Rate Changes Effective January 1, 2008

Keywords (choose from CPUC listing): **True-Up, Transportation Balancing Account**

AL filing type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 04-06-029

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? ☐ Yes ☒ No

Requested effective date: **January 1, 2008**

No. of tariff sheets: **28**

Estimated system annual revenue effect (%): \$3.4 million decrease in revenues

Estimated system average rate effect (%): See advice letter

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹: See advice letter

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 2881-G-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26718-G	Preliminary Statement Part B--Default Tariff Rate Components	24979*-G
26719-G	Preliminary Statement Part B (Cont.)	24980-G
26720-G	Preliminary Statement Part B (Cont.)	24981*-G
26721-G	Preliminary Statement Part B (Cont.)	24752-G
26722-G	Preliminary Statement Part B (Cont.)	24753-G
26723-G	Preliminary Statement Part B (Cont.)	24982*-G
26724-G	Preliminary Statement Part B (Cont.)	24983-G
26725-G	Preliminary Statement Part B (Cont.)	24984-G
26726-G	Preliminary Statement Part B (Cont.)	24757-G
26727-G	Preliminary Statement Part B (Cont.)	22024-G
26728-G	Preliminary Statement Part C--Gas Accounting Terms and Definitions	24996-G
26729-G	Preliminary Statement Part C (Cont.)	24997-G
26730-G	Preliminary Statement Part C (Cont.)	24663-G
26731-G	Schedule G-NT--Gas Transportation Service to Noncore End-Use Customers	24988-G
26732-G	Schedule G-EG--Gas Transportation Service to Electric Generation	24989-G
26733-G	Schedule G-WSL--Gas Transportation Service to Wholesale/Resale Customers	24760-G
26734-G	Schedule G-AFT--Annual Firm Transportation On-System	24591-G
26735-G	Schedule G-AFTOFF--Annual Firm Transportation Off-System	24592-G
26736-G	Schedule G-SFT--Seasonal Firm Transportation On-System Only	24593-G
26737-G	Schedule G-AA--As-Available Transportation On-System	24594-G

**ATTACHMENT 1
Advice 2881-G-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26738-G	Schedule G-AAOFF--As-Available Transportation Off-System	24595-G
26739-G	Schedule G-XF--Pipeline Expansion Firm Intrastate Transportation Service	24596-G
26740-G	Schedule G-XF (Cont.)	22915-G
26741-G	Schedule G-LNG--Experimental Liquefied Natural Gas Service	24990-G
26742-G	Schedule G-NGV4--Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	24991-G
26743-G	Table of Contents -- Rate Schedules	26598-G
26744-G	Table of Contents -- Rate Schedules	25048-G
26745-G	Table of Contents -- Preliminary Statements	26566-G
26746-G	Table of Contents -- Title Page	26612-G



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION	G-NT—DISTRIBUTION			
		SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
NCA – NONCORE	0.00204 (R)	0.00217 (R)	0.00217 (R)	0.00217 (R)	0.00217 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	(0.00009) (R)	(0.00168) (R)	(0.00168) (R)	(0.00168) (R)	(0.00168) (R)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	(0.00003) (R)	(0.00003) (R)	(0.00003) (R)	(0.00003) (R)
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.01398 (I)	0.01398 (I)	0.01398 (I)	0.01398 (I)	0.01398 (I) (T)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00490 (I)	0.11322 (I)	0.07291 (I)	0.06658 (I)	0.06382 (I)
TOTAL RATE	0.02152 (R)	0.12835 (R)	0.08804 (R)	0.08171 (R)	0.07895 (R)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 2

	G-NT BACKBONE	G-NT—DISTRIBUTION			
		WINTER			
THERMS:		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999*
NCA – NONCORE	0.00204 (R)	0.00217 (R)	0.00217 (R)	0.00217 (R)	0.00217 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000 (R)	(0.00168) (R)	(0.00168) (R)	(0.00168) (R)	(0.00168) (R)
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	(0.00003) (R)	(0.00003) (R)	(0.00003) (R)	(0.00003) (R)
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.00070 (I)	0.01398 (I)	0.01398 (I)	0.01398 (I)	0.01398 (I) (T)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.15285 (I)	0.09843 (I)	0.08988 (I)	0.08616 (I)
TOTAL RATE	0.00343 (R)	0.16798 (R)	0.11356 (R)	0.10501 (R)	0.10129 (R)

* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 3

	<u>G-EG (3)*</u>	<u>G-EG BACKBONE</u>	
NCA – NONCORE	0.00204 (R)	0.00204 (R)	
NCA – INTERIM RELIEF AND DISTRIBUTION	(0.00003)	(0.00003)	
CPUC FEE*	0.00064	0.00064	
EOR	0.00000	0.00000	
CEE	0.00000	0.00000	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (4)	0.01398 (I)	0.00070 (I)	(T)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00164 (I)	0.00164 (I)	
TOTAL RATE	0.01827 (R)	0.00499 (R)	

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 4

	G-WSL			
	Palo Alto-T	Coalinga-T	Island Energy-T	Alpine-T
NCA – NONCORE	0.00123 (R)	0.00123 (R)	0.00123 (R)	0.00123 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000
CPUC FEE*	0.00000	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01398 (I)	0.01398 (I)	0.01398 (I)	0.01398 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.01521 (R)	0.01521 (R)	0.01521 (R)	0.01521 (R)

* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 5

	G-WSL		
	West Coast Mather-T	West Coast Mather-D	West Coast Castle-D
NCA – NONCORE	0.00123 (R)	0.00126 (R)	0.00127 (R)
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	(0.00048) (R)	(0.00051) (R)
CPUC FEE*	0.00000	0.00000	0.00000
EOR	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000
LOCAL TRANSMISSION (AT RISK)	0.01398 (I)	0.01398 (I)	0.01398 (I)
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.03880 (I)	0.02806 (I)
TOTAL RATE	0.01521 (R)	0.05356 (I)	0.04280 (I)

* The CPUC Fee does not apply to customers on Schedule G-WSL.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 6

THERMS:	G-NGV4 (1)* TRANSMISSION	G-NGV4—DISTRIBUTION (1)*			
		SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999
NCA – NONCORE	0.00000	0.00000	0.00000	0.00000	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000	0.00000
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.02083 (R)	0.12766 (R)	0.08735 (R)	0.08102 (R)	0.07826 (R)
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.02152 (R)	0.12835 (R)	0.08804 (R)	0.08171 (R)	0.07895 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 7

THERMS:	G-NGV4 (1)* BACKBONE	G—NGV4-DISTRIBUTION (1)*			
		WINTER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667 249,999
NCA – NONCORE	0.00000	0.00000	0.00000	0.00000	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000	0.00000	0.00000	0.00000	0.00000
CPUC FEE**	0.00069	0.00069	0.00069	0.00069	0.00069
EOR	0.00000	0.00000	0.00000	0.00000	0.00000
CEE	0.00000	0.00000	0.00000	0.00000	0.00000
NGV BALANCING ACCOUNT	0.00274 (R)	0.16729 (R)	0.11287 (R)	0.10432 (R)	0.10060 (R)
LOCAL TRANSMISSION (AT RISK)	0.00000	0.00000	0.00000	0.00000	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000	0.00000	0.00000	0.00000	0.00000
TOTAL RATE	0.00343 (R)	0.16798 (R)	0.11356 (R)	0.10501 (R)	0.10129 (R)

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE p. 8

	<u>G-LNG (1)*</u>
NCA – NONCORE	0.00000
NCA – INTERIM RELIEF AND DISTRIBUTION	0.00000
CPUC Fee**	0.00069
EOR	0.00000
CEE	0.00000
NGV BALANCING ACCOUNT	0.16015 (R)
LOCAL TRANSMISSION (AT RISK)	0.00000
NONCORE DISTRIBUTION FIXED COST ACCOUNT	0.00000
TOTAL RATE	<u>0.16084 (R)</u>

* Refer to footnotes at end of Noncore Default Tariff Rate Components.

** The CPUC Fee includes a \$0.00068 per therm as approved by the CPUC, plus an allowance for Franchise Fees and Uncollectible Expense (F&U).

(Continued)



PRELIMINARY STATEMENT
 (Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

MAINLINE EXTENSION RATES (1)

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)	Core Customer Charges (3)	
		ADU (therms) (4)	Per Day
Schedule G-NR1	\$0.21283 (R)	0 – 5.0	\$0.27048
		5.1 to 16.0	\$0.52106
		16.1 to 41.0	\$0.95482
		41.1 to 123.0	\$1.66489
		123.1 & Up	\$2.14936
Schedule G-NR2	\$0.06515 (I)	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.02758 (I)	All Usage Levels	\$0.44121
Schedule G-NGV2	\$0.02909 (I)	All Usage Levels	N/A
Noncore Schedules	Mainline Extension Rate (Per Therm) (T)	Noncore Customer Access Charges (5)	
Schedule G-NT		Average Monthly Use (Therms)	Per Day
Distribution	\$0.08450 (I)	0 to 5,000	\$2.03342
Local Transmission	\$0.00490 (I)	5,001 to 10,000	\$6.05688
Backbone	\$0.00000	10,001 to 50,000	\$11.27310
		50,001 to 200,000	\$14.79485
Schedule G-EG		200,001 to 1,000,000	\$21.46586
Distribution	\$0.00164 (I)	1,000,001 and above	\$182.08603
Local Transmission	\$0.00164 (I)		
Backbone	\$0.00164 (I)		
Schedule G-NGV4			
Distribution	\$0.08450 (I)		
Local Transmission	\$0.00490 (I)		
Backbone	\$0.00000		

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



PRELIMINARY STATEMENT
(Continued)

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE (Cont'd.)

- (1) All transportation revenue collected through this rate, less the amount for CPUC fee, will be booked to the Natural Gas Vehicle Balancing Account (NGVBA).
- (2) See Preliminary Statement, Part K for EOR revenue accounting.
- (3) The CPUC fee applies to all gas delivery service under Schedule G-EG, with the exception of interdepartmental sales and sales to electric public utilities. (See Preliminary Statement Part O.)
- (4) The Surcharge only applies to Backbone Level End-Use Service for Schedules G-EG and G-NT, and recovers a portion of the negotiated monthly bill credits, as approved in Decision 07-09-045. There is no Local Transmission rate component for these customers.

(N)
|
(N)



PRELIMINARY STATEMENT
 (Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Core Procurement	Total
GRC BASE REVENUES (incl. F&U) (1):					
Authorized GRC Distribution Base Revenue					1,095,444 (I)
Less: Other Operating Revenue					(26,023)
Authorized GRC Distribution Revenues in Rates	1,034,393 (I)	35,028 (I)			1,069,421 (I)
BCAP ALLOCATION ADJUSTMENTS AND CREDITS TO BASE:					
G-10 Procurement-Related Employee Discount	(3,042) (I)				(3,042) (I)
G-10 Procurement Discount Allocation	1,275 (R)	1,767 (R)			3,042 (R)
Less: Front Counter Closures	(355)				(355)
Core Brokerage Fee Credit	(9,581) (R)				(9,581) (R)
GRC Distribution Base Revenue with Adj. and Credits	<u>1,022,690 (I)</u>	<u>36,795 (I)</u>			<u>1,059,485 (I)</u>
TRANSPORTATION FORECAST PERIOD COSTS & BALANCING ACCOUNT BALANCES (2):					
Transportation Balancing Accounts	24,371 (R)	2,708 (R)			27,079 (R)
Self-Generation Incentive Program Revenue Requirement	2,427	3,333			5,760
CPUC Fee	2,066	2,718			4,784
ClimateSmart	1,486 (I)	50			1,536 (I)
SmartMeter™ Project	27,785 (I)				27,785 (I)
10/20 Plus Winter Gas Savings Plan (WGSP) – Transportation	1,574 (I)				1,574 (I)
Franchise Fees and Uncollectible Expense (F&U) (on items above)	588 (R)	128 (R)			716 (R)
CARE Discount included in PPP Funding Requirement	(91,700) (I)				(91,700) (I)
CARE Discount not in PPP Surcharge Rates	<u>142 (I)</u>				<u>142 (I)</u>
Transportation Forecast Period Costs & Balancing Account Balances	<u>(31,262) (R)</u>	<u>8,938 (R)</u>			<u>(22,324) (R)</u>
GAS ACCORD REVENUE REQUIREMENT (incl. F&U) (3):					
Local Transmission	100,685 (I)	43,083 (I)			143,768 (I)
Customer Access Charge – Transmission Storage	42,093	5,174			5,174
Carrying Cost on Noncycled Storage Gas	1,757		7,499		49,592
Backbone Transmission/L-401	<u>82,016 (I)</u>		<u>251</u>		<u>2,008</u>
Gas Accord Revenue Requirement	<u>226,551 (I)</u>	<u>48,257 (I)</u>	<u>163,935 (R)</u>		<u>446,493 (I)</u>

- (1) The authorized GRC amount includes the distribution base revenue and F&U approved effective January 1, 2007, in General Rate Case D.07-03-044, and \$22M for Attrition approved in AL 2877-G. The GRC distribution base revenue is allocated to core and noncore customers in Cost Allocation Proceedings, as shown in Part C.3.a. (T)
- (2) The total 2007 SGIP RRQ was authorized to be recovered in 2007 in D.06-12-033. Per D.06-05-019, SGIP costs were removed from wholesale gas rates on July 1, 2006. The Climate Protection Tariff RRQ for 2008 was approved in D.06-12-032. The SmartMeter™ Project RRQ was approved in D.06-07-027 and AL 2752-G/G-A. 10/20 WGSP costs, approved in Resolution G-3405, are recovered in commercial customers' rates beginning January 1, 2008. (T)
- (3) The Gas Accord IV Revenue Requirement effective January 1, 2008, was adopted in D.07-09-045. Storage revenues allocated to load balancing are included in unbundled transmission rates. (T)

(Continued)



PRELIMINARY STATEMENT
(Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

2. ANNUAL GAS REVENUE REQUIREMENT AND PPP FUNDING REQUIREMENTS: (Cont'd.)

Description	Amount (\$000)				
	Core	Noncore	Unbundled	Core Procurement	Total
ILLUSTRATIVE CORE PROCUREMENT REVENUE REQUIREMENT (4):					
Illustrative Gas Supply Portfolio				2,294,326 (R)	2,294,326 (R)
Interstate and Canadian Capacity				162,437 (R)	162,437 (R)
10/20 Plus WGSP – Procurement – Residential				3,426 (R)	3,426 (R)
F&U (on items above and Procurement Account Balances Below)				29,603 (R)	29,603 (R)
Backbone Capacity (incl. F&U)	(62,946) (R)			62,946 (I)	0
Backbone Volumetric (incl. F&U)	(19,070) (I)			19,070 (R)	0
Storage (incl. F&U)	(42,093)			42,093	0
Carrying Cost on Noncycled Storage Gas (incl. F&U)	(1,757)			1,757	0
Core Brokerage Fee (incl. F&U)				9,581 (I)	9,581 (I)
Procurement Account Balances				(18,875) (R)	(18,875) (R)
Illus. Core Procurement Revenue Requirement	(125,866) (R)			2,606,364 (R)	2,480,498 (R)
TOTAL GAS REVENUE REQUIREMENT (without PPP) IN RATES	1,092,113 (R)	93,990 (R)	171,685 (R)	2,606,364 (R)	3,964,152 (R)
PUBLIC PURPOSE PROGRAM (PPP) FUNDING REQUIREMENT (F&U exempt) (5):					
Energy Efficiency (EE)	47,309 (I)	5,266 (I)			52,575 (I)
Low Income Energy Efficiency (LIEE)	20,984	2,336			23,320
Research, Demonstration and Development (RD&D)	6,103 (I)	2,958 (I)			9,060 (I)
CARE Administrative Expense	1,681 (R)	920 (R)			2,601 (R)
BOE and CPUC Administrative Cost	120 (I)	59 (I)			179 (I)
PPP Balancing Accounts	(5,425) (I)	(4,142) (I)			(9,567) (I)
CARE Discount Recovered from non-CARE customers	59,255 (R)	32,446 (R)			91,700 (R)
Total PPP Funding Requirement in Rates	130,026 (I)	39,843 (I)			169,869 (I)
TOTAL GAS REVENUE AND PPP FUNDING REQUIREMENT IN RATES	1,222,140 (I)	133,833 (R)	171,685 (R)	2,606,364 (R)	4,134,021 (R)
TOTAL AUTHORIZED GAS REVENUE AND PPP FUNDING REQUIREMENT	1,221,998 (I)	133,833 (R)	171,685 (R)	2,606,364 (R)	4,133,879 (R)

(4) The credits shown in the Core column represent the core portion of the Gas Accord Revenue Requirements that is included in the illustrative Core Procurement RRQ, and are shown here to avoid double counting these costs in the total. The Gas Supply Portfolio cost includes a forecast of carrying cost on cycled gas in storage, and an illustrative commodity and shrinkage cost based on the Weighted Average Cost of Gas (WACOG) of \$0.73961 per therm. Actual gas commodity costs change monthly. 10/20 WGSP costs, approved in Resolution G-3405, will be recovered in residential rates effective April 1, 2008.

(5) The PPP funding requirement is recovered in gas PPP surcharge rates pursuant to D.04-08-010 and 2008 PPP surcharge AL 2880-G; and includes LIEE program funding adopted in D.05-04-052, EE program funding adopted in D.05-09-043 and D.05-11-011, CARE annual administrative expense adopted in D.05-04-052, and excludes F&U per D.04-08-010.

(Continued)



PRELIMINARY STATEMENT
 (Continued)

C. GAS ACCOUNTING TERMS AND DEFINITIONS (Cont'd.)

3. COST ALLOCATION FACTORS:

- a. General: These factors are derived from the core and noncore costs adopted in the last Cost Allocation Proceeding and are used to allocate recorded costs to customer classes.

Cost Category	Factor			Total
	Core	Noncore	Unbundled Storage	
Distribution Base Revenue	0.967246 (R)	0.032754 (I)		1.000000
Intervenor Compensation	0.967246 (R)	0.032754 (I)		1.000000
Other – Equal Distribution Based on All Transportation Volumes	0.419158	0.580842		1.000000
Carrying Cost on Non-cycled Gas in Storage*	0.875000		0.125000	1.000000

* Excluding Non-cycled Gas in Storage which is allocated to system load balancing and recovered through transmission rates.

- b. Pacific Gas and Electric Gas Transmission Northwest (PG&E GT-NW) and Intrastate Pipeline Demand Charges: Factors are derived based on the procedures defined in Decisions 91-11-025 and 97-05-093.
- 1) The core procurement factor will be equal to the capacity reserved for core procurement customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
 - 2) The core transport factor will be equal to the capacity reserved for core transport customers on each pipeline divided by the total capacity held by PG&E on that pipeline.
4. COST ALLOCATION PROCEEDING: The proceeding in which the Transportation Revenue Requirement, as described in Section C.10.c below, and the gas PPP authorized funding, as described in Section C.11. below, is allocated between customer classes. This proceeding is currently a biennial proceeding pursuant to CPUC Decision 90-09-089.
5. FORECAST PERIOD OR TEST PERIOD: The 24-month period, beginning with the revision date as specified in the Cost Allocation Proceeding.

(Continued)



SCHEDULE G-NT—GAS TRANSPORTATION SERVICE TO NONCORE END-USE CUSTOMERS

RATES:
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm): \$0.00343 (R)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm): \$0.02152 (R)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.12835 (R)	\$0.16798 (R)
Tier 2: 20,834 to 49,999	\$0.08804	\$0.11356
Tier 3: 50,000 to 166,666	\$0.08171	\$0.10501
Tier 4: 166,667 to 249,999	\$0.07895	\$0.10129
Tier 5: 250,000 and above*	\$0.02152 (R)	\$0.02152 (R)

See Preliminary Statement Part B for Default Tariff Rate Components.

SURCHARGES,
 FEES AND
 TAXES:

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.



SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

APPLICABILITY: This rate schedule* applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 218.5**; and (c) solar electric generation plants, defined herein. This schedule does not apply to gas transported to non-electric generation loads.

Customers on Schedule G-EG permanently classified as Noncore End-Use Customers, per Rule 1 must procure gas supply from a third-party gas supplier, not from a Core Procurement Group, as defined in Rule 1.

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

TERRITORY: Schedule G-EG applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

<u>Average Monthly Use (Therms)</u>	<u>Per Day</u>
0 to 5,000 therms	\$ 2.03342
5,001 to 10,000 therms	\$ 6.05688
10,001 to 50,000 therms	\$ 11.27310
50,001 to 200,000 therms	\$ 14.79485
200,001 to 1,000,000 therms	\$ 21.46586
1,000,001 and above therms	\$182.08603

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

- a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate: \$0.00499 (R) per therm

- b. All Other Customers: \$0.01827 (R) per therm

* PG&E's gas tariffs are available on-line at www.pge.com.

** Efficiency Standard: In accordance with PU Code Section 218.5, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input.



SCHEDULE G-WSL—GAS TRANSPORTATION SERVICE TO WHOLESALE/RESALE CUSTOMERS

APPLICABILITY: This rate schedule* applies to the transportation of natural gas for resale. Service under this schedule is available to the Customers listed below, and any new wholesale Customer. Customers must procure gas supply from a supplier other than PG&E.

LOAD FORECAST: For planning purposes, Customers may provide PG&E an annual forecast of the core and noncore portion of its load. If the Customer elects not to provide an annual forecast, PG&E will use the forecast adopted in the most recent Cost Allocation Proceeding.

RATES: Customers pay a Customer Access Charge and a Transportation Charge.

1. Customer Access Charge:

	<u>Per Day</u>
Palo Alto	\$161.58016
Coalinga	\$ 48.46126
West Coast Gas-Mather	\$ 25.72603
Island Energy	\$ 32.83430
Alpine Natural Gas	\$ 10.95715
West Coast Gas-Castle	\$ 28.15101

2. Transportation Charges:

For gas delivered in the current billing month:

	<u>Per Therm</u>	
Palo Alto-T	\$0.01521	(R)
Coalinga-T	\$0.01521	
West Coast Gas-Mather-T	\$0.01521	(R)
West Coast-Mather-D	\$0.05356	(I)
Island Energy-T	\$0.01521	(R)
Alpine Natural Gas-T	\$0.01521	(R)
West Coast Gas-Castle-D	\$0.04280	(I)

* PG&E's gas tariffs are available on-line at www.pge.com.

(Continued)



SCHEDULE G-AFT—ANNUAL FIRM TRANSPORTATION ON-SYSTEM
(Continued)

RATES:

Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. **Reservation Charge:**

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	Reservation Rate (Per Dth per month)	
	MFV Rates	SFV Rates
Redwood to On-System	\$5.1726 (R)	\$8.9095 (R)
Redwood to On-System (Core Procurement Groups only)	\$3.3966 (R)	\$4.4249 (R)
Baja to On-System (including Core Procurement Groups)	\$7.1453 (I)	\$9.4187 (I)
Silverado to On-System (including Core Procurement Groups)	\$3.1466 (R)	\$4.5738 (R)
Mission to On-System (including Core Procurement Groups)	\$3.1466 (R)	\$4.5738 (R)

2. **Usage Charge:**

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	Usage Rate (Per Dth)	
	MFV Rates	SFV Rates
Redwood to On-System	\$0.1299 (R)	\$0.0070 (R)
Redwood to On-System (Core Procurement Groups only)	\$0.0464 (R)	\$0.0126 (R)
Baja to On-System (including Core Procurement Groups)	\$0.0903 (I)	\$0.0155 (I)
Silverado to On-System (including Core Procurement Groups)	\$0.0528 (R)	\$0.0060 (R)
Mission to On-System (including Core Procurement Groups)	\$0.0528 (R)	\$0.0060 (R)
Mission to On-System Storage Withdrawals (Conversion option from Firm On-System Redwood or Baja Path only)	\$0.0000	\$0.0000

(Continued)



SCHEDULE G-AFTOFF—ANNUAL FIRM TRANSPORTATION OFF-SYSTEM
 (Continued)

RATES:

Customer has the option to elect either the MFV or the SFV rate structure, which will then be specified in the exhibits to the Customer's GTSA.

1. **Reservation Charge:**

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the exhibits to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	Reservation Rate (Per Dth per month)	
	MFV Rates	SFV Rates
Redwood to Off-System	\$5.1726 (R)	\$8.9095 (R)
Baja to Off-System	\$7.1453 (I)	\$9.4187 (I)
Silverado to Off-System	\$5.1726 (R)	\$8.9095 (R)
Mission to Off-System	\$5.1726 (R)	\$8.9095 (R)

2. **Usage Charge:**

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	Usage Rate (Per Dth)	
	MFV Rates	SFV Rates
Redwood to Off-System	\$0.1299 (R)	\$0.0070 (R)
Baja to Off-System	\$0.0903 (I)	\$0.0155 (I)
Silverado to Off-System	\$0.1299 (R)	\$0.0070 (R)
Mission to Off-System	\$0.1299 (R)	\$0.0070 (R)

3. **Additional Charges:**

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

(Continued)



SCHEDULE G-SFT—SEASONAL FIRM TRANSPORTATION ON-SYSTEM ONLY
 (Continued)

RATES: Customer has the option to elect either the Modified Fixed Variable (MFV) or the Straight Fixed Variable (SFV) rate structure, which will then be specified in the Customer's GTSA.

1. **Reservation Charge:**

The Reservation Charge shall be the applicable reservation rate multiplied by the Maximum Daily Quantity (MDQ) for the contracted path as specified in the Exhibit to the Customer's GTSA. The Reservation Charge is payable each month regardless of the quantity of gas transported during the month.

<u>Path:</u>	Reservation Rate (Per Dth per month)	
	MFV Rates	SFV Rates
Redwood to On-System	\$6.2071 (R)	\$10.6915 (R)
Baja to On-System	\$8.5744 (I)	\$11.3024 (I)
Silverado to On-System	\$3.7760 (R)	\$5.4886 (R)
Mission to On-System	\$3.7760 (R)	\$5.4886 (R)

2. **Usage Charge:**

The Usage Charge shall be equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

<u>Path:</u>	Usage Rate (Per Dth)	
	MFV Rates	SFV Rates
Redwood to On-System	\$0.1558 (R)	\$0.0084 (R)
Baja to On-System	\$0.1083 (I)	\$0.0187 (I)
Silverado to On-System	\$0.0634 (R)	\$0.0071 (R)
Mission to On-System	\$0.0634 (R)	\$0.0071 (R)

3. **Additional Charges:**

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

(Continued)



SCHEDULE G-AA—AS AVAILABLE TRANSPORTATION ON-SYSTEM
(Continued)

RATES: The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to On-System	\$0.3599 (R)
Baja to On-System	\$0.3902 (I)
Silverado to On-System	\$0.1875 (R)
Mission to On-System	\$0.0000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

NEGOTIABLE RATES: Rates under this schedule are not negotiable.

CREDIT-WORTHINESS: Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE AGREEMENT AND TERM: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service on this schedule. The minimum term for service under the GTSA is one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS: Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING: Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.



SCHEDULE G-AAOFF—AS-AVAILABLE TRANSPORTATION OFF-SYSTEM
(Continued)

RATES: The Customer shall pay a Usage Charge for each decatherm equal to the applicable usage rate for the contracted path, multiplied by the quantity of gas delivered on the Customer's behalf.

1. Usage Charge:

<u>Path:</u>	<u>Usage Rate (Per Dth)</u>
Redwood to Off-System	\$0.3599 (R)
Baja to Off-System	\$0.3902 (I)
Silverado to Off-System	\$0.3599 (R)
Mission to Off-System	\$0.3599 (R)
Mission to Off-System Storage Withdrawals	\$0.00000

2. Additional Charges:

The Customer shall be responsible for payment of any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

NEGOTIABLE RATES: Rates under this schedule are not negotiable.

STORAGE WITHDRAWAL OPTIONS (MISSION TO OFF-SYSTEM): Storage withdrawals to PG&E's Backbone Transmission System may be nominated for off-system delivery under the Mission Off-System As-Available service for no additional charge.

CREDIT-WORTHINESS: Customer must meet the creditworthiness requirements specified in Rule 25.

SERVICE AGREEMENT: A Gas Transmission Service Agreement (GTSA) (Form No. 79-866) is required for service under this schedule. The minimum term for service under the GTSA is one (1) year.

SHRINKAGE: Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS: Nominations are required for gas transported under this rate schedule. See Rule 21 for details.

CURTAILMENT OF SERVICE: Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING: Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.



SCHEDULE G-XF—PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE

APPLICABILITY: This rate schedule* is available to any Customer who holds a Pipeline Expansion Firm Transportation Service Agreement (FTSA) (Form No. 79-791) approved by the CPUC. This schedule is closed to new Customers. This schedule may also be taken in conjunction with Schedule G-STOR, G-FS, G-NFS, G-NAS, G-PARK, or G-LEND.

TERRITORY: Schedule G-XF applies to pre-existing Pipeline Expansion firm transportation service.

RATES: The following charges apply to intrastate natural gas transportation service under this schedule. In addition, Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from inter- or intrastate sources and any other applicable charges.

1. Reservation Charge:

The monthly Reservation Charge shall be the applicable reservation rate multiplied by the Customer's Maximum Daily Quantity (MDQ), as specified in the Customer's FTSA.

Reservation Rates:

Per Dth Per Month

SFV Rates:

\$6.5136 (R)

Customer's obligation to pay the Reservation Charge each month is absolute and unconditional and is independent of Customer's ability to obtain export authorization from the National Energy Board of Canada, Canadian provincial removal authority, and/or import authorization from the United States Department of Energy. Customer's obligation to pay the Reservation Charge shall be unaffected by the quantity of gas transported by PG&E to Customer's Delivery Point(s) on the Pipeline Expansion.

* PG&E's gas tariffs are on-line at www.pge.com.

(Continued)



SCHEDULE G-XF—PIPELINE EXPANSION FIRM INTRASTATE TRANSPORTATION SERVICE
(Continued)

RATES:
(Cont'd.)

2. Usage Charge:

In addition to the Reservation Charge described above, Customer shall pay a usage charge for each decatherm equal to the applicable usage rate times the quantity of gas received on the Customer's behalf, less the applicable shrinkage allowance in the current month.

Usage Rates:

Per Dth

SFV Rates:

\$0.0019 (I)

CREDIT-
WORTHINESS:

The Customer must meet the creditworthiness requirements set forth in Rule 25.

SERVICE
AGREEMENT:

Customer must have executed a Pipeline Expansion Firm Transportation Service Agreement (Form No. 79-791) prior to the implementation date of the Gas Accord Settlement on March 1, 1998, in order to qualify for service under this schedule.

NOMINATIONS:

Nominations are required for gas supplies delivered under this rate schedule. See Rule 21 for details.

CURTAILMENT
OF SERVICE:

Service under this schedule may be curtailed. See Rule 14 for details.

TEMPORARY
ASSIGNMENT OF
CAPACITY
RIGHTS:

Customer may assign all or a portion of its long-term firm capacity on the Pipeline Expansion to another party, subject to the creditworthiness requirements set forth in Rule 25. In order to assign capacity, Customer must provide PG&E written notice, using the Assignment of Gas Transmission Services (Form No. 79-867).

RECEIPT
POINTS:

PG&E will accept gas on Customer's behalf only at the Receipt Point(s) specified in Exhibit A to the FTSA. On any given day, the total amount of gas nominated for firm transportation service at all Receipt Points may not exceed Customer's MDQ, as specified in the FTSA.

DELIVERY
POINTS:

Customer may nominate only to the Delivery Point set forth in Exhibit A to the Customer's FTSA. Customer is responsible for separately arranging for transportation of its gas between the Delivery Point and the ultimate end-use destination(s).

SHRINKAGE:

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

BALANCING:

Service hereunder shall be subject to all applicable terms, conditions and obligations of Schedule G-BAL.



**SCHEDULE G-NGV4—EXPERIMENTAL GAS TRANSPORTATION SERVICE TO
 NONCORE NATURAL GAS VEHICLES**
 (Continued)

RATES:
 (Cont'd.)

2. Transportation Charge:

A customer will pay one of the following rates for gas delivered in the current billing month.

a. Backbone Level Rate:

The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate (per therm) \$0.00343 (R)

b. Transmission-Level Rate:

The Transmission-Level Rate applies to Customers served directly from PG&E gas facilities that have a maximum operating pressure greater than sixty pounds per square inch (60 psi) that do not qualify for the Backbone Level Rate.

Transmission-Level Rate (per therm) \$0.02152 (R)

c. Distribution-Level Rate:

The Distribution-Level Rate applies to Customers served from PG&E gas facilities that have a maximum operating pressure of sixty pounds per square inch (60 psi) or less. The Tier 5 rate is equal to the Transmission-Level Rate specified above.

Average Monthly Use (Therms)	Summer (Per Therm)	Winter (Per Therm)
Tier 1: 0 to 20,833	\$0.12835 (R)	\$0.16798 (R)
Tier 2: 20,834 to 49,999	\$0.08804	\$0.11356
Tier 3: 50,000 to 166,666	\$0.08171	\$0.10501
Tier 4: 166,667 to 249,999	\$0.07895	\$0.10129
Tier 5: 250,000 and above*	\$0.02152 (R)	\$0.02152 (R)

See Preliminary Statement Part B for Default Tariff Rate Components.

**SURCHARGES
 FEES AND
 TAXES:**

Customer may pay a franchise fee surcharge for gas volumes transported by PG&E. (See Schedule G-SUR for details.) The Customer will be responsible for any applicable costs, taxes, and/or fees incurred by PG&E in taking delivery of third-party gas from intra- or interstate sources.

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

* Tier 5 Summer and Winter rates are the same.

(Continued)



SCHEDULE G-LNG—EXPERIMENTAL LIQUEFIED NATURAL GAS SERVICE

APPLICABILITY:	This rate schedule* applies to experimental natural gas liquefaction service provided by PG&E to noncore End-Use Customers. This experimental liquefaction service is limited and PG&E will provide this service on a first-come first-served basis.		
TERRITORY:	Schedule G-LNG applies to the PG&E experimental Liquefied Natural Gas (LNG) facility located in Sacramento, California.		
RATES:	The following charges will apply to per therm liquefied natural gas service under this rate schedule:		
	<u>Liquefaction Charge (Per Therm):</u>		\$0.16084 (R)
	<u>LNG Gallon Equivalent:</u>		\$0.13189 (R)
	(Conversion factor - One LNG Gallon = 0.82 Therms)		
	<u>Public Purpose Program Surcharge:</u> Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
METERING:	For metering and billing purposes, the number of LNG gallons dispensed will be compiled from a summary of transactions recorded at the dispensing unit for the Customer during a calendar month. Delivery and custody transfer of LNG shall be at the point where LNG is dispensed into the Customer's LNG transport vehicle. LNG will be weighed and converted to LNG gallons. Vehicles must be weighed at an authorized weigh station prior to receiving LNG and again after filling. Weight information must be provided to PG&E within 5 business days. LNG gallons delivered will be converted to therms and billed. LNG usage that occurs during a billing period, but which is not recorded in that billing period, will be deferred to a future billing period. The rate includes local transportation costs from the PG&E Citygate to the LNG Facility. These charges do not include transportation service on PG&E's Backbone Transmission System, which must be arranged for separately. See Preliminary Statement, Part B for the default tariff rate components.		
LNG COMPOSITION:	The resulting LNG product delivered will contain amounts equal to or greater than ninety-six percent (96%) methane and amounts equal to or less than four percent (4%) ethane.		
SERVICE AGREEMENT:	The Customer must execute a <u>Natural Gas Service Agreement</u> (NGSA) Form No. 79-756 to receive service under this schedule.		
NOMINATIONS:	Customers who take service under this schedule must arrange for the delivery of natural gas to the PG&E LNG facility in quantities necessary to equal the amount of LNG fuel dispensed to the customer. Nominations are required for gas transported under this schedule. See Rule 21 for details.		

* PG&E's gas tariffs are on-line at www.pge.com.

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Attachment II
Change in Illustrative Annual Transportation and Gas Accord IV Revenue Requirement
and PPP Authorized Funding in Rates

(In millions of \$)

		Present in Rates as of 9/1/2007	Proposed as of 1/1/2008	Total Change	Core	Noncore / Unbundled	
Line No.	Transportation						Line No.
1	Transportation Balancing Accounts	98.4	27.1	(71.3)	(47.6)	(23.7)	1
2	GRC Distribution Base Revenues	1,047.0	1,069.1	22.1	21.3	0.7	2
3	Self Generation Incentive Program Revenue Requirement	5.8	5.8	0.0	0.0	0.0	3
4	SmartMeter™ Project ¹	21.3	27.8	6.5	6.5	0.0	4
5	CPUC Fee	4.8	4.8	0.0	0.0	0.0	5
6	Core Brokerage Fee Credit	(9.0)	(9.6)	(0.6)	(0.6)	0.0	6
7	10/20 Winter Gas Savings Program - Transportation	0.4	1.6	1.2	1.2	0.0	7
8	Climate Protection Tariff ²	1.5	1.5	0.0	0.0	0.0	8
9	Less CARE discount recovered in PPP surcharge from non-CARE customers ³	(97.4)	(91.7)	5.7	5.7	0.0	9
10	Less PPP-CARE Shortfall Not Collected in Proposed Rates	8.6	0.1	(8.5)	(8.5)	0.0	10
11	FF&U	1.5	0.7	(0.8)	(0.5)	(0.3)	11
12	Total Transportation RRQ with Adjustments and Credits	1,082.8	1,037.2	(45.7)	(22.4)	(23.3)	12
13	Procurement-Related G-10 Total	(3.1)	(3.0)	0.1	0.1	0.0	13
14	Procurement-Related G-10 Total Allocated	3.1	3.0	(0.1)	0.0	(0.1)	14
15	Total Transportation Revenue Requirements Reallocated	1,082.8	1,037.2	(45.7)	(22.3)	(23.4)	15
16	Gas Accord IV Transportation Revenue Requirement						16
17	Local Transmission	138.2	143.7	5.5	3.9	1.6	17
18	Customer Access	5.2	5.2	-	0.0	0.0	18
19	Total Gas Accord Transportation RRQ ⁴	143.4	148.9	5.5	3.9	1.6	19
20	Total End Use Transportation RRQ	1,226.2	1,186.1	(40.2)	(18.4)	(21.8)	20
21	Public Purpose Program (PPP) Funding						21
22	Energy Efficiency	42.5	52.6	10.1	9.1	1.0	22
23	Low Income Energy Efficiency	23.3	23.3	0.0	(0.0)	(0.0)	23
24	Research and Development and BOE Administrative Fees	7.9	9.2	1.3	0.9	0.4	24
25	CARE Administrative Expense	2.6	2.6	0.0	(0.0)	0.0	25
26	Total Authorized PPP Funding	76.3	87.7	11.4	10.0	1.4	26
27	PPP Balancing Accounts	(41.0)	(9.6)	31.4	18.9	12.5	27
28	CARE discount recovered from non-CARE customers ³	97.4	91.7	(5.7)	(3.7)	(2.0)	28
29	Total PPP Required Funding	132.7	169.8	37.1	25.2	11.9	29
30	Gas Accord IV Unbundled Costs						30
31	Backbone	171.2	163.9	(7.3)	0.0	(7.3)	31
32	Storage	7.8	7.8	-	0.0	0.0	32
33	Total GAIV Unbundled ⁴	179.0	171.7	(7.3)	0.0	(7.3)	33
34	Total Change	1,537.9	1,527.6	(10.4)	6.8	(17.1)	34

Footnotes

- 1 The SmartMeter™ Project revenue requirement was approved in Decision (D.) 06-07-027 and Advice Letter (AL) 2752-G/G-A.
- 2 This amount includes administration and marketing costs as requested in PG&E's Climate Protection Tariff A.06-01-012, and approved in D.06-12-032.
- 3 The CARE shortfall assumes the illustrative WACOG of \$7.3224 per Dth as is filed in PPP Surcharge AL 2880-G.
- 4 These unbundled costs represent the change resulting from GAIV authorized amounts in D.07-09-045, and are included to show the total change in authorized amounts included in rates effective 1/1/08.

Note: Positive balances represent undercollections and negative balances represent overcollections.

Attachment III - TABLE A

PACIFIC GAS AND ELECTRIC COMPANY
Proposed Consolidated Gas Rates Effective January 1, 2008, Advice 2881-G-A
TOTAL REVENUE REQUIREMENT AND PUBLIC PURPOSE PROGRAM AUTHORIZED AMOUNT

\$(000)

<u>Line No.</u>		<u>ANNUAL</u>	<u>Line No.</u>
1	TRANSPORTATION REVENUE REQUIREMENT		1
2	Base Revenue Amount (incl. F&U)		2
3	Distribution	\$1,069,421	3
4	Office Closure	(\$355)	4
5	Brokerage Fee Credit	(\$9,581)	5
6	CPUC Fee Expenses	\$4,784	6
7	Self Generation Incentive Program	\$5,760	7
8	Smart Meter™ Project ²	\$27,785	8
9	ClimateSmart ³	\$1,536	9
10	10/20 Plus - Transportation	\$1,574	10
11	Total Forecast Period Costs for Transportation	\$1,100,924	11
12	Transportation Account Balances	\$27,079	12
13	Franchise Fees and Uncollectible Accounts Expense (not incl. above)	\$716	13
14	Total Transportation Revenue Requirement	\$1,128,719	14
15	Less PPP-CARE Shortfall Collected in PPP-CARE Rates (1/2008)	(\$91,700)	15
16	CARE Discount not Included in PPP Funding Requirement	\$142	16
17	Net Transportation Revenue Requirement Collected in Proposed Rates	\$1,037,161	17
18	Less Transportation RRQ as of 9/2007	\$1,082,885	18
19	Shortfall in Collecting Authorized RRQ Given Current Rates ¹	(\$45,724)	19
20	Customer Access	\$5,174	20
21	Local Transmission	\$143,768	21
22	Less Authorized GA III RRQ for 2007	(\$143,412)	22
23	Total Change in Transportation	(\$40,194)	23
24	PUBLIC PURPOSE PROGRAM AUTHORIZED AMOUNTS (excludes F&U)		24
25	Energy Efficiency	\$52,575	25
26	Low Income Energy Efficiency	\$23,320	26
27	Research Development and Demonstration	\$9,060	27
28	CARE Administrative Expense	\$2,601	28
29	CARE Shortfall in Rates (1/2008) ⁴	\$91,700	29
30	BOE/CPUC Gas Surcharge Administration Costs	\$179	30
31	Total Forecast Period Costs for Public Purpose Programs	\$179,435	31
32	Public Purpose Program Surcharge Account Balances	(\$9,567)	32
33	Total Public Purpose Program Authorized Amounts	\$169,868	33
34	Less Public Purpose Program Surcharge Collections as of 9/2007	\$132,801	34
35	Shortfall in Collecting Authorized Amounts Given Current Surcharge Rates ¹	\$37,067	35
36	GAS ACCORD IV RRQ (includes F&U) ⁵		36
37	Storage	\$7,750	37
38	Backbone	\$163,935	38
39	Less Authorized GA III RRQ for 2007	(\$178,970)	39
40	TOTAL CHANGE	(\$10,412)	40

Footnotes

- 1 This amount includes the change in authorized amounts and the change compared to revenues at present rates.
- 2 The SmartMeter™ Project revenue requirement was approved in D. 06-07-027 and Advice Letter (AL) 2752-G / G-A / G-B.
- 3 This amount includes administration and marketing costs as requested in PG&E's Climate Protection Tariff A.06-01-012, and approved in D.06-12-032.
- 4 The CARE shortfall assumes the illustrative WACOG of \$7.3224 per Dth as is filed in PPP Surcharge AL 2880-G.
- 5 These unbundled costs represent the change resulting from GAIV authorized amounts in D.07-09-045, and are included to show the total change in authorized amounts included in rates effective 1/1/08.

Note: Positive balances represent undercollections and negative balances represent overcollections.

Attachment III - TABLE B

PACIFIC GAS AND ELECTRIC COMPANY
Forecast of Balancing Account Balances for 2008 AGT/ PPP
BALANCING ACCOUNT SUMMARY

\$(000)

Line No.		Balance		
		Sept. 07 Recorded	Allocation	
		Dec. 07 Forecast	Core	Noncore
TRANSPORTATION BALANCING ACCOUNTS				
1	CFCA - Distribution Cost Subaccount	(\$2,738)	(\$2,738)	
2	CFCA - Core Cost Subaccount	\$6,368	\$6,368	
3	CFCA - 10/20 Winter Gas Savings Subaccount - Transportation	\$12,375	\$12,375	
4	Noncore Distribution Fixed Cost Account	(\$356)		(\$356)
5	NC Customer Class Charge (Noncore Subaccount)	(\$4,119)		(\$4,119)
6	NC Customer Class Charge (Interim Relief and Distribution Subaccount)	(\$270)		(\$270)
7	Enhanced Oil Recovery Account	(\$4)	(\$4)	\$0
8	Core Brokerage Fee Balancing Account	\$842	\$842	
9	Natural Gas Vehicle Balancing Account	(\$2,488)	(\$1,043)	(\$1,445)
10	Hazardous Substance Balance	\$15,342	\$6,431	\$8,911
11	Balancing Charge Account	\$0	\$0	\$0
12	Affiliate Transfer Fee Account	(\$125)	(\$121)	(\$4)
13	Customer Energy Efficiency Incentive Recovery Account - Gas	(\$1,092)	(\$1,083)	(\$9)
14	SmartMeter™ Project Balancing Account (SBA-G)	\$3,344	\$3,344	
15	Pension Contribution Balancing Account	\$0	\$0	\$0
16	Sum of Transportation Balancing Accounts	\$27,079	\$24,371	\$2,708
PUBLIC PURPOSE PROGRAM (PPP) SURCHARGE BALANCING ACCOUNTS				
18	PPP-Energy Efficiency ¹	(\$586)	(\$527)	(\$59)
19	PPP-Low Income Energy Efficiency ¹	\$3,605	\$3,244	\$361
20	PPP-Research Development and Demonstration ¹	(\$359)	(\$242)	(\$117)
21	California Alternate Rates for Energy Account ¹	(\$12,227)	(\$7,900)	(\$4,327)
22				
23	Sum of Public Purpose Program Balancing Accounts	(\$9,567)	(\$5,425)	(\$4,142)
24	TOTAL BALANCING ACCOUNTS	\$17,512	\$18,946	(\$1,434)

Footnote

1. These balances were included in the 2008 PPP Gas Surcharge filed in AL 2880-G.

Note: Positive balances represent undercollections and negative balances represent overcollections.

ATTACHMENT II TABLE C
PACIFIC GAS AND ELECTRIC COMPANY
2008 CONSOLIDATED GAS RATE CHANGE FILING

ILLUSTRATIVE CLASS AVERAGE RATES INCLUDING TRANSPORTATION AND G-PPPS (\$/th, (a), (b))

Line No.	<u>Customer Class</u>	Present Rates July 1, 2007 (CPUC Fee Change) (A)	2008 CONSOLIDATED GAS RATE CHANGE FILING (B)	% Change (C)
TRANSPORTATION and PPP Surcharge - Retail Core				
1	Residential Non-CARE (c)	\$.476	\$.487	2.3%
2	Small Commercial Non-CARE (c)	\$.361	\$.344	(4.7%)
3	Large Commercial	\$.147	\$.160	8.2%
TRANSPORTATION and PPP SURCHARGE- Retail Noncore				
4	Industrial - Distribution (G-NT-D)	\$.133	\$.137	3.6%
5	Industrial - Transmission (G-NT-T)	\$.047	\$.050	6.1%
6	Industrial - Backbone (G-NT-BB)	\$.029	\$.032	10.1%
7	Electric Generation - Transmission (G-EG-D/T)	\$.024	\$.019	(21.0%)
8	Electric Generation - Backbone (G-EG-BB)	\$.011	\$.006	(45.5%)
TRANSPORTATION and PPP SURCHARGE - Wholesale Core and Noncore				
9	Alpine Natural Gas	\$.030	\$.024	(17.3%)
10	Coalinga	\$.029	\$.024	(17.8%)
11	Island Energy	\$.049	\$.044	(10.4%)
12	Palo Alto	\$.022	\$.017	(23.2%)
13	West Coast Gas - Castle	\$.069	\$.073	6.4%
14	West Coast Gas - Mather-D	\$.055	\$.063	14.9%
15	West Coast Gas - Mather-T	\$.030	\$.025	(17.3%)
TRANSPORTATION and PPP SURCHARGE - NGV1, NGV2, and NGV4 (experimental rate schedules)				
16	NGV1 - (uncompressed service)	\$.068	\$.085	25.0%
17	NGV2 - (compressed service)	\$.818	\$.865	5.7%
18	NGV 4 - Distribution (uncompressed service)	\$.125	\$.129	3.4%
19	NGV 4 - Transmission (uncompressed service)	\$.043	\$.045	6.2%

(a) Class average transportation rates include volumetric equivalent customer charge and exclude intrastate backbone transmission and storage charges.

(b) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

(c) CARE Customers receive a 20% discount off of the total bundled rate and are exempt from CARE G-PPPS.

**ATTACHMENT II TABLE D
PACIFIC GAS AND ELECTRIC COMPANY
2008 CONSOLIDATED GAS RATE CHANGE FILING**

**GAS TRANSPORTATION RATES AND PUBLIC PURPOSE PROGRAM SURCHARGES (2)
CLASS AVERAGE END-USE RATES (\$/th)**

Line No.	Customer Class	Present Rates and Surcharges			Proposed Rates and Surcharges			% Change (3)		
		(A)			(B)			(C)		
		<u>Transportation</u>	<u>G-PPPS (2)</u>	<u>Total</u>	<u>Transportation</u>	<u>G-PPPS (2)</u>	<u>Total</u>	<u>Transportation</u>	<u>G-PPPS (2)</u>	<u>Total</u>
RETAIL CORE (1)										
1	Residential Non-CARE (4)	\$.438	\$.039	\$.476	\$.439	\$.048	\$.487	0.3%	25.5%	2.3%
2	Small Commercial Non-CARE (4)	\$.332	\$.029	\$.361	\$.308	\$.036	\$.344	(7.2%)	24.6%	(4.7%)
3	Large Commercial	\$.106	\$.042	\$.147	\$.108	\$.051	\$.160	2.4%	22.8%	8.2%
RETAIL NONCORE (1)										
4	Industrial - Distribution	\$.111	\$.022	\$.133	\$.107	\$.030	\$.137	(3.1%)	37.6%	3.6%
5	Industrial - Transmission	\$.029	\$.019	\$.047	\$.024	\$.027	\$.050	(17.6%)	42.9%	6.1%
6	Industrial - Backbone	\$.011	\$.019	\$.029	\$.006	\$.027	\$.032	(47.3%)	42.9%	10.1%
7	Electric Generation - Transmission (G-EG-T)	\$.024	\$.000	\$.024	\$.019	\$.000	\$.019	(21.0%)	n/a	(21.0%)
8	Electric Generation - Backbone (G-EG-BB)	\$.011	\$.000	\$.011	\$.006	\$.000	\$.006	(45.5%)	n/a	(45.5%)
WHOLESALE CORE AND NONCORE (G-WSL) (1)										
9	Alpine Natural Gas	\$.030	\$.000	\$.030	\$.024	\$.000	\$.024	(17.3%)	n/a	(17.3%)
10	Coalinga	\$.029	\$.000	\$.029	\$.024	\$.000	\$.024	(17.8%)	n/a	(17.8%)
11	Island Energy	\$.049	\$.000	\$.049	\$.044	\$.000	\$.044	(10.4%)	n/a	(10.4%)
12	Palo Alto	\$.022	\$.000	\$.022	\$.017	\$.000	\$.017	(23.2%)	n/a	(23.2%)
13	West Coast Gas - Castle	\$.069	\$.000	\$.069	\$.073	\$.000	\$.073	6.4%	n/a	6.4%
14	West Coast Gas - Mather Distribution	\$.055	\$.000	\$.055	\$.063	\$.000	\$.063	14.9%	n/a	14.9%
15	West Coast Gas - Mather Transmission	\$.030	\$.000	\$.030	\$.025	\$.000	\$.025	(17.3%)	n/a	(17.3%)
EXPERIMENTAL NATURAL GAS VEHICLE (1)										
16	NGV1 - (uncompressed Core service)	\$.054	\$.014	\$.068	\$.064	\$.022	\$.085	17.2%	55.0%	25.0%
17	NGV2 - (compressed Core service)	\$.804	\$.014	\$.818	\$.843	\$.022	\$.865	4.8%	55.0%	5.7%
18	NGV 4 - Distribution (uncompressed Noncore service)	\$.111	\$.014	\$.125	\$.107	\$.022	\$.129	(3.2%)	55.5%	3.4%
19	NGV 4 - Transmission (uncompressed Noncore service)	\$.029	\$.014	\$.043	\$.024	\$.022	\$.045	(17.6%)	55.1%	6.2%

(1) Transportation Only rates include: a transportation component that recovers customer class charges, customer access charges, CPUC fees, local transmission (where applicable) and distribution costs (where applicable). Transport only customers must arrange for their own gas purchases and transportation to PG&E's citygate/local transmission system.

(2) D. 04-08-010 authorized PG&E to remove the gas public purpose program surcharge that recovers the costs of low income California Alternate Rates for Energy (CARE), low income energy efficiency, customer energy efficiency, Research Development and Demonstration program and BOE/CPUC Admin costs from transportation rates and into its own separate surcharge tariff. Certain customers are exempt from paying the PPP surcharge, see Tariff G-PPP for details.

(3) Rates are rounded to 3 decimals for viewing ease. Percentage rate changes are calculated on a 5-digit basis.

(4) CARE Customers receive a 20% discount off of the total bundled rate and are exempt from CARE G-PPPS.

ATTACHMENT II TABLE E

PACIFIC GAS AND ELECTRIC COMPANY
2008 CONSOLIDATED GAS RATE CHANGE FILINGSUMMARY OF NON-PROCUREMENT RATES BY MAJOR ELEMENTS
(\$/dth; annual class averages)

		Core Retail			Noncore Retail				Wholesale						
		Non-CARE Residential	Sml Com.	Lg. Comm.	Industrial		Electric Generation		Coalinga	Palo Alto	WC Gas Mather		Island Energy	Alpine	WC Gas Castle
					Distribution	Transmission	BB-Level Serv.	Dist./Trans.			BB-Level Serv.	Dist.			
TRANSPORTATION CHARGE COMPONENTS															
1	Local Transmission (1)	\$.3234	\$.3234	\$.3234	\$.1398	\$.1398	\$.0070	\$.1398	\$.0070	\$.1398	\$.1398	\$.1398	\$.1398	\$.1398	\$.1398
2	Self Generation Incentive Program	\$.0081	\$.0081	\$.0081	\$.0081	\$.0081	\$.0081	\$.0081	\$.0081						
3	CPUC Fee (3)	\$.0069	\$.0069	\$.0069	\$.0069	\$.0069	\$.0069	\$.0064	\$.0064						
4	Balancing Accounts (2)	\$.1787	\$.1613	\$.0640	(\$.0035)	\$.0115	\$.0123	\$.0120	\$.0120	\$.0123	\$.0123	\$.0079	\$.0123	\$.0123	\$.0076
5	Distribution - Annual Average	\$3.8701	\$2.0398	\$.6310	\$.8450	\$.0490		\$.0164	\$.0164		\$.3879				\$.2806
6	VOLUMETRIC RATE - Average Annual	\$4.3872	\$2.5394	\$1.0334	\$.9963	\$.2152	\$.0343	\$.1827	\$.0499	\$.1521	\$.1521	\$.5356	\$.1521	\$.1521	\$.4280
7	CUSTOMER ACCESS CHARGE - Class Average (4)		\$.5391	\$.0478	\$.0781	\$.0215	\$.0215	\$.0094	\$.0094	\$.0846	\$.0174	\$.0935	\$.0935	\$.2910	\$.3031
8	CLASS AVERAGE TRANSPORTATION RATE	\$4.3872	\$3.0785	\$1.0812	\$1.0744	\$.2367	\$.0558	\$.1922	\$.0594	\$.2367	\$.1695	\$.6291	\$.2456	\$.4431	\$.7311
9	G-PUBLIC PURPOSE PROGRAM SURCHARGE/TAX (5)	\$.4844	\$.3595	\$.5140	\$.3000	\$.2650	\$.2650								
10	END-USE RATE	\$4.8716	\$3.4380	\$1.5952	\$1.3744	\$.5017	\$.3208	\$.1922	\$.0594	\$.2367	\$.1695	\$.6291	\$.2456	\$.4431	\$.7311

NOTES

- Decision 07-09-045, Attachment A, Appendix B Table 11.
- Based on the 2008 True-Up balances.
- Resolution M-4819, effective July 1, 2007.
- Decision 07-09-045, Attachment A, Appendix B Tables 2 and 12.
- Decision 04-08-010 ordered the removal of PPP from transportation rates. On March 1, 2005 PG&E began to treat PPP as a tax. AL 2880-G updated the PPP surcharges for 2008.

ATTACHMENT II TABLE F

PACIFIC GAS AND ELECTRIC COMPANY
2008 CONSOLIDATED GAS RATE CHANGE FILING
ALLOCATION OF TRANSPORTATION COSTS AND PUBLIC PURPOSE PROGRAM SURCHARGES IN RATES BY CLASS
(\$000)

ALLOCATION OF AVERAGE ANNUAL DISTRIBUTION-LEVEL REVENUE REQUIREMENT BY CUSTOMER CLASS

Line No.	Component	TOTAL	Residential*	Small Commercial*	Large Commercial	Experimental NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Wholesale**	Total Noncore & Wholesale
1	Customer	617,078	548,913	61,194	1,744	0	611,851	4,227	209	791	0	5,227
2	Distribution	439,505	310,647	95,331	4,146	0	410,123	19,947	5,877	3,506	51	29,381
3	Allocation of Franchise Fees	10,139	8,249	1,502	57	0	9,807	232	58	41	0	332
4	Allocation of Uncollectibles Expense	2,700	2,196	400	15	0	2,611	62	16	11	0	88
5	Totals Before Averaging	1,069,421	870,005	158,426	5,962	0	1,034,393	24,468	6,160	4,349	52	35,028
6	Re-Allocation Due to Averaging*	0	(48,481)	48,481	0	0	0	0	0	0	0	0
7	Final Allocation of Distribution Revenue Requirement	1,069,421	821,524	206,908	5,962	0	1,034,393	24,468	6,160	4,349	52	35,028
Distribution Revenue Requirement Allocation %		100.00000%	76.81946%	19.34763%	0.55746%	0.00000%	96.72455%	2.28793%	0.57605%	0.40664%	0.00483%	3.27545%

ALLOCATION BY CUSTOMER CLASS OF AVERAGE ANNUAL COSTS AND BALANCES COLLECTED VIA THE CFCA, NCA, and NCFDCA RATE COMPONENTS

Component	TOTAL	Residential	Small Commercial	Large Commercial	Experimental NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Wholesale	Total Noncore & Wholesale
8 Core Fixed Cost Acct. Bal. - Dist. Cost Subacct.	(2,738)	(2,175)	(548)	(16)	0	(2,738)	0	0	0	0	0
9 Core Fixed Cost Acct. Bal. - Core Cost Subacct.	6,368	4,502	1,681	184	0	6,368	0	0	0	0	0
10 CFCA-Comm. Trans. Portion of Wtr. Gas Savings Prog. (10/20+)	6,299	0	5,678	621	0	6,299	0	0	0	0	0
11 Noncore Customer Class Charge Account - ECPT	(4,119)	0	0	0	0	0	(259)	(1,230)	(2,591)	(38)	(4,119)
12 Noncore Customer Class Charge Account - Interim Relief	(270)	0	0	0	0	0	(189)	(48)	(34)	(0)	(270)
13 NC Distribution Fixed Cost Acct.	(356)	0	0	0	0	0	(248)	(63)	(44)	(1)	(356)
14 Natural Gas Vehicle Account Balance	(2,488)	(737)	(275)	(30)	0	(1,043)	(91)	(432)	(909)	(13)	(1,445)
15 Hazardous Substance Balance	15,342	4,547	1,698	186	0	6,431	561	2,662	5,606	82	8,911
16 Core Brokerage Fee Credit (Gas Brokerage Costs)	(8,065)	(5,702)	(2,129)	(233)	0	(8,065)	0	0	0	0	0
17 Core Brokerage Fee Credit (Sales/Marketing Costs)	(1,516)	(1,360)	(152)	(4)	0	(1,516)	0	0	0	0	0
18 Affiliate Transfer Fee Account	(125)	(102)	(19)	(1)	0	(121)	(3)	(1)	(1)	(0)	(4)
19 Balancing Charge Account	0	0	0	0	0	0	0	0	0	0	0
20 G-10 Procurement-related Employee Discount Allocated	3,042	902	337	37	0	1,275	111	528	1,112	16	1,767
21 Brokerage Fee Balance Account	842	595	222	24	0	842	0	0	0	0	0
22 G-10 Procurement-related Employee Discount	(3,042)	(3,042)	0	0	0	(3,042)	0	0	0	0	0
23 2007 GRC Office Closure (net of FF&U)	(351)	(279)	(70)	(2)	0	(351)	0	0	0	0	0
24 Gas Reimbursable Fees Account Balance	0	0	0	0	0	0	0	0	0	0	0
25 WGSP (10/20) Balancing Account	12,375	13,518	(747)	(396)	0	12,375	0	0	0	0	0
26 Climate Protection Tariff	1,536	1,250	228	9	0	1,486	35	9	6	0	50
27 Self Gen Incentive Program Forecast Period Cost	5,760	1,716	641	70	3	2,427	212	1,005	2,116	0	3,333
28 Subtotals of Items Transferred to CFCA and NCA	28,494	13,633	6,545	449	0	20,627	129	2,430	5,262	47	7,867
29 Re-Allocation Due to Averaging	0	37	(37)	0	0	0	0	0	0	(0)	0
30 Alloc. After Averaging	28,494	13,670	6,508	449	0	20,627	129	2,430	5,262	46	7,867
31 Franchise Fees and Uncoll. Exp. on Items Above	346	166	79	5	0	251	2	30	64	0.44	95
32 Subtotals with FF&U and Other Bal. Acct./Forecast Period Costs	28,840	13,836	6,587	454	0	20,878	130	2,460	5,326	47	7,962
33 Total of Items Collected via CFCA, NCA, and NCFDCA	1,098,261	835,360	213,494	6,416	0	1,055,270	24,598	8,620	9,674	98	42,991

ALLOCATION BY CUSTOMER CLASS OF OTHER COSTS AND BALANCES COLLECTED VIA THEIR OWN RATE COMPONENT

Component	TOTAL	Residential	Small Commercial	Large Commercial	Experimental NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Wholesale	Total Noncore & Wholesale
34 EOR Balancing Account	(4)	-3	-1	0	0	(4)	0	0	0	0	(0)
35 CEE Incentive	(1,092)	-972	-108	-3	0	(1,083)	-7	0	-1	0	(9)
36 Smart Meter™ Project Forecast Period Costs	27,785	22,067	5,558	160	0	27,785	0	0	0	0	0
37 SmartMeter™ Project Balancing Account (SBA-G)	3,344	2,655	669	19	0	3,344	0	0	0	0	0
38 CPUC FEE	4,784	1,461	546	60	0	2,066	180	855	1,683	0	2,718
39 Subtotals	34,816	25,209	6,663	236	0	32,108	173	855	1,681	0	2,708
40 Re-Allocation Due to Averaging	0	-801	801	0	0	(0)	0	0	0	0	0
41 Allocation after Remaining Averaging	34,816	24,408	7,464	236	0	32,108	173	855	1,681	0	2,708
42 Franch. Fee and Uncoll. Exp. on Items Above	423	297	91	3	0	390	2	10	20	0	33
43 Subtotals of Other Costs	35,239	24,704	7,555	239	0	32,498	175	865	1,701	0	2,741
44 Allocation of Total Transportation Costs	1,133,500	860,064	221,049	6,655	0	1,087,768	24,773	9,486	11,376	98	45,732

ALLOCATION OF PUBLIC PURPOSE PROGRAMS IN RATES
(\$000)

COMPONENT	TOTAL	Residential	Small Commercial	Large Commercial	Experimental NGV Core	Subtotal Core	Industrial Distribution	Industrial Transmission	Electric Gen	Total Wholesale	Total Noncore & Wholesale
45 PPP-EE Surcharge	52,575	41,439	4,217	1,653	0	47,309	1,413	3,853	0	0	5,266
46 PPP-EE Balancing Account	(586)	(462)	(47)	(18)	0	(527)	(16)	(43)	0	0	(59)
47 PPP-LIEE Surcharge	23,320	18,381	1,871	733	0	20,984	627	1,709	0	0	2,336
48 PPP-LIEE Balancing Account	3,605	2,842	289	113	0	3,244	97	264	0	0	361
49 PPP - RD&D Programs	9,060	4,314	1,592	168	28	6,103	516	2,442	0	0	2,958
50 PPP - RD&D Balancing Account	(359)	(171)	(63)	(7)	(1)	(242)	(20)	(97)	0	0	(117)
51 PPP-CARE Discount Allocation Set Annually	91,700	39,633	17,467	1,846	309	59,255	5,656	26,790	0	0	32,446
52 PPP-CARE Administration Expense	2,601	1,124	495	52	9	1,681	160	760	0	0	920
53 PPP-CARE Balancing Account	(12,227)	(5,284)	(2,329)	(246)	(41)	(7,900)	(754)	(3,572)	0	0	(4,326)
54 PPP-Admin Cost for BOE and CPUC	179	85	32	3	1	121	10	48	0	0	58.6
55 Subtotal	169,870	101,901	23,524	4,297	304	130,027	7,688	32,155	0	0	39,843
56 Re-Allocation Due to Core Averaging	0	(4,921)	4,921	0	0	0	0	0	0	0	0
57 Allocation after Remaining Averaging	169,870	96,980	28,446	4,297	304	130,027	7,688	32,155	0	0	39,843
58 LESS: Est. CARE Discount Provided to Residential CARE Customers	(91,559)	(91,559)	0	0	0	(91,559)	0	0	0	0	0
59 Net Allocation of PPP by Class After CARE Discount	78,311	5,421	28,446	4,297	304	38,468	7,688	32,155	0	0	39,843
60 Net Totals of Transportation and PPP Costs	1,211,812	865,486	249,495	10,952	304	1,126,237	32,461	41,640	11,376	98	85,575

* Residential and Small Commercial Classes are 40% averaged

** Wholesale Customer West Coast Gas is allocated 30% of its full Distribution Cost allocation as of January 1, 2008

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Kahl
Ancillary Services Coalition
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services

Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynergy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Matthew V. Brady & Associates
Maynor, Donald H.
MBMC, Inc.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
OnGrid Solar
Palo Alto Muni Utilities

PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Resource Network
Wellhead Electric Company
White & Case
WMA