

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



February 9, 2011

Advice Letter 2222-E

Clay Faber, Director
Regulatory Affairs
San Diego Gas and Electric
8330 Century Park Court, CP32C
San Diego, CA 92123-1548

**Subject: Consolidated Filing to Implement January 1, 2011
Electric Rates**

Dear Mr. Faber:

Advice Letter 2222-E is effective January 1, 2011.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Clay Faber
Director – Regulatory Affairs
8330 Century Park Court
San Diego, CA 92123-1548

Tel: 858-654-3563
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CFaber@semprautilities.com

December 29, 2010

ADVICE LETTER 2222-E
(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: CONSOLIDATED FILING TO IMPLEMENT JANUARY 1, 2011 ELECTRIC RATES

San Diego Gas & Electric Company (SDG&E) hereby submits the following revisions applicable to its electric tariffs, as shown on Attachment B.

PURPOSE

The purpose of this filing is to consolidate the electric rate adjustments authorized by the California Public Utilities Commission (Commission) and filed at the Federal Energy Regulatory Commission (FERC) through advice letters or decisions to become effective January 1, 2011. Below is a description of the impact from each of the advice letter filings and decisions that have been incorporated into this consolidated filing and reflected in the attached rate schedules.

DISCUSSION

Annual Regulatory Account Update

In accordance with Advice Letter 2201-E¹ filed on October 29, 2010, SDG&E is amortizing the projected December 31, 2010 balances of certain accounts in electric distribution and commodity rates. These accounts include: the On Bill Financing Balancing Account (OBFBA) per D.09-09-047; the Catastrophic Memorandum Account (CEMA) as authorized in D.10-10-004; the Energy Resource Recovery Account (ERRA) per D.09-04-021; and the Nuclear Decommissioning Adjustment Mechanism (NDAM) per D.10-07-047. Advice Letter 2201-E also included the previously authorized 2011 revenue requirements for the OBFBA and CEMA. The amortizations and revenue requirements result in a \$4.9 million decrease to total electric rates effective January 1, 2011.

¹ Approved by letter from the Energy Division dated December 7, 2010

Public Purpose Program Update

In accordance with Advice Letter 2199-E² filed on October 1, 2010, SDG&E is decreasing system average Public Purpose Program (PPP) rates by \$7.1 million. SDG&E's electric PPP rates consist of low-income and non-low-income PPP cost components. The low-income cost component reflects the Low-Income Energy Efficiency (LIEE) and CARE programs. The non-low-income cost component reflects the Energy Efficiency (EE), Research, Development, and Demonstration (RD&D), and Renewables programs. The CARE surcharge shown on SDG&E's tariffs is therefore being revised to reflect the discount costs as of January 1, 2011.

Non-Fuel Generation Balancing Account (NGBA) Update

In accordance with Advice Letter 2204-E³ filed on November 12, 2010, SDG&E is updating its revenue requirements related to the San Onofre Nuclear Generating Station (SONGS) and SDG&E's Generation Plants, as well as the NGBA, SONGS MAAC and SONGS O&M balancing account amortizations. As authorized in D.09-01-008, SDG&E Generation Plants also include the Miramar Energy Facility II. SDG&E's NGBA revenue requirement increase for 2011 is \$39.4 million.

DWR Bond and Power Charge

In accordance with Advice Letter 2216-E filed on December 13, 2010, and OP 1a and 1b of D.10-12-006, the 2011 California Department of Water Resources (DWR) Bond Charge rate decreased to \$.00505 per kWh effective January 1, 2011. In addition, pursuant to D.10-12-006, Appendix A, the Power Charge remittance rate is decreasing from \$.06112 to \$.04989 per kWh, resulting in a commodity revenue requirement decrease of \$162.0 million, effective January 1, 2011.

Z-Factor Treatment

In accordance with D.10-12-053 effective December 16, 2010, SDG&E is authorized to increase its revenue requirement by \$27.7 million prior to FF&U (\$28.9 million with FF&U adjustment) to recover as a Z-factor expense the cost of unforeseen liability insurance premium expenses for the 2009 – 2010 liability policy period. Per the decision, this revenue requirement is net of the applicable \$5 million deductible. SDG&E will transfer \$27.7 million from the Z-Factor Memorandum Account (ZFMA) to the Electric Distribution Fixed Cost Account (EDFCA) for amortization into electric distribution rates over a period of 12 months beginning January 1, 2011.

SDG&E 2008 General Rate Case (GRC) Attrition Year 2011

Pursuant to D.08-07-046 and Section C of SDG&E's Electric and Gas Performance Based Ratemaking (PBR) Mechanism, SDG&E's fixed margin attrition increase for 2011 is \$44.0 million. The electric distribution allocation of the 2011 GRC attrition results in a \$31.2 million revenue requirement increase. The electric generation allocation is included in the NGBA update section above.

Advanced Metering Infrastructure (AMI) Smart Meter Program

Pursuant to D.07-04-043 and in accordance with Advice Letter 1897-E/1693-G filed on May 14, 2007, SDG&E is authorized to annually update its AMI revenue requirement to reflect the costs and benefits of the AMI program for years 2007 through 2011. SDG&E's 2011 Smart Meter Program revenue requirement will result in a \$5.8 million increase to the distribution revenue requirement effective January 1, 2011.

² Approved by letter from the Energy Division dated November 10, 2010.

³ Approved by letter from the Energy Division dated December 7, 2010

California Solar Initiative (CSI)

The CSI annual revenue requirement as revised and adopted in D.08-12-004 is \$25.0 million for 2011 resulting in no increase to electric distribution rates from the \$25.0 million⁴ currently in rates. Pursuant to D.10-01-022 and in accordance with Advice Letter 2167-E/1944-G⁵ filed on April 21, 2010, SDG&E is authorized to record expenses related to CSI Thermal program subaccount within the CSI balancing account (CSIBA) beginning in January 21, 2010. Total costs to date are forecasted at \$.2 million through December 31, 2010, which are included in the CSIBA. There is no rate impact in 2011 for these Thermal program costs recorded within the CSIBA.

RS and Transmission Rates

SDG&E's Reliability Services (RS)⁶ rates are increased by approximately \$7.6 million as compared to revenue requirements under 2010 current rates in Docket No. ER10-474-000. SDG&E's Transmission Revenue Balancing Account Adjustment (TRBAA)⁷ rate is revised to reflect an approximate \$3.4 million increase in the 2011 TRBAA rates compared to the current TRBAA rates in Docket No. ER10-467-000. In addition, the 2011 Transmission Access Charge Balancing Account Adjustment (TACBAA)⁸ cost of service is updated to reflect a \$3.4 million increase in expected California Independent System Operator (ISO) costs and credits as compared to the current TACBAA cost of service in Docket No. ER10-467-000. As a result, the overall 2011 FERC-jurisdictional revenue requirement is increasing by approximately \$14.4 million for implementation into January 1, 2011 rates.

Total Rate Adjustment Component (TRAC)

The Rate Design Settlement Component Account (RDSCA) records the credits and revenues attributed to the Total Rate Adjustment Component, formerly known as 2006 Rate Design Settlement (2006 RDS) Component, reflected in rates adopted by the Commission in D.05-12-003. The RDSCA projected 2010 year-end balance is an undercollection of \$34.6 million. As compared to current rates, this results in an increase of \$38.2 million that will be amortized over 12 months effective January 1, 2011 to customers subject to TRAC.

Self Generation Program Memorandum Account (SGPMA)

Pursuant to Decision 09-12-047 dated December 17, 2009, the 2011 revenue requirement remains unchanged at \$10.0 million, which will be collected in electric distribution rates effective January 1, 2011.

Critical Peak Pricing Default (CPP-D) Rates

In accordance with Advice Letter 2069-E and D.08-02-034, SDG&E is authorized to include CPP-D commodity under/overcollections resulting from CPP-D rates in its January 1st Consolidated Electric filing. During 2010, there were fewer CPP Events and lower Capacity Reservation than was built into the development of CPP-D Rates. The rates for CPP-D were based on an assumption that 9 CPP Event Days would be called. In addition, the rate was based on the assumption that all CPP-D customers would specify a Capacity Reservation of 50% of the customer's maximum on-peak summer demand. In 2010, 4 CPP Event Days were called and customers designated Capacity Reservations lower than the 50% of maximum summer on-peak, resulting in an undercollection of \$4.4 million. SDG&E is currently amortizing

⁴ Senate Bill 1 specifically allowed CSI costs to be allocated to non-CARE residential customers' Tier 1 and Tier 2 usage, as the Commission recently noted in D.09-12-048. SDG&E has accordingly adjusted rates for all customers subject to CSI charges to resume collection of the CSI annual revenue requirement.

⁵ Approved by letter from the Energy Division dated August 23, 2010

⁶ 2011 RS rates filed with the FERC on December 21, 2010 to become effective on January 1, 2011.

⁷ 2011 TRBAA rates filed with FERC on December 21, 2010 to become effective on January 1, 2011.

⁸ 2011 TACBAA rates filed with FERC on December 21, 2010 to become effective on January 1, 2011.

an undercollection of \$3.7 million. The change in the amortization amounts results in a net increase of approximately \$0.6 million to electric commodity rates for the Commercial and Industrial (C&I) class of customers effective January 1, 2011.

Distributed Generation Renewable – Time Metered (DG-R) Rates

In accordance with Advice Letter 2209-E and D.08-02-034, SDG&E is authorized to include distribution and commodity under/overcollections resulting from DG-R rates. From May 2008 through August 2010, the design of the DG-R rates compared to the DG-R customer's otherwise applicable rate resulted in distribution and commodity revenue undercollections of \$748,543 and \$423,799, respectively, for a net under-collection of \$1.2 million to be amortized into rates for the C&I customer class. The change in the amortization amounts results in a net increase of \$1.2 million to rates for the C&I class of customers effective January 1, 2011.

Energy Efficiency Incentive Awards

As authorized in D.10-12-049⁹, SDG&E received the final installment of Energy Efficiency Incentive Awards of \$4.7 million related to the 2006-2008 Program Cycle. As requested and approved in Advice Letter 2201-E, SDG&E will add this award amount to the previously projected RPBA 2010 year end forecasted undercollected balance of \$18.8 resulting in a \$4.7 million increase to electric distribution rates effective January 1, 2011.

2011 Electricity Surcharge Rate

Under section 40016 of the Energy Resources Surcharge Law, the California Energy Commission (CEC) is authorized to determine the electricity surcharge rate for each calendar year. On November 8, 2010, the CEC notified the Board of Equalization, pursuant to Resolution No. 10-1108-2 that the electrical surcharge rate for calendar year 2011 shall be increased from \$0.00022 to \$0.00029 per kWh effective January 1, 2011.

Senate Bill 695 Amends Public Utilities Code Section 739.9

In accordance with Advice Letter 2207-E¹⁰ and D.09-12-048 OP 4, SDG&E is authorized to implement a 3% increase in Tier 1 and 2 rates (for electricity usage up to 130% of baseline quantities) for non-CARE residential customers.

Summary

This Advice Letter implements the above-described changes in SDG&E's electric rates commencing January 1, 2011. SDG&E's total system average electric rates will decrease by approximately 0.217 cents/kWh or -1.34%. Included as Attachment A to this filing is a table summarizing the rate impacts by customer class.

⁹ Approved on December 16, 2010

¹⁰ Approved by letter from the Energy Division dated December 13, 2010

Revenue Impact Description	Revenue Requirement Increase/(Decrease) (\$ Million) ¹¹
Annual Compliance Updates:	
Annual Regulatory Account Update	(4.9)
PPP Update	(7.1)
Non-Fuel Generation Balancing Account (NGBA) Update	39.4
Other Annual Updates:	
DWR Power Charge	(162.0)
Electric Distribution Fixed Margin Attrition	31.2
Advanced Metering Infrastructure (AMI) Smart Meter Program	5.8
RS and Transmission Rates	14.4
Total Rate Adjustment Component (Rate Design Settlement Component Account)	38.2
Critical Peak Pricing Default Rates	0.6
Distributed Generation Renewable – Time Metered Rates	1.2
Recent Decision Impacts:	
Z Factor Memorandum Account (ZFMA)	27.7
Energy Efficiency Incentive Awards - RPBA addition	4.7
Total Decrease/without FF&U (Decrease)	\$(10.8)*
Total Decrease/with FF&U (Decrease)**	\$(5.6)**

*Total excludes rate impact from change in DWR-BC.

**Revenues related to DWR Power Charge and under/overcollections associated with CPP-D, DG-R, and TRAC do not include an adjustment for FF&U

PROTEST

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this Advice Letter was filed with the Commission, or January 18, 2011. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies should also be sent via e-mail to the attention of both Honesto Gatchalian (jnj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest should be sent via electronic mail and facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the address shown below).

Attn: Megan Caulson
Regulatory Tariff Manager
8315 Century Park Court, Room 32C

San Diego, CA 92123-1550
Facsimile No. (858) 654-1788
E-mail: MCaulson@semprautilities.com

EFFECTIVE DATE

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E respectfully requests that this filing be approved effective January 1, 2011.

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in A.06-12-009, A.08-11-014 and A.09-10-015, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail to SDG&ETariffs@semprautilities.com.

Clay Faber
Director – Regulatory Affairs

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

☒ ELC

☐ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2222-E

Subject of AL: Consolidated filing to Implement January 1, 2011 Electric Rates

Keywords (choose from CPUC listing): Compliance, Consolidated

AL filing type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.08-08-036, D.09-09-036 & D.09-12-048

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation:

Resolution Required? ☐ Yes ☒ No

Tier Designation: ☒ 1 ☐ 2 ☐ 3

Requested effective date: January 1, 2011

No. of tariff sheets: 70

Estimated system annual revenue effect (%):

Estimated system average rate effect (%): -1.34%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate Reduction

M. Rochman
Shute, Mihaly & Weinberger LLP
O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties in:

A.06-12-009
A.08-11-014
A.09-10-015

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
1/1/2011

Attachment A

SDG&E Advice Letter 2222-E

CLASS AVERAGE RATES

	Rates Effective 9/1/10 (AL 2190-E)			Proposed Rates 1/1/2011				
	Current Total UDC Rate (¢/KWhr)	Current Avg. Commodity (¢/KWhr)	Current Total Rate (¢/KWhr)	Proposed Total UDC Rate (¢/KWhr)	Proposed Avg. Commodity (¢/KWhr)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)
Residential	10.170	7.828	17.998	11.404	6.961	18.365	0.367	2.04%
Small Commercial	9.609	8.435	18.044	10.146	7.501	17.647	(0.397)	-2.20%
Med&Lg C&I	6.164	8.381	14.545	6.471	7.465	13.936	(0.609)	-4.19%
Agriculture	9.502	8.059	17.561	10.034	7.166	17.200	(0.361)	-2.06%
Lighting	9.844	5.799	15.643	10.230	5.157	15.387	(0.256)	-1.64%
System Total	8.047	8.127	16.174	8.725	7.232	15.957	(0.217)	-1.34%

ATTACHMENT B
ADVICE LETTER 2222-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 22140-E	PRELIMINARY STATEMENT, I. GENERAL INFORMATION, Sheet 3	Revised 18226-E
Revised 22141-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 1	Revised 21973-E
Revised 22142-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 2	Revised 21532-E
Revised 22143-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF- USE SERVICE, Sheet 1	Revised 21974-E
Revised 22144-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF- USE SERVICE, Sheet 2	Revised 21975-E
Revised 22145-E	SCHEDULE DR-SES, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM, Sheet 1	Revised 21976-E
Revised 22146-E	SCHEDULE DR-SES, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM, Sheet 3	Revised 21539-E
Revised 22147-E	SCHEDULE E-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY, Sheet 1	Revised 21540-E
Revised 22148-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 1	Revised 21977-E
Revised 22149-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 1	Revised 21978-E
Revised 22150-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 2	Revised 21544-E
Revised 22151-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, (Closed Schedule), Sheet 1	Revised 21979-E
Revised 22152-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, Sheet 2	Revised 21546-E
Revised 22153-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 1	Revised 21980-E
Revised 22154-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 2	Revised 21548-E

ATTACHMENT B
ADVICE LETTER 2222-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 22155-E	SCHEDULE DR-TOU-DER, DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES, Sheet 1	Revised 21981-E
Revised 22156-E	SCHEDULE DR-TOU-DER, DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES, Sheet 2	Revised 21982-E
Revised 22157-E	SCHEDULE EV-TOU, DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING, Sheet 1	Revised 21983-E
Revised 22158-E	SCHEDULE EV-TOU-2, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, Sheet 1	Revised 21984-E
Revised 22159-E	SCHEDULE EV-TOU-3, DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING, WITH A DUAL METER ADAPTER, Sheet 1	Revised 21985-E
Revised 22160-E	SCHEDULE A, GENERAL SERVICE, Sheet 1	Revised 21987-E
Revised 22161-E	SCHEDULE EPEV-L, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - LOW RATIO, Sheet 1	Revised 21986-E
Revised 22162-E	SCHEDULE EPEV-M, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - MEDIUM RATIO, Sheet 1	Revised 21988-E
Revised 22163-E	SCHEDULE A-TC, TRAFFIC CONTROL SERVICE, Sheet 1	Revised 21989-E
Revised 22165-E	SCHEDULE EPEV-H, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - HIGH RATIO, Sheet 1	Revised 21991-E
Revised 22164-E	SCHEDULE AD, GENERAL SERVICE - DEMAND METERED, (Closed Schedule), Sheet 1	Revised 21990-E
Revised 22166-E	SCHEDULE A-TOU, GENERAL SERVICE - SMALL - TIME METERED, (Closed Schedule), Sheet 1	Revised 21992-E
Revised 22167-E	SCHEDULE AL-TOU, GENERAL SERVICE - TIME METERED, Sheet 2	Revised 21993-E
Revised 22168-E	SCHEDULE AL-TOU, GENERAL SERVICE - TIME METERED, Sheet 3	Revised 21799-E*

ATTACHMENT B
ADVICE LETTER 2222-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 22169-E	SCHEDULE AL-TOU-DER, GENERAL SERVICE - TIME METERED - DISTRIBUTED ENERGY RESOURCES, Sheet 2	Revised 21994-E
Revised 22170-E	SCHEDULE AL-TOU-DER, GENERAL SERVICE - TIME METERED - DISTRIBUTED ENERGY RESOURCES, Sheet 3	Revised 21801-E*
Revised 22171-E	SCHEDULE AY-TOU, GENERAL SERVICE - TIME METERED - OPTIONAL, (Closed Schedule), Sheet 1	Revised 21995-E
Revised 22172-E	SCHEDULE AY-TOU, GENERAL SERVICE - TIME METERED - OPTIONAL, Sheet 2	Revised 21803-E*
Revised 22173-E	SCHEDULE A6-TOU, GENERAL SERVICE - TIME METERED OPTIONAL, Sheet 1	Revised 21996-E
Revised 22174-E	SCHEDULE A6-TOU, GENERAL SERVICE - TIME METERED OPTIONAL, Sheet 2	Revised 21805-E*
Revised 22175-E	SCHEDULE DG-R, DISTRIBUTED GENERATION RENEWABLE - TIME METERED, Sheet 2	Revised 21997-E
Revised 22176-E	SCHEDULE DG-R, DISTRIBUTED GENERATION RENEWABLE - TIME METERED, Sheet 3	Revised 21998-E
Revised 22177-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 1	Revised 21999-E
Revised 22178-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 2	Revised 22000-E
Revised 22179-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 3	Revised 22001-E
Revised 22180-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 1	Revised 22002-E
Revised 22181-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 2	Revised 22003-E
Revised 22182-E	SCHEDULE LS-2, LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, Sheet 3	Revised 22004-E
Revised 22183-E	SCHEDULE LS-3, LIGHTING-STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS, (Closed Schedule), Sheet 1	Revised 22005-E
Revised 22184-E	SCHEDULE OL-1, OUTDOOR AREA LIGHTING SERVICE, Sheet 1	Revised 22006-E

ATTACHMENT B
ADVICE LETTER 2222-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 22185-E	SCHEDULE OL-2, OUTDOOR AREA LIGHTING SERVICE METERED - CUSTOMER-OWNED INSTALLATIONS, Sheet 1	Revised 22007-E
Revised 22186-E	SCHEDULE OL-TOU, OUTDOOR LIGHTING - TIME METERED, Sheet 1	Revised 22008-E
Revised 22187-E	SCHEDULE DWL, RESIDENTIAL WALKWAY LIGHTING, Sheet 1	Revised 22009-E
Revised 22188-E	SCHEDULE PA, Power - Agricultural, Sheet 1	Revised 22010-E
Revised 22189-E	SCHEDULE PA-T-1, EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE, Sheet 1	Revised 21809-E*
Revised 22190-E	SCHEDULE PA-T-1, EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE, Sheet 2	Revised 22011-E
Revised 22191-E	SCHEDULE S, STANDBY SERVICE, Sheet 1	Revised 22012-E
Revised 22192-E	SCHEDULE UM, UNMETERED ELECTRIC SERVICE, Sheet 1	Revised 22013-E
Revised 22193-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 1	Revised 21819-E
Revised 22194-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 2	Revised 22014-E
Revised 22195-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 3	Revised 21821-E
Revised 22196-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 4	Revised 21822-E
Revised 22197-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 5	Revised 21823-E
Revised 22198-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 6	Revised 21824-E
Revised 22199-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 7	Revised 21825-E
Revised 22200-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 8	Revised 21826-E
Revised 22201-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 9	Revised 22111-E

ATTACHMENT B
ADVICE LETTER 2222-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 22202-E	SCHEDULE EECC-CPP-E, ELECTRIC ENERGY COMMODITY COST, CRITICAL PEAK PRICING EMERGENCY, Sheet 1	Revised 21828-E
Revised 22203-E	SCHEDULE EECC-CPP-E, ELECTRIC ENERGY COMMODITY COST, CRITICAL PEAK PRICING EMERGENCY, Sheet 2	Revised 21829-E
Revised 22204-E	SCHEDULE EECC-CPP-D, ELECTRIC COMMODITY COST, CRITICAL PEAK PRICING DEFAULT, Sheet 1	Revised 21598-E
Revised 22205-E	SCHEDULE EECC-CPP-D, ELECTRIC COMMODITY COST, CRITICAL PEAK PRICING DEFAULT, Sheet 2	Revised 21830-E
Revised 22206-E	TABLE OF CONTENTS, Sheet 1	Revised 22133-E
Revised 22207-E	TABLE OF CONTENTS, Sheet 4	Revised 22125-E
Revised 22208-E	TABLE OF CONTENTS, Sheet 5	Revised 22113-E
Revised 22209-E	TABLE OF CONTENTS, Sheet 6	Revised 22114-E



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22140-E
Canceling Revised Cal. P.U.C. Sheet No. 18226-E

PRELIMINARY STATEMENT

Sheet 3

I. GENERAL INFORMATION

G. CONTINGENT REFUNDS AND RATE REDUCTIONS

The Settlement Agreement dated as of November 1, 1963, which disposed of the then pending El Paso Natural Gas Company rate proceedings, provided in Articles IV and V for contingent refunds and rate reductions. The utility will refund to its customers any refund received from its Gas Department pursuant to Article IV of the settlement agreement applicable to gas received prior to the first date on which a rate increase sought by El Paso becomes effective on or after November 1, 1965. Likewise, the utility will reduce its rates to reflect the effect on the utility of any rate reduction made effective by its Gas Department pursuant to Article V of the settlement agreement prior to the earlier of (1) January 1, 1969; or (2) the first date on which a rate increase sought by El Paso becomes effective on or after November 1, 1965. Likewise, the utility will reduce its rates to reflect the effect on the utility of any rate reduction made effective by its Gas Department pursuant to Article V of the settlement agreement prior to the earlier of (1) January 1, 1969; or (2) the first date on which a rate increase sought by El Paso becomes effective on or after November 1, 1965. The matter of such rate reductions relating to Article V after January 1, 1969, will be subject to review between the utility and the Commission.

The Settlement Agreement dated as of January 1, 1967 with El Paso Natural Gas Company provided in Article IV for contingent refunds. The utility will refund to its customers any refund received from its Gas Department, pursuant to Article IV of the settlement agreement, applicable to gas received prior to the first date on which a rate increase sought by El Paso becomes effective on or after January 1, 1968.

H. FRANCHISE FEE DIFFERENTIAL AND TAXES

1. A Franchise Fee Differential will be applied to the billings calculated under all schedules for all customers within the boundaries of the hereinafter designated political subdivisions. The Franchise Fee Differential will be based on the difference between the franchise fee percentage and 1.1%.

The following is the applicable Franchise Fee Differential: City of San Diego 5.78%.

2. The California Energy Commission tax, currently at the rate of \$.00029/kwh, will be added to all billings where applicable. This rate is subject to revision by the California Energy Commission.

3C6

Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22141-E
Canceling Revised Cal. P.U.C. Sheet No. 21973-E

SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.01666	I 0.08202	I 0.00622 R 0.00040	R 0.00123	R 0.00108	I (0.05439)	I	0.05322 I
101% to 130% of Baseline	0.01666	I 0.09130	I 0.00622 R 0.00040	R 0.00123	R 0.00108	I (0.04228)	I	0.07461 I
131% - 200% of Baseline	0.01666	I 0.09130	I 0.00622 R 0.00040	R 0.00123	R 0.00108	I 0.08816	I	0.20505 I
Above 200% of Baseline	0.01666	I 0.09130	I 0.00622 R 0.00040	R 0.00123	R 0.00108	I 0.10816	I	0.22505 I
Winter								
Baseline Energy (\$/kWh)	0.01666	I 0.08202	I 0.00622 R 0.00040	R 0.00123	R 0.00108	I (0.03374)	I	0.07387 I
101% to 130% of Baseline	0.01666	I 0.09130	I 0.00622 R 0.00040	R 0.00123	R 0.00108	I (0.02163)	I	0.09526 I
131% - 200% of Baseline	0.01666	I 0.09130	I 0.00622 R 0.00040	R 0.00123	R 0.00108	I 0.09184	I	0.20873 I
Above 200% of Baseline	0.01666	I 0.09130	I 0.00622 R 0.00040	R 0.00123	R 0.00108	I 0.11184	I	0.22873 I
Minimum Bill (\$/day)								0.170

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer - Care Rates								
Baseline Energy (\$/kWh)	0.01666	I 0.08044	I 0.00622 R 0.00040	R 0.00123	R 0.00108	I (0.05848)	I	0.04755 I
101% to 130% of Baseline	0.01666	I 0.08971	I 0.00622 R 0.00040	R 0.00123	R 0.00108	I (0.04698)	I	0.06832 I
131% - 200% of Baseline	0.01666	I 0.08971	I 0.00622 R 0.00040	R 0.00123	R 0.00108	I 0.02723	I	0.14253 I
Above 200% of Baseline	0.01666	I 0.08971	I 0.00622 R 0.00040	R 0.00123	R 0.00108	I 0.02723	I	0.14253 I
Winter - Care Rates								
Baseline Energy (\$/kWh)	0.01666	I 0.08044	I 0.00622 R 0.00040	R 0.00123	R 0.00108	I (0.03783)	R	0.06820 I
101% to 130% of Baseline	0.01666	I 0.08971	I 0.00622 R 0.00040	R 0.00123	R 0.00108	I (0.02633)	R	0.08897 I
131% - 200% of Baseline	0.01666	I 0.08971	I 0.00622 R 0.00040	R 0.00123	R 0.00108	I 0.03363	R	0.14893 I
Above 200% of Baseline	0.01666	I 0.08971	I 0.00622 R 0.00040	R 0.00123	R 0.00108	I 0.03363	R	0.14893 I
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1C10

Advice Ltr. No. 2222-E

Decision No.

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22142-E
Canceling Revised Cal. P.U.C. Sheet No. 21532-E

SCHEDULE DR

Sheet 2

RESIDENTIAL SERVICE (Includes Rates for DR-LI)

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00289 per kWh.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

- Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.
- Baseline Rates. Baseline rates are applicable only to separately metered residential usage.
- Baseline Usage. The following quantities of electricity are to be billed at the rates for baseline usage:

	Baseline Allowance For Climatic Zones*			
	Coastal	Inland	Mountain	Desert
Basic Allowance				
Summer (May 1 to October 31)	9.6	11.2	14.8	16.4
Winter (November 1 to April 30)	10.1	10.8	13.8	11.2
All Electric**				
Summer (May 1 to October 31)	9.8	11.0	17.3	19.5
Winter (November 1 to April 30)	16.6	18.3	28.5	22.0

(Continued)

2C9 Issued by Date Filed Dec 29, 2010
Advice Ltr. No. 2222-E Lee Schavrien Effective Jan 1, 2011
Decision No. Senior Vice President Regulatory Affairs Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22143-E
Canceling Revised Cal. P.U.C. Sheet No. 21974-E

SCHEDULE DR-TOU

Sheet 1

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

APPLICABILITY

Optionally available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments where the customer is separately metered by the utility. Qualifying California Alternative Rates For Energy (CARE) customers are eligible for service on this schedule, as further described under Special Condition 10 of this schedule. The utility reserves the right to limit the number of customers receiving service under the terms of this schedule, as described in Special Condition 8.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – DR-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/Day)								0.170
Metering Charge (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy	0.01666	0.09130	0.00622	R 0.00040	R 0.00199	R 0.00108	(0.12233)	(0.00468)
On-Peak : 101% to 130% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00199	R 0.00108	(0.12046)	(0.00281)
On-Peak: 131% to 200% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00199	R 0.00108	0.00655	0.12420
On-Peak: Above 200% Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00199	R 0.00108	0.10816	0.22581
Off-Peak Baseline Energy	0.01666	0.09130	0.00622	R 0.00040	R 0.00054	R 0.00108	(0.03708)	0.07912
Off-Peak : 101% to 130% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00054	R 0.00108	(0.03520)	0.08100
Off-Peak: 131% to 200% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00054	R 0.00108	0.08132	0.19752
Off-Peak: Above 200% Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00054	R 0.00108	0.10816	0.22436
Winter								
On-Peak Baseline Energy	0.01666	0.09130	0.00622	R 0.00040	R 0.00071	R 0.00108	(0.04033)	0.07604
On-Peak : 101% to 130% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00071	R 0.00108	(0.03845)	0.07792
On-Peak: 131% to 200% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00071	R 0.00108	0.06358	0.17995
On-Peak: Above 200% Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00071	R 0.00108	0.11184	0.22821
Off-Peak Baseline Energy	0.01666	0.09130	0.00622	R 0.00040	R 0.00054	R 0.00108	(0.03353)	0.08267
Off-Peak : 101% to 130% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00054	R 0.00108	(0.03165)	0.08455
Off-Peak: 131% to 200% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00054	R 0.00108	0.06929	0.18549
Off-Peak: Above 200% Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00054	R 0.00108	0.11184	0.22804
Baseline Adjustment Summer		(0.00928)						(0.00928)
101% to 130% of BL - Summer								
Baseline Adjustment Winter		(0.00928)						(0.00928)
101% to 130% of BL - Winter								

(Continued)

1C9

Advice Ltr. No. 2222-E

Decision No.

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22144-E
Canceling Revised Cal. P.U.C. Sheet No. 21975-E

SCHEDULE DR-TOU

Sheet 2

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

RATES (Continued)

Description – DR-TOU CARE	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Minimum Bill</u> (\$/Day)								0.170
<u>Metering Charge</u> (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy - CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00199	R 0.00108	I (0.13091)	(0.01485)
On-Peak : 101% to 130% of Baseline-CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00199	R 0.00108	I (0.12968)	(0.01362)
On-Peak: 131% to 200% of Baseline-CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00199	R 0.00108	I (0.03330)	0.08276
On-Peak: Above 200% of Baseline-CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00199	R 0.00108	I (0.03330)	0.08276
Off-Peak Baseline Energy-CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00054	R 0.00108	I (0.05213)	0.06248
Off-Peak : 101% to 130% of Baseline-CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00054	R 0.00108	I (0.04131)	0.07330
Off-Peak: 131% to 200% of Baseline-CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00054	R 0.00108	I 0.05293	0.16754
Off-Peak: Above 200% of Baseline-CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00054	R 0.00108	I 0.05293	0.16754
Winter								
On-Peak Baseline Energy - CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00071	R 0.00108	I (0.05544)	0.05934
On-Peak : 101% to 130% of Baseline-CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00071	R 0.00108	I (0.04676)	0.06802
On-Peak: 131% to 200% of Baseline-CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00071	R 0.00108	I 0.00987	0.12465
On-Peak: Above 200% of Baseline-CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00071	R 0.00108	I 0.00987	0.12465
Off-Peak Baseline Energy – CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00054	R 0.00108	I (0.04858)	0.06603
Off-Peak : 101% to 130% of Baseline-CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00054	R 0.00108	I (0.03776)	0.07685
Off-Peak: 131% to 200% of Baseline-CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00054	R 0.00108	I 0.01706	0.13167
Off-Peak: Above 200% of Baseline-CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00054	R 0.00108	I 0.01706	0.13167
Baseline Adjustment Summer-CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Summer-CARE								
Baseline Adjustment Winter – CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Winter CARE								

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of 0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) 0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) 0.00132 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00149 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate Components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

(Continued)

2C11

Advice Ltr. No. 2222-E

Decision No.

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22145-E
Canceling Revised Cal. P.U.C. Sheet No. 21976-E

SCHEDULE DR-SES

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM

APPLICABILITY

Service under this schedule is available on a voluntary basis for individually metered residential customers with Solar Energy Systems. Service is limited to individually metered residential customers with a Solar Energy System with domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings and flats. Qualifying California Alternative Rates for Energy (CARE) customers are eligible for service on this schedule, as further described under Special Condition 7 of this schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-DR-SES	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
<u>Energy Charges</u> (\$/kWh)								
On-Peak – Summer	0.01666	0.09130	0.00622	R 0.00040	R 0.00054	R 0.00108	I	0.11620 I
Semi-Peak – Summer	0.01666	0.09130	0.00622	R 0.00040	R 0.00054	R 0.00108	I	0.11620 I
Off-Peak – Summer	0.01666	0.09130	0.00622	R 0.00040	R 0.00054	R 0.00108	I	0.11620 I
Semi-Peak - Winter	0.01666	0.09130	0.00622	R 0.00040	R 0.00054	R 0.00108	I	0.11620 I
Off-Peak - Winter	0.01666	0.09130	0.00622	R 0.00040	R 0.00054	R 0.00108	I	0.11620 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of 0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00149 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge). The UDC Total Rate applicable to eligible customers taking service under Schedule DR-SES shall exclude the TRAC or its successor rate.

(Continued)

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Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____

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SCHEDULE DR-SES

Sheet 3

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM

SPECIAL CONDITIONS (Continued)

5. Terms of Service. All current and future customers occupying the premise where the Solar Energy System is installed are required to enter into an interconnection agreement with SDG&E per the requirements of Rule 21 if they continue service on Schedule DR-SES. If a customer elects to discontinue service on Schedule DR-SES, the customer will not be permitted to return to Schedule DR-SES for a period of 12 consecutive months.
6. Opt-Out Provision. During their initial term of service, DR-SES customers may elect to opt-out and receive service under their otherwise applicable rate schedule (OAR). A customer must exercise this option within 90 days of receiving their first bill for DR-SES service, or within 90 days of the effective date of this tariff provision (July 24, 2008), whichever is applicable. In the event that a customer chooses to opt-out, the change shall become effective on the first regularly scheduled meter read date following the receipt of notice by the Utility.
7. Qualification for Schedule DR-SES. Customers taking service under Schedule DR-SES must demonstrate eligibility pursuant to Special Condition 12.
8. CARE Customers. Customers taking service under this schedule may be eligible for a 20% CARE discount on their bill, which for bundled customers primarily includes (1) a volumetric (per kWh) discount combining the sum of (a) the Utility Distribution Company (UDC) rate exclusive of CARE-specific PPP charges embedded within the UDC rate, as shown on this schedule, and (b) the Electric Energy Commodity Cost rate as shown on Schedule EECC, plus (2) the fixed monthly meter charge as shown on this schedule, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00289 per kWh.
9. Net Energy Billing. Schedule DR-SES shall be billed in combination with Schedule NEM, provided that Schedule NEM is applicable.
10. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
 - a. **UDC Bundled Service Customers** receive supply and delivery services solely from SDG&E. The customer's bill is based on the applicable Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage.
 - b. **Direct Access Customers** purchase energy from an energy service provider (ESP) and continue to receive delivery services from SDG&E. The bill for a Direct Access Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customers will pay the CTC charge.

(Continued)



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	22147-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		21540-E

SCHEDULE E-CARE

Sheet 1

CALIFORNIA ALTERNATE RATES FOR ENERGY

APPLICABILITY

This schedule provides a California Alternate Rates for Energy (CARE) discount to each of the following types of customers listed below that meet the requirements for CARE eligibility as defined in Rule 1, Definitions, and herein, and is taken in conjunction with the customer's otherwise applicable service schedule.

- 1) Customers residing in a permanent single-family accommodation, separately metered by the Utility.
- 2) Multi-family dwelling units and mobile home parks supplied through one meter on a single premises where the individual unit is submetered.
- 3) Non-profit group living facilities.
- 4) Agricultural employee housing facilities.

TERRITORY

Within the entire territory served by the Utility.

DISCOUNT

Qualified low income customers and living facilities will receive a 20% CARE discount on all customer, demand, and energy charges on their otherwise applicable service schedule. The discount will be based on the total bill as calculated for bundled service customers and applied by way of a reduction to the distribution rate component. In addition, the customer will be exempt from paying the CARE surcharge of \$0.00289 /kWh.

SPECIAL CONDITIONS

ALL CUSTOMERS

1. Applicable Conditions. All special conditions contained in the customer's otherwise applicable schedule are applicable to service under this schedule.
2. Application and Eligibility Declaration. An application and eligibility declaration, on a form authorized by the Commission, is required for service under the CARE program unless otherwise authorized by the Commission. Renewal of a customer's eligibility declaration, also referred to as recertification, will be required at the request of the Utility.
3. Commencement of CARE Discount. Eligible customers shall begin receiving the CARE discount no later than one billing period after receipt of a completed and approved application by the Utility or as may otherwise be authorized by the Commission.

(Continued)

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Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22148-E
Canceling Revised Cal. P.U.C. Sheet No. 21977-E

SCHEDULE DM

Sheet 1

MULTI-FAMILY SERVICE (CLOSED SCHEDULE)

APPLICABILITY *

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations through one meter on a single premises in accordance with the provisions of Rule 19. This schedule was closed to new installations, except for residential hotels, on June 13, 1978.

Multi-family accommodations built prior to June 13, 1978 and served under this Schedule may also be eligible for service under Schedule DS. If an eligible multi-family accommodation or residential hotel served under this Schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect the removal of the energy related charges.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – DM Closed	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer:								
Baseline Energy (\$/kWh)	0.01666	0.08202	0.00622 R	0.00040 R	0.00123 R	0.00108	(0.05439)	0.05322
101% to 130% of Baseline	0.01666	0.09130	0.00622 R	0.00040 R	0.00123 R	0.00108	(0.04228)	0.07461
131% - 200% of Baseline	0.01666	0.09130	0.00622 R	0.00040 R	0.00123 R	0.00108	0.08816	0.20505
Above 200% of Baseline	0.01666	0.09130	0.00622 R	0.00040 R	0.00123 R	0.00108	0.10816	0.22505
Winter:								
Baseline Energy (\$/kWh)	0.01666	0.08202	0.00622 R	0.00040 R	0.00123 R	0.00108	(0.03374)	0.07387
101% to 130% of Baseline	0.01666	0.09130	0.00622 R	0.00040 R	0.00123 R	0.00108	(0.02163)	0.09526
131% - 200% of Baseline	0.01666	0.09130	0.00622 R	0.00040 R	0.00123 R	0.00108	0.09184	0.20873
Above 200% of Baseline	0.01666	0.09130	0.00622 R	0.00040 R	0.00123 R	0.00108	0.11184	0.22873
Summer:								
Baseline Energy (\$/kWh) - CARE	0.01666	0.08044	0.00622 R	0.00040 R	0.00123 R	0.00108	(0.05848)	0.04755
101% to 130% of Baseline - CARE	0.01666	0.08971	0.00622 R	0.00040 R	0.00123 R	0.00108	(0.04698)	0.06832
131% - 200% of Baseline - CARE	0.01666	0.08971	0.00622 R	0.00040 R	0.00123 R	0.00108	0.02723	0.14253
Above 200% of Baseline - CARE	0.01666	0.08971	0.00622 R	0.00040 R	0.00123 R	0.00108	0.02723	0.14253
Winter:								
Baseline Energy (BL) - CARE	0.01666	0.08044	0.00622 R	0.00040 R	0.00123 R	0.00108	(0.03783)	0.06820
101% to 130% of Baseline - CARE	0.01666	0.08971	0.00622 R	0.00040 R	0.00123 R	0.00108	(0.02633)	0.08897
131% - 200% of Baseline - CARE	0.01666	0.08971	0.00622 R	0.00040 R	0.00123 R	0.00108	0.03363	0.14893
Above 200% of Baseline - CARE	0.01666	0.08971	0.00622 R	0.00040 R	0.00123 R	0.00108	0.03363	0.14893
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 /kWh.

(Continued)

1C10 Issued by **Lee Schavrien** Date Filed **Dec 29, 2010**
Advice Ltr. No. **2222-E** Senior Vice President Effective **Jan 1, 2011**
Decision No. _____ Regulatory Affairs Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22149-E
Canceling Revised Cal. P.U.C. Sheet No. 21978-E

SCHEDULE DS

SUBMETERED MULTI-FAMILY SERVICE

Sheet 1

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations other than in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule was closed to new installations on December 13, 1981.

Pursuant to D.05-05-026, dated May 26, 2005, any building constructed for or converted to residential use prior to December 13, 1981 or served on Schedule DM prior to December 13, 1981, or any non-residential building converted to residential use after December 13, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for residential use or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – DS Closed	Trans	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01666	0.08202	0.00622	R 0.00040	R 0.00123	R 0.00108	(0.05439)	0.05322
101% to 130% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00123	R 0.00108	(0.04228)	0.07461
131% to 200% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00123	R 0.00108	0.08816	0.20505
Above 200% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00123	R 0.00108	0.10816	0.22505
Winter								
Baseline Energy	0.01666	0.08202	0.00622	R 0.00040	R 0.00123	R 0.00108	(0.03374)	0.07387
101% to 130% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00123	R 0.00108	(0.02163)	0.09526
131% to 200% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00123	R 0.00108	0.09184	0.20873
Above 200% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00123	R 0.00108	0.11184	0.22873
Summer								
Baseline Energy CARE*	0.01666	0.08044	0.00622	R 0.00040	R 0.00123	R 0.00108	(0.05848)	0.04755
101% to 130% of Baseline CARE**	0.01666	0.08971	0.00622	R 0.00040	R 0.00123	R 0.00108	(0.04698)	0.06832
131% to 200% of Baseline – CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00123	R 0.00108	0.02723	0.14253
Above 200% of Baseline – CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00123	R 0.00108	0.02723	0.14253
Winter								
Baseline Energy CARE*	0.01666	0.08044	0.00622	R 0.00040	R 0.00123	R 0.00108	(0.03783)	0.06820
101% to 130% of Baseline – CARE**	0.01666	0.08971	0.00622	R 0.00040	R 0.00123	R 0.00108	(0.02633)	0.08897
131% to 200% of Baseline – CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00123	R 0.00108	0.03363	0.14893
Above 200% of Baseline – CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00123	R 0.00108	0.03363	0.14893
Unit Discount (\$/day)		(0.130)						(0.130)
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00149 /kWh.

*Applicable to the baseline quantities determined from the residential dwelling units that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

**Applicable to the non-baseline quantities determined from the residential dwelling units that are low-income households.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1C11	Issued by	Date Filed
Advice Ltr. No. <u>2222-E</u>	Lee Schavrien	Dec 29, 2010
Decision No. _____	Senior Vice President	Effective <u>Jan 1, 2011</u>
	Regulatory Affairs	Resolution No. _____

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San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	22150-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		21544-E

SCHEDULE DS
SUBMETERED MULTI-FAMILY SERVICE

Sheet 2

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

CARE Discount

A 20% CARE discount will be applied to all electric charges billed on this schedule to qualified CARE customers as set forth in Schedule E-CARE. In addition, eligible customers on this schedule will be exempt from paying the CARE surcharge of \$0.00289 per kWh. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their submetered tenants.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

2C7	Issued by	Date Filed	Dec 29, 2010
Advice Ltr. No.	Lee Schavrien	Effective	Jan 1, 2011
Decision No.	Senior Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22151-E
Canceling Revised Cal. P.U.C. Sheet No. 21979-E

SCHEDULE DT

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK (Closed Schedule)

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule is closed to new mobilehome parks or manufactured housing communities for which construction has commenced after January 1, 1997.

TERRITORY

Within the entire territory served by the utility.

RATES

Description - DT	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01666	I 0.08202	I 0.00622	R 0.00040	R 0.00123	R 0.00108	I (0.05439)	I 0.05322
101% to 130% of Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00123	R 0.00108	I (0.04228)	I 0.07461
131% to 200% of Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00123	R 0.00108	I 0.08816	I 0.20505
Above 200% of Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00123	R 0.00108	I 0.10816	I 0.22505
Winter								
Baseline Energy	0.01666	I 0.08202	I 0.00622	R 0.00040	R 0.00123	R 0.00108	I (0.03374)	I 0.07387
101% to 130% of Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00123	R 0.00108	I (0.02163)	I 0.09526
131% to 200% of Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00123	R 0.00108	I 0.09184	I 0.20873
Above 200% of Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00123	R 0.00108	I 0.11184	I 0.22873
Summer								
Baseline Energy CARE*	0.01666	I 0.08044	I 0.00622	R 0.00040	R 0.00123	R 0.00108	I (0.05848)	I 0.04755
101% to 130% of Baseline – CARE**	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00123	R 0.00108	I (0.04698)	I 0.06832
131% to 200% of Baseline – CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00123	R 0.00108	I 0.02723	I 0.14253
Above 200% of Baseline – CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00123	R 0.00108	I 0.02723	I 0.14253
Winter								
Baseline Energy CARE*	0.01666	I 0.08044	I 0.00622	R 0.00040	R 0.00123	R 0.00108	I (0.03783)	I 0.06820
101% to 130% of Baseline – CARE**	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00123	R 0.00108	I (0.02633)	I 0.08897
131% to 200% of Baseline – CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00123	R 0.00108	I 0.03363	I 0.14893
Above 200% of Baseline – CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00123	R 0.00108	I 0.03363	I 0.14893
Space Discount			(0.272)					(0.272)
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 /kWh.

*Applicable to the baseline quantities determined from the mobilehome spaces utilizing service that are low-income households.

**Applicable to the non-baseline quantities determined from the mobilehome spaces utilizing service that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1C11

Advice Ltr. No. 2222-E

Decision No.

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	22152-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		21546-E

SCHEDULE DT

Sheet 2

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

CARE Discount

A 20% CARE discount will be applied to all electric charges billed on this schedule to qualified CARE customers as set forth in Schedule E-CARE. In addition, eligible customers on this schedule will be exempt from paying the CARE surcharge of \$0.00289 per kWh. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their submetered tenants.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

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Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22153-E
Canceling Revised Cal. P.U.C. Sheet No. 21980-E

SCHEDULE DT-RV

Sheet 1

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power supplied to qualifying residents of recreational vehicle (RV) parks and residential marinas through one meter on a single premises and submetered to all RV park and residential marina tenants in accordance with the provisions of Rule 19.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – DT-RV	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01666	0.08202	0.00622	R 0.00040	R 0.00123	R 0.00108	(0.05439)	0.05322
101% to 130% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00123	R 0.00108	(0.04228)	0.07461
131% to 200% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00123	R 0.00108	0.08816	0.20505
Above 200% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00123	R 0.00108	0.10816	0.22505
Winter								
Baseline Energy	0.01666	0.08202	0.00622	R 0.00040	R 0.00123	R 0.00108	(0.03374)	0.07387
101% to 130% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00123	R 0.00108	(0.02163)	0.09526
131% to 200% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00123	R 0.00108	0.09184	0.20873
Above 200% of Baseline	0.01666	0.09130	0.00622	R 0.00040	R 0.00123	R 0.00108	0.11184	0.22873
Summer								
Baseline Energy CARE*	0.01666	0.08044	0.00622	R 0.00040	R 0.00123	R 0.00108	(0.05848)	0.04755
101% to 130% of Baseline – CARE**	0.01666	0.08971	0.00622	R 0.00040	R 0.00123	R 0.00108	(0.04698)	0.06832
131% to 200% of Baseline – CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00123	R 0.00108	0.02723	0.14253
Above 200% of Baseline – CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00123	R 0.00108	0.02723	0.14253
Winter								
Baseline Energy CARE*	0.01666	0.08044	0.00622	R 0.00040	R 0.00123	R 0.00108	(0.03783)	0.06820
101% to 130% of Baseline – CARE**	0.01666	0.08971	0.00622	R 0.00040	R 0.00123	R 0.00108	(0.02633)	0.08897
131% to 200% of Baseline – CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00123	R 0.00108	0.03363	0.14893
Above 200% of Baseline – CARE	0.01666	0.08971	0.00622	R 0.00040	R 0.00123	R 0.00108	0.03363	0.14893
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 /kWh.

* The baseline quantity to be billed under the Baseline and Non-Baseline rates for the RV spaces and marina boat slips/berths utilizing service that are low-income households shall be determined under the provisions of Special Condition 8. The baseline quantity will be calculated by multiplying the applicable baseline quantities by the number of occupied submetered qualifying RV spaces and marina boat slips/berths.

** If any tenants in a submetered qualifying RV park or residential marina qualify as low-income households under the provisions of Schedule E-CARE, the baseline quantity shall be prorated among the applicable California Alternate Rates for Energy (CARE) Baseline rate and the Regular Baseline rate according to the proportion of qualifying and non-qualifying spaces or slips/berths. Non-Baseline usage, if applicable, shall be prorated among the applicable CARE Non-Baseline rate and the Regular Non-Baseline rate according to the same proportion as the baseline quantity.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1C10

Advice Ltr. No. 2222-E

Decision No.

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22154-E
Canceling Revised Cal. P.U.C. Sheet No. 21548-E

SCHEDULE DT-RV

Sheet 2

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

CARE Discount

A 20% CARE discount will be applied to all CARE electric charges billed on this schedule. In addition, eligible customers on this schedule will be exempt from paying the CARE surcharge of \$0.00289 per kWh. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code Section 739.5 in providing service to low-income tenants under the provisions of Schedule E-CARE of the Utility's tariffs.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

2C7

Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22155-E
Canceling Revised Cal. P.U.C. Sheet No. 21981-E

SCHEDULE DR-TOU-DER

Sheet 1

DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES

APPLICABILITY

Applicable to all metered residential customers that have operational distributed energy resources as more fully defined in Special Condition 11.

Pursuant to Resolution E-3779, this Schedule is available to eligible customers from the start of a customer's first billing period following May 22, 2001. When recalculating a bill for a period prior to September 3, 2002 the Utility shall use the actual rates from Schedule DR-TOU as though they were Schedule DR-TOU-DER rates. A customer that requests that service on this Schedule start prior to September 3, 2002 shall be billed under provisions of this Schedule until the later of the first billing period following September 3, 2002 or the passage of 12 months in accordance with Rule 12.D. All requests to start service prior to September 3, 2002 must be supplied to the Utility no later than January 1, 2003.

TERRITORY

Within the entire territory served by the Utility.

RATES (to be the same as Schedule DR-TOU, or its successor, rates)

Description-DR-TOU-DER	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Minimum Bill</u> (\$/Day)								0.170
Summer:								
On-Peak Baseline Energy	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00199	R 0.00108	I (0.12233)	(0.00468)
On-Peak : 101% to 130% of Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00199	R 0.00108	I (0.12046)	(0.00281)
On-Peak: 131% to 200% of Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00199	R 0.00108	I 0.00655	0.12420
On-Peak: Above 200% Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00199	R 0.00108	I 0.10816	0.22581
Off-Peak Baseline Energy	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00054	R 0.00108	I (0.03708)	0.07912
Off-Peak : 101% to 130% of Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00054	R 0.00108	I (0.03520)	0.08100
Off-Peak: 131% to 200% of Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00054	R 0.00108	I 0.08132	0.19752
Off-Peak: Above 200% Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00054	R 0.00108	I 0.10816	0.22436
Winter:								
On-Peak Baseline Energy	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00071	R 0.00108	I (0.04033)	0.07604
On-Peak : 101% to 130% of Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00071	R 0.00108	I (0.03845)	0.07792
On-Peak: 131% to 200% of Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00071	R 0.00108	I 0.06358	0.17995
On-Peak: Above 200% Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00071	R 0.00108	I 0.11184	0.22821
Off-Peak Baseline Energy	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00054	R 0.00108	I (0.03353)	0.08267
Off-Peak : 101% to 130% of Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00054	R 0.00108	I (0.03165)	0.08455
Off-Peak: 131% to 200% of Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00054	R 0.00108	I 0.06929	0.18549
Off-Peak: Above 200% Baseline	0.01666	I 0.09130	I 0.00622	R 0.00040	R 0.00054	R 0.00108	I 0.11184	0.22804
Baseline Adjustment Summer 101% to 130% of BL - Summer		(0.00928)						(0.00928)
Baseline Adjustment Winter 101% to 130% of BL - Winter		(0.00928)						(0.00928)

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1C9 Issued by **Lee Schavrien** Date Filed **Dec 29, 2010**
Advice Ltr. No. **2222-E** Senior Vice President Effective **Jan 1, 2011**
Decision No. _____ Regulatory Affairs Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22156-E
Canceling Revised Cal. P.U.C. Sheet No. 21982-E

SCHEDULE DR-TOU-DER

Sheet 2

DOMESTIC TIME-OF-USE SERVICE - DISTRIBUTED ENERGY RESOURCES

RATES (Continued)

Description – DR-TOU-DER CARE	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Minimum Bill</u> (\$/Day)								0.170
<u>Metering Charge</u> (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy - CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00199	R 0.00108	I (0.13091)	I (0.01485)
On-Peak : 101% to 130% of Baseline - CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00199	R 0.00108	I (0.12968)	I (0.01362)
On-Peak: 131% to 200% of Baseline - CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00199	R 0.00108	I (0.03330)	I 0.08276
On-Peak: Above 200% of Baseline - CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00199	R 0.00108	I (0.03330)	I 0.08276
Off-Peak Baseline Energy - CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00054	R 0.00108	I (0.05213)	I 0.06248
Off-Peak : 101% to 130% of Baseline - CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00054	R 0.00108	I (0.04131)	I 0.07330
Off-Peak: 131% to 200% of Baseline - CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00054	R 0.00108	I 0.05293	I 0.16754
Off-Peak: Above 200% of Baseline - CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00054	R 0.00108	I 0.05293	I 0.16754
Winter								
On-Peak Baseline Energy - CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00071	R 0.00108	I (0.05544)	I 0.05934
On-Peak : 101% to 130% of Baseline - CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00071	R 0.00108	I (0.04676)	I 0.06802
On-Peak: 131% to 200% of Baseline - CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00071	R 0.00108	I 0.00987	I 0.12465
On-Peak: Above 200% of Baseline - CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00071	R 0.00108	I 0.00987	I 0.12465
Off-Peak Baseline Energy - CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00054	R 0.00108	I (0.04858)	I 0.06603
Off-Peak : 101% to 130% of Baseline - CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00054	R 0.00108	I (0.03776)	I 0.07685
Off-Peak: 131% to 200% of Baseline - CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00054	R 0.00108	I 0.01706	I 0.13167
Off-Peak: Above 200% of Baseline - CARE	0.01666	I 0.08971	I 0.00622	R 0.00040	R 0.00054	R 0.00108	I 0.01706	I 0.13167
Baseline Adjustment Summer - CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Summer - CARE								
Baseline Adjustment Winter - CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Winter - CARE								

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 kWh.

Generator Output Billing: The PPP, ND, and CTC (unless exempted in Rule 23) shall be applied to the customer's loads served by the customer's generator as measured by the generator net output meter.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

(Continued)

2C10

Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22157-E
Canceling Revised Cal. P.U.C. Sheet No. 21983-E

SCHEDULE EV-TOU

Sheet 1

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING

APPLICABILITY

Optionally available to domestic service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or, 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EV-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
Energy Charges (\$/kWh)								
On-Peak – Summer	0.01666	I 0.07971	I 0.00622	R 0.00040	R 0.00159	R 0.00108	I	0.10566 I
Off-Peak – Summer	0.01666	I 0.07971	I 0.00622	R 0.00040	R 0.00027	R 0.00108	I	0.10434 I
Super Off-Peak – Summer	0.01666	I 0.07971	I 0.00622	R 0.00040	R 0.00011	R 0.00108	I	0.10418 I
On-Peak – Winter	0.01666	I 0.07971	I 0.00622	R 0.00040	R 0.00048	R 0.00108	I	0.10455 I
Off-Peak – Winter	0.01666	I 0.07971	I 0.00622	R 0.00040	R 0.00027	R 0.00108	I	0.10434 I
Super Off-Peak - Winter	0.01666	I 0.07971	I 0.00622	R 0.00040	R 0.00011	R 0.00108	I	0.10418 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

(Continued)

1C10

Advice Ltr. No. 2222-E

Decision No.

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22158-E
Canceling Revised Cal. P.U.C. Sheet No. 21984-E

SCHEDULE EV-TOU-2

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

APPLICABILITY

Service under this schedule is specifically limited to customers who require service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EV-TOU-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total					
Minimum Bill (\$/day)								0.170					
Energy Charges (\$/kWh)													
On-Peak – Summer	0.01666	I	0.07971	I	0.00622	R	0.00040	R	0.00157	R	0.00108	I	0.10564
Off-Peak – Summer	0.01666	I	0.07971	I	0.00622	R	0.00040	R	0.00027	R	0.00108	I	0.10434
Super Off-Peak – Summer	0.01666	I	0.07971	I	0.00622	R	0.00040	R	0.00011	R	0.00108	I	0.10418
On-Peak – Winter	0.01666	I	0.07971	I	0.00622	R	0.00040	R	0.00046	R	0.00108	I	0.10453
Off-Peak – Winter	0.01666	I	0.07971	I	0.00622	R	0.00040	R	0.00027	R	0.00108	I	0.10434
Super Off-Peak - Winter	0.01666	I	0.07971	I	0.00622	R	0.00040	R	0.00011	R	0.00108	I	0.10418

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

1C10

Advice Ltr. No. 2222-E

Decision No.

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22159-E
Canceling Revised Cal. P.U.C. Sheet No. 21985-E

SCHEDULE EV-TOU-3

Sheet 1

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING WITH A DUAL METER ADAPTER

APPLICABILITY

Optionally available to domestic service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or, 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

TERRITORY

Within the entire territory served by the utility.

RATES

Description-EV-TOU-3	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.164
Metering Charge (\$/Mo)		9.32						9.32
Energy Charges (\$/kWh)								
On-Peak - Summer	0.01666	I 0.07971	I 0.00622	R 0.00040	R 0.00157	R 0.00108	I	0.10564 I
Off-Peak - Summer	0.01666	I 0.07971	I 0.00622	R 0.00040	R 0.00024	R 0.00108	I	0.10431 I
Super Off-Peak - Summer	0.01666	I 0.07971	I 0.00622	R 0.00040	R 0.00007	R 0.00108	I	0.10414 I
On-Peak - Winter	0.01666	I 0.07971	I 0.00622	R 0.00040	R 0.00040	R 0.00108	I	0.10447 I
Off-Peak - Winter	0.01666	I 0.07971	I 0.00622	R 0.00040	R 0.00024	R 0.00108	I	0.10431 I
Super Off-Peak - Winter	0.01666	I 0.07971	I 0.00622	R 0.00040	R 0.00007	R 0.00108	I	0.10414 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /Wh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

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Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22160-E
Canceling Revised Cal. P.U.C. Sheet No. 21987-E

SCHEDULE A GENERAL SERVICE

Sheet 1

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, including common use. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. When demand metering is not available, the monthly consumption cannot equal or exceed 12,000 kWh per month for 12 consecutive months. This schedule is the utility's standard tariff for commercial customers with a demand less than 20 kW.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - A	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		9.56						9.56
Energy Charge (\$/kWh)								
Secondary - Summer	0.01970	I 0.06766	I 0.00774	R 0.00040	R 0.00170	R 0.00123	I	0.09843 I
Primary - Summer	0.01970	I 0.06137	I 0.00774	R 0.00040	R 0.00165	R 0.00123	I	0.09209 I
Secondary - Winter	0.01970	I 0.05478	I 0.00774	R 0.00040	R 0.00170	R 0.00123	I	0.08555 I
Primary - Winter	0.01970	I 0.04977	I 0.00774	R 0.00040	R 0.00165	R 0.00123	I	0.08049 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00189 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00244 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

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1C10	Issued by	Date Filed
Advice Ltr. No. <u>2222-E</u>	Lee Schavrien	Dec 29, 2010
	Senior Vice President	Effective <u>Jan 1, 2011</u>
Decision No. _____	Regulatory Affairs	Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22161-E
Canceling Revised Cal. P.U.C. Sheet No. 21986-E

SCHEDULE EPEV-L

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - LOW RATIO

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable PEV rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU-3. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-L	UDC Total (See Chart Below)	EECC Rate	DWR-BC Rate	Total Rate
Minimum Bill (\$/day)	0.170			
Energy Charges (\$/kWh)				
On-Peak – Summer	0.11835	0.14687 R	0.00505 R	0.27027 R
Off-Peak – Summer	0.10224	0.05751 R	0.00505 R	0.16480 R
Super Off-Peak – Summer	0.09810	0.03545 R	0.00505 R	0.13860 R
On-Peak – Winter	0.10605	0.06571 R	0.00505 R	0.17681 I
Off-Peak – Winter	0.10531	0.05965 R	0.00505 R	0.17001 I
Super Off-Peak - Winter	0.10022	0.03732 R	0.00505 R	0.14259 I

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
Energy Charges (\$/kWh)								
On-Peak – Summer	0.01666 I	0.07971 I	0.00622 R	0.00040 R	0.00159 R	0.00108 I	0.01269 I	0.11835 I
	0.01666 I	0.07971 I	0.00622 R	0.00040 R	0.00027 R	0.00108 I	(0.00210) R	0.10224 I
Super Off-Peak – Summer	0.01666 I	0.07971 I	0.00622 R	0.00040 R	0.00011 R	0.00108 I	(0.00608) R	0.09810 I
On-Peak – Winter	0.01666 I	0.07971 I	0.00622 R	0.00040 R	0.00048 R	0.00108 I	0.00150 I	0.10605 I
Off-Peak – Winter	0.01666 I	0.07971 I	0.00622 R	0.00040 R	0.00027 R	0.00108 I	0.00097 I	0.10531 I
Super Off-Peak - Winter	0.01666 I	0.07971 I	0.00622 R	0.00040 R	0.00011 R	0.00108 I	(0.00396) R	0.10022 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149/kWh.

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Issued by

Date Filed

Dec 29, 2010

Advice Ltr. No. 2222-E

Lee Schavrien

Effective

Jan 1, 2011

Decision No.

Senior Vice President
Regulatory Affairs

Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22163-E
Canceling Revised Cal. P.U.C. Sheet No. 21989-E

SCHEDULE A-TC

TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY

Applicable to local, state or other governmental agencies for service to traffic signal systems utilized 24 hours per day, located on streets, highways or other public thoroughfares. This schedule is closed to new customers with non-residential loads that maintain a minimum annual load factor of at least 90 percent, as demonstrated by load sampling, and to customer owned outdoor area lighting furnished from dusk to dawn where photo cells have been installed on all loads. When served in conjunction with traffic signal systems, this service is also applicable to: attached illuminated traffic directional signs; flashing beacons; aircraft warning obstruction lights; other traffic control devices; transit shelters; and energy-only service to street lights. This schedule is not applicable to any customer whose maximum demand equals, exceeds, or is expected to equal or exceed 20 kW for three (3) consecutive months.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – A-TC	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		9.56						9.56
Energy Charge (\$/kWh)								
Summer	0.01970	I 0.02660	I 0.00774	R 0.00040	R 0.00102	R 0.00123	I	0.05669 I
Winter	0.01970	I 0.02660	I 0.00774	R 0.00040	R 0.00102	R 0.00123	I	0.05669 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) of \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) of \$0.00189 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00244 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22162-E
Canceling Revised Cal. P.U.C. Sheet No. 21988-E

SCHEDULE EPEV-M

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - MEDIUM RATIO

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable PEV rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU-3. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-M	UDC Total (See Chart Below)	EECC Rate	DWR-BC Rate	Total Rate
Minimum Bill (\$/day)	0.170			
Energy Charges (\$/kWh)				
On-Peak – Summer	0.14092	I 0.14687 R	0.00505 R	0.29284 R
Off-Peak – Summer	0.12162	I 0.05751 R	0.00505 R	0.18418 R
Super Off-Peak – Summer	0.03596	I 0.03545 R	0.00505 R	0.07646 R
On-Peak – Winter	0.17831	I 0.06571 R	0.00505 R	0.24907 I
Off-Peak – Winter	0.10134	I 0.05965 R	0.00505 R	0.16604 I
Super Off-Peak - Winter	0.03983	I 0.03732 R	0.00505 R	0.08220 I

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
Energy Charges (\$/kWh)								
On-Peak – Summer	0.01666	I 0.07971	I 0.00622 R	0.00040 R	0.00159 R	0.00108 I	0.03526 I	0.14092 I
Off-Peak – Summer	0.01666	I 0.07971	I 0.00622 R	0.00040 R	0.00027 R	0.00108 I	0.01728 I	0.12162 I
Super Off-Peak – Summer	0.01666	I 0.07971	I 0.00622 R	0.00040 R	0.00011 R	0.00108 I	(0.06822) R	0.03596 I
On-Peak – Winter	0.01666	I 0.07971	I 0.00622 R	0.00040 R	0.00048 R	0.00108 I	0.07376 I	0.17831 I
Off-Peak – Winter	0.01666	I 0.07971	I 0.00622 R	0.00040 R	0.00027 R	0.00108 I	(0.00300) I	0.10134 I
Super Off-Peak - Winter	0.01666	I 0.07971	I 0.00622 R	0.00040 R	0.00011 R	0.00108 I	(0.06435) R	0.03983 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00194 /kWh.

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Advice Ltr. No. 2222-E

Decision No.

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22164-E
Canceling Revised Cal. P.U.C. Sheet No. 21990-E

SCHEDULE AD

Sheet 1

GENERAL SERVICE - DEMAND METERED (Closed Schedule)

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof to customers who have received service on this schedule on June 30, 1987. This schedule is not applicable to customers who request service after June 30, 1987, or who qualify for a baseline allowance. This schedule is not applicable to customers whose Maximum Monthly Demand has been less than 20 kW for three consecutive months, or whose Maximum Monthly Demand exceeds 500 kW for three consecutive months. Customers who discontinue service under this schedule cannot subsequently return to Schedule AD.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - AD	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		27.71						27.71
Demand Charge - Summer								
Secondary	5.58	12.97 I			0.15 R	0.34 I		19.04 I
Primary	5.39	12.34 I			0.15 R	0.33 I		18.21 I
Demand Charge - Winter								
Secondary	5.58	12.97 I			0.15 R	0.34 I		19.04 I
Primary	5.39	12.34 I			0.15 R	0.33 I		18.21 I
Power Factor		0.25						0.25
Energy Charge								
Summer:								
Secondary	(0.00002) I	0.00412 R	0.00614 R	0.00040 R	0.00140 R	0.00002 I		0.01206 R
Primary	(0.00002) I	0.00412 R	0.00614 R	0.00040 R	0.00138 R	0.00002 I		0.01204 R
Winter:								
Secondary	(0.00002) I	0.00412 R	0.00614 R	0.00040 R	0.00140 R	0.00002 I		0.01206 R
Primary	(0.00002) I	0.00412 R	0.00614 R	0.00040 R	0.00138 R	0.00002 I		0.01204 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

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1C11 Issued by Date Filed Dec 29, 2010
Advice Ltr. No. 2222-E Lee Schavrien Effective Jan 1, 2011
Decision No. Senior Vice President Regulatory Affairs Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22165-E
Canceling Revised Cal. P.U.C. Sheet No. 21991-E

SCHEDULE EPEV-H

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - HIGH RATIO

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable PEV rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU-3. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description –EPEV-H	UDC Total (See Chart Below)	EECC Rate	DWR-BC Rate	Total Rate
Minimum Bill (\$/day)	0.170			
Energy Charges (\$/kWh)				
On-Peak – Summer	0.23198	I 0.14687 R	0.00505 R	0.38390 R
Off-Peak – Summer	0.09100	I 0.05751 R	0.00505 R	0.15356 R
Super Off-Peak – Summer	0.02673	I 0.03545 R	0.00505 R	0.06723 R
On-Peak – Winter	0.26943	I 0.06571 R	0.00505 R	0.34019 I
Off-Peak – Winter	0.07137	I 0.05965 R	0.00505 R	0.13607 I
Super Off-Peak - Winter	0.02806	I 0.03732 R	0.00505 R	0.07043 I

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
Energy Charges (\$/kWh)								
On-Peak – Summer	0.01666	I 0.07971	I 0.00622 R	0.00040 R	0.00159 R	0.00108 I	0.12632 I	0.23198 I
Off-Peak – Summer	0.01666	I 0.07971	I 0.00622 R	0.00040 R	0.00027 R	0.00108 I	(0.01334) R	0.09100 I
Super Off-Peak – Summer	0.01666	I 0.07971	I 0.00622 R	0.00040 R	0.00011 R	0.00108 I	(0.07745) R	0.02673 I
On-Peak – Winter	0.01666	I 0.07971	I 0.00622 R	0.00040 R	0.00048 R	0.00108 I	0.16488 I	0.26943 I
Off-Peak – Winter	0.01666	I 0.07971	I 0.00622 R	0.00040 R	0.00027 R	0.00108 I	(0.03297) I	0.07137 I
Super Off-Peak - Winter	0.01666	I 0.07971	I 0.00622 R	0.00040 R	0.00011 R	0.00108 I	(0.07612) R	0.02806 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00132 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00149 /kWh.

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Advice Ltr. No. 2222-E

Decision No.

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22166-E
Canceling Revised Cal. P.U.C. Sheet No. 21992-E

SCHEDULE A-TOU

Sheet 1

GENERAL SERVICE - SMALL - TIME METERED (Closed Schedule)

APPLICABILITY

This schedule is closed to new customers effective October 1, 2002.

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, including common use. This schedule is not available to residential service, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is not applicable to any customer whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – A-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		9.56						9.56
Energy Charges (\$/kWh)								
Summer								
On-Peak	0.01970	I 0.06285	I 0.00614	R 0.00040	R 0.00520	R 0.00123	I	0.09552 I
Semi-Peak	0.01970	I 0.06285	I 0.00614	R 0.00040	R 0.00089	R 0.00123	I	0.09121 I
Off-Peak	0.01970	I 0.06285	I 0.00614	R 0.00040	R 0.00080	R 0.00123	I	0.09112 I
Winter								
On-Peak	0.01970	I 0.06285	I 0.00614	R 0.00040	R 0.00302	R 0.00123	I	0.09334 I
Semi-Peak	0.01970	I 0.06285	I 0.00614	R 0.00040	R 0.00089	R 0.00123	I	0.09121 I
Off-Peak	0.01970	I 0.06285	I 0.00614	R 0.00040	R 0.00080	R 0.00123	I	0.09112 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

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Advice Ltr. No. 2222-E

Decision No.

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22167-E

Canceling Revised Cal. P.U.C. Sheet No. 21993-E

SCHEDULE AL-TOU

Sheet 2

GENERAL SERVICE - TIME METERED

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Demand Charges (\$/kW)								
<u>Non-Coincident</u>								
Secondary	5.02	8.81	I			0.34	I	14.17 I
Primary	4.85	8.67	I			0.33	I	13.85 I
Secondary Substation	5.02					0.34	I	5.36 I
Primary Substation	4.85					0.33	I	5.18 I
Transmission	4.81					0.33	I	5.14 I
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	1.09	5.76	I		0.54	R		7.39 I
Primary	1.05	6.51	I		0.51	R		8.07 I
Secondary Substation	1.09	1.34	R		0.54	R		2.97 R
Primary Substation	1.05	0.33	R		0.25	R		1.63 R
Transmission	1.04	0.25	R		0.25	R		1.54 R
<u>Winter</u>								
Secondary	0.24	4.91	I		0.08	R		5.23 I
Primary	0.23	5.04	I		0.08	R		5.35 I
Secondary Substation	0.24	0.20	R		0.08	R		0.52 R
Primary Substation	0.23	0.06	R		0.05	R		0.34 R
Transmission	0.23	0.05			0.05	R		0.33 R
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

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Advice Ltr. No. 2222-E

Decision No. _____

Issued by

Lee Schavrien

Senior Vice President
Regulatory Affairs

Date Filed

Dec 29, 2010

Effective

Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22168-E
Canceling Revised Cal. P.U.C. Sheet No. 21799-E*

SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 3

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>								
<u>On-Peak - Summer</u>								
Secondary	(0.00002)	I 0.00508	R 0.00614	R 0.00040	R 0.00130	R 0.00002	I	0.01292
Primary	(0.00002)	I 0.00290	R 0.00614	R 0.00040	R 0.00127	R 0.00002	I	0.01071
Secondary Substation	(0.00002)	I 0.00230	R 0.00614	R 0.00040	R 0.00130	R 0.00002	I	0.01014
Primary Substation	(0.00002)	I 0.00041	R 0.00614	R 0.00040	R 0.00123	R 0.00002	I	0.00818
Transmission	(0.00002)	I 0.00047	R 0.00614	R 0.00040	R 0.00123	R 0.00002	I	0.00824
<u>Semi-Peak – Summer</u>								
Secondary	(0.00002)	I 0.00296	R 0.00614	R 0.00040	R 0.00076	R 0.00002	I	0.01026
Primary	(0.00002)	I 0.00170	R 0.00614	R 0.00040	R 0.00076	R 0.00002	I	0.00900
Secondary Substation	(0.00002)	I 0.00134	R 0.00614	R 0.00040	R 0.00076	R 0.00002	I	0.00864
Primary Substation	(0.00002)	I 0.00024	R 0.00614	R 0.00040	R 0.00071	R 0.00002	I	0.00749
Transmission	(0.00002)	I 0.00028	R 0.00614	R 0.00040	R 0.00071	R 0.00002	I	0.00753
<u>Off-Peak – Summer</u>								
Secondary	(0.00002)	I 0.00235	R 0.00614	R 0.00040	R 0.00061	R 0.00002	I	0.00950
Primary	(0.00002)	I 0.00135	R 0.00614	R 0.00040	R 0.00059	R 0.00002	I	0.00848
Secondary Substation	(0.00002)	I 0.00106	R 0.00614	R 0.00040	R 0.00061	R 0.00002	I	0.00821
Primary Substation	(0.00002)	I 0.00019	R 0.00614	R 0.00040	R 0.00059	R 0.00002	I	0.00732
Transmission	(0.00002)	I 0.00022	R 0.00614	R 0.00040	R 0.00059	R 0.00002	I	0.00735
<u>On-Peak – Winter</u>								
Secondary	(0.00002)	I 0.00425	R 0.00614	R 0.00040	R 0.00110	R 0.00002	I	0.01189
Primary	(0.00002)	I 0.00241	R 0.00614	R 0.00040	R 0.00107	R 0.00002	I	0.01002
Secondary Substation	(0.00002)	I 0.00192	R 0.00614	R 0.00040	R 0.00110	R 0.00002	I	0.00956
Primary Substation	(0.00002)	I 0.00034	R 0.00614	R 0.00040	R 0.00102	R 0.00002	I	0.00790
Transmission	(0.00002)	I 0.00039	R 0.00614	R 0.00040	R 0.00102	R 0.00002	I	0.00795
<u>Semi-Peak – Winter</u>								
Secondary	(0.00002)	I 0.00296	R 0.00614	R 0.00040	R 0.00076	R 0.00002	I	0.01026
Primary	(0.00002)	I 0.00170	R 0.00614	R 0.00040	R 0.00076	R 0.00002	I	0.00900
Secondary Substation	(0.00002)	I 0.00134	R 0.00614	R 0.00040	R 0.00076	R 0.00002	I	0.00864
Primary Substation	(0.00002)	I 0.00024	R 0.00614	R 0.00040	R 0.00071	R 0.00002	I	0.00749
Transmission	(0.00002)	I 0.00028	R 0.00614	R 0.00040	R 0.00071	R 0.00002	I	0.00753
<u>Off-Peak - Winter</u>								
Secondary	(0.00002)	I 0.00235	R 0.00614	R 0.00040	R 0.00061	R 0.00002	I	0.00950
Primary	(0.00002)	I 0.00135	R 0.00614	R 0.00040	R 0.00059	R 0.00002	I	0.00848
Secondary Substation	(0.00002)	I 0.00106	R 0.00614	R 0.00040	R 0.00061	R 0.00002	I	0.00821
Primary Substation	(0.00002)	I 0.00020	R 0.00614	R 0.00040	R 0.00059	R 0.00002	I	0.00733
Transmission	(0.00002)	I 0.00022	R 0.00614	R 0.00040	R 0.00059	R 0.00002	I	0.00735

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

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Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22169-E
Canceling Revised Cal. P.U.C. Sheet No. 21994-E

SCHEDULE AL-TOU-DER

Sheet 2

GENERAL SERVICE - TIME METERED - DISTRIBUTED ENERGY RESOURCES

RATES (Continued)

Description AL-TOU-DER	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Non-Coincident</u>								
Secondary	5.02	8.81	I			0.34	I	14.17 I
Primary	4.85	8.67	I			0.33	I	13.85 I
Secondary Substation	5.02					0.34	I	5.36 I
Primary Substation	4.85					0.33	I	5.18 I
Transmission	4.81					0.33	I	5.14 I
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	1.09	5.76	I		0.54	R		7.39 I
Primary	1.05	6.51	I		0.51	R		8.07 I
Secondary Substation	1.09	1.34	R		0.54	R		2.97 R
Primary Substation	1.05	0.33	R		0.25	R		1.63 R
Transmission	1.04	0.25	R		0.25	R		1.54 R
<u>Winter</u>								
Secondary	0.24	4.91	I		0.08	R		5.23 I
Primary	0.23	5.04	I		0.08	R		5.35 I
Secondary Substation	0.24	0.20	R		0.08	R		0.52 R
Primary Substation	0.23	0.06	R		0.05	R		0.34 R
Transmission	0.23	0.05			0.05	R		0.33 R
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission		0.00						0.00

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Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22170-E
Canceling Revised Cal. P.U.C. Sheet No. 21801-E*

SCHEDULE AL-TOU-DER

Sheet 3

GENERAL SERVICE - TIME METERED - DISTRIBUTED ENERGY RESOURCES

RATES (Continued)

Description AL-TOU-DER	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>								
<u>On-Peak - Summer</u>								
Secondary	(0.00002) I	0.00508 R	0.00614 R	0.00040 R	0.00130 R	0.00002 I		0.01292 R
Primary	(0.00002) I	0.00290 R	0.00614 R	0.00040 R	0.00127 R	0.00002 I		0.01071 R
Secondary Substation	(0.00002) I	0.00230 R	0.00614 R	0.00040 R	0.00130 R	0.00002 I		0.01014 R
Primary Substation	(0.00002) I	0.00041 R	0.00614 R	0.00040 R	0.00123 R	0.00002 I		0.00818 R
Transmission	(0.00002) I	0.00047 R	0.00614 R	0.00040 R	0.00123 R	0.00002 I		0.00824 R
<u>Semi-Peak - Summer</u>								
Secondary	(0.00002) I	0.00296 R	0.00614 R	0.00040 R	0.00076 R	0.00002 I		0.01026 R
Primary	(0.00002) I	0.00170 R	0.00614 R	0.00040 R	0.00076 R	0.00002 I		0.00900 R
Secondary Substation	(0.00002) I	0.00134 R	0.00614 R	0.00040 R	0.00076 R	0.00002 I		0.00864 R
Primary Substation	(0.00002) I	0.00024 R	0.00614 R	0.00040 R	0.00071 R	0.00002 I		0.00749 R
Transmission	(0.00002) I	0.00028 R	0.00614 R	0.00040 R	0.00071 R	0.00002 I		0.00753 R
<u>Off-Peak - Summer</u>								
Secondary	(0.00002) I	0.00235 R	0.00614 R	0.00040 R	0.00061 R	0.00002 I		0.00950 R
Primary	(0.00002) I	0.00135 R	0.00614 R	0.00040 R	0.00059 R	0.00002 I		0.00848 R
Secondary Substation	(0.00002) I	0.00106 R	0.00614 R	0.00040 R	0.00061 R	0.00002 I		0.00821 R
Primary Substation	(0.00002) I	0.00019 R	0.00614 R	0.00040 R	0.00059 R	0.00002 I		0.00732 R
Transmission	(0.00002) I	0.00022 R	0.00614 R	0.00040 R	0.00059 R	0.00002 I		0.00735 R
<u>On-Peak - Winter</u>								
Secondary	(0.00002) I	0.00425 R	0.00614 R	0.00040 R	0.00110 R	0.00002 I		0.01189 R
Primary	(0.00002) I	0.00241 R	0.00614 R	0.00040 R	0.00107 R	0.00002 I		0.01002 R
Secondary Substation	(0.00002) I	0.00192 R	0.00614 R	0.00040 R	0.00110 R	0.00002 I		0.00956 R
Primary Substation	(0.00002) I	0.00034 R	0.00614 R	0.00040 R	0.00102 R	0.00002 I		0.00790 R
Transmission	(0.00002) I	0.00039 R	0.00614 R	0.00040 R	0.00102 R	0.00002 I		0.00795 R
<u>Semi-Peak - Winter</u>								
Secondary	(0.00002) I	0.00296 R	0.00614 R	0.00040 R	0.00076 R	0.00002 I		0.01026 R
Primary	(0.00002) I	0.00170 R	0.00614 R	0.00040 R	0.00076 R	0.00002 I		0.00900 R
Secondary Substation	(0.00002) I	0.00134 R	0.00614 R	0.00040 R	0.00076 R	0.00002 I		0.00864 R
Primary Substation	(0.00002) I	0.00024 R	0.00614 R	0.00040 R	0.00071 R	0.00002 I		0.00749 R
Transmission	(0.00002) I	0.00028 R	0.00614 R	0.00040 R	0.00071 R	0.00002 I		0.00753 R
<u>Off-Peak - Winter</u>								
Secondary	(0.00002) I	0.00235 R	0.00614 R	0.00040 R	0.00061 R	0.00002 I		0.00950 R
Primary	(0.00002) I	0.00135 R	0.00614 R	0.00040 R	0.00059 R	0.00002 I		0.00848 R
Secondary Substation	(0.00002) I	0.00106 R	0.00614 R	0.00040 R	0.00061 R	0.00002 I		0.00821 R
Primary Substation	(0.00002) I	0.00020 R	0.00614 R	0.00040 R	0.00059 R	0.00002 I		0.00733 R
Transmission	(0.00002) I	0.00022 R	0.00614 R	0.00040 R	0.00059 R	0.00002 I		0.00735 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155/kWh.

Generator Output Billing: The PPP, ND, and CTC (unless exempted in Rule 23) shall be applied to the customer's loads served by the customer's generator as measured by the generator net output meter.

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Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22171-E
Canceling Revised Cal. P.U.C. Sheet No. 21995-E

SCHEDULE AY-TOU

Sheet 1

GENERAL SERVICE - TIME METERED - OPTIONAL (Closed Schedule)

APPLICABILITY

This schedule is optionally available to all metered non-residential customers who request service on this schedule and whose maximum annual demand does not exceed 500 kW.

As of September 2, 1999, Schedule AY-TOU is closed to any additional customers. Existing AY-TOU customers who discontinue service under this schedule after September 2, 1999, cannot subsequently return to Schedule AY-TOU.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – AY-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees (\$/Mo)</u>								
Secondary		58.22						58.22
Primary		58.22						58.22
Transmission		84.67						84.67
<u>Demand Charges (\$/Kw)</u>								
<u>Non-Coincident</u>								
Secondary	5.02	9.59	I			0.34	I	14.95 I
Primary	4.85	9.44	I			0.33	I	14.62 I
Transmission	4.81					0.33	I	5.14 I
<u>Maximum On-Peak Summer</u>								
Secondary	1.09	5.75	I		0.31	R		7.15 I
Primary	1.05	6.14	I		0.31	R		7.50 I
Transmission	1.04	0.45	R		0.13	R		1.62 R
<u>Maximum On-Peak Winter</u>								
Secondary	0.24	5.75	I		0.31	R		6.30 I
Primary	0.23	6.14	I		0.31	R		6.68 I
Transmission	0.23	0.45	R		0.13	R		0.81 R
<u>Power Factor</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Transmission								

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Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22172-E
Canceling Revised Cal. P.U.C. Sheet No. 21803-E*

SCHEDULE AY-TOU

Sheet 2

GENERAL SERVICE - TIME METERED - OPTIONAL

RATES (Continued)

Description – AY-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>On-Peak -Summer</u>								
Secondary	(0.00002)	I 0.00531 R	0.00614 R	0.00040 R	0.00125 R	0.00002 I		0.01310 R
Primary	(0.00002)	I 0.00284 R	0.00614 R	0.00040 R	0.00123 R	0.00002 I		0.01061 R
Transmission	(0.00002)	I 0.00165 R	0.00614 R	0.00040 R	0.00117 R	0.00002 I		0.00936 R
<u>Semi-Peak -Summer</u>								
Secondary	(0.00002)	I 0.00332 R	0.00614 R	0.00040 R	0.00079 R	0.00002 I		0.01065 R
Primary	(0.00002)	I 0.00177 R	0.00614 R	0.00040 R	0.00076 R	0.00002 I		0.00907 R
Transmission	(0.00002)	I 0.00104 R	0.00614 R	0.00040 R	0.00074 R	0.00002 I		0.00832 R
<u>Off-Peak - Summer</u>								
Secondary	(0.00002)	I 0.00261 R	0.00614 R	0.00040 R	0.00061 R	0.00002 I		0.00976 R
Primary	(0.00002)	I 0.00141 R	0.00614 R	0.00040 R	0.00061 R	0.00002 I		0.00856 R
Transmission	(0.00002)	I 0.00085 R	0.00614 R	0.00040 R	0.00059 R	0.00002 I		0.00798 R
<u>On-Peak -Winter</u>								
Secondary	(0.00002)	I 0.00531 R	0.00614 R	0.00040 R	0.00125 R	0.00002 I		0.01310 R
Primary	(0.00002)	I 0.00284 R	0.00614 R	0.00040 R	0.00123 R	0.00002 I		0.01061 R
Transmission	(0.00002)	I 0.00165 R	0.00614 R	0.00040 R	0.00117 R	0.00002 I		0.00936 R
<u>Semi-Peak Winter</u>								
Secondary	(0.00002)	I 0.00332 R	0.00614 R	0.00040 R	0.00079 R	0.00002 I		0.01065 R
Primary	(0.00002)	I 0.00177 R	0.00614 R	0.00040 R	0.00076 R	0.00002 I		0.00907 R
Transmission	(0.00002)	I 0.00104 R	0.00614 R	0.00040 R	0.00074 R	0.00002 I		0.00832 R
<u>Off-Peak Winter</u>								
Secondary	(0.00002)	I 0.00261 R	0.00614 R	0.00040 R	0.00061 R	0.00002 I		0.00976 R
Primary	(0.00002)	I 0.00141 R	0.00614 R	0.00040 R	0.00061 R	0.00002 I		0.00856 R
Transmission	(0.00002)	I 0.00085 R	0.00614 R	0.00040 R	0.00059 R	0.00002 I		0.00798 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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2C9 Issued by Date Filed Dec 29, 2010
Advice Ltr. No. 2222-E Lee Schavrien Effective Jan 1, 2011
Decision No. Senior Vice President Regulatory Affairs Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22173-E
Canceling Revised Cal. P.U.C. Sheet No. 21996-E

SCHEDULE A6-TOU

Sheet 1

GENERAL SERVICE - TIME METERED OPTIONAL

APPLICABILITY

This schedule is optionally available to customers whose maximum demand in any time period is 500 kW or greater.

TERRITORY

Within the entire territory served by the utility.

RATES

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees</u> (\$/month) <u>> 500 kW</u>								
Primary		232.87						232.87
Primary Substation		16,630.12						16,630.12
Transmission		1,270.44						1,270.44
<u>> 12 MW</u>								
Primary Substation		26,185.08						26,185.08
<u>Distance Adjust. Fee</u>								
Distance Adj Fee OH		1.22						1.22
Distance Adj Fee UG		3.13						3.13
<u>Demand Charges</u>								
Non-Coincident								
Primary	4.85	8.67	I			0.33	I	13.85 I
Primary Substation	4.85					0.33	I	5.18 I
Transmission	4.81					0.33	I	5.14 I
<u>Maximum Demand at Time of System Peak</u>								
<u>Summer</u>								
Primary	1.37	6.81	I		0.66	R		8.84 I
Primary Substation	1.37	0.17	R		0.28	R		1.82 R
Transmission	1.35	0.18			0.31	R		1.84 R
<u>Winter</u>								
Primary	0.27	5.69	I		0.08	R		6.04 I
Primary Substation	0.27	0.03			0.05	R		0.35 R
Transmission	0.27	0.03			0.05	R		0.35 R
<u>Power Factor (\$/kvar)</u>								
Primary		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

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Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22174-E
Canceling Revised Cal. P.U.C. Sheet No. 21805-E*

SCHEDULE A6-TOU

Sheet 2

GENERAL SERVICE - TIME METERED OPTIONAL

RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Energy Charges (kWh)								
On-Peak Summer								
Primary	(0.00002) I	0.00073 R	0.00614 R	0.00040 R	0.00120 R	0.00002 I		0.00847 R
Primary Substation	(0.00002) I	0.00071 R	0.00614 R	0.00040 R	0.00117 R	0.00002 I		0.00842 R
Transmission	(0.00002) I	0.00071 R	0.00614 R	0.00040 R	0.00117 R	0.00002 I		0.00842 R
Semi-Peak Summer								
Primary	(0.00002) I	0.00043 R	0.00614 R	0.00040 R	0.00071 R	0.00002 I		0.00768 R
Primary Substation	(0.00002) I	0.00042 R	0.00614 R	0.00040 R	0.00069 R	0.00002 I		0.00765 R
Transmission	(0.00002) I	0.00042 R	0.00614 R	0.00040 R	0.00069 R	0.00002 I		0.00765 R
Off-Peak Summer								
Primary	(0.00002) I	0.00034 R	0.00614 R	0.00040 R	0.00056 R	0.00002 I		0.00744 R
Primary Substation	(0.00002) I	0.00033 R	0.00614 R	0.00040 R	0.00056 R	0.00002 I		0.00743 R
Transmission	(0.00002) I	0.00033 R	0.00614 R	0.00040 R	0.00056 R	0.00002 I		0.00743 R
On-Peak Winter								
Primary	(0.00002) I	0.00062 R	0.00614 R	0.00040 R	0.00102 R	0.00002 I		0.00818 R
Primary Substation	(0.00002) I	0.00059 R	0.00614 R	0.00040 R	0.00096 R	0.00002 I		0.00809 R
Transmission	(0.00002) I	0.00059 R	0.00614 R	0.00040 R	0.00096 R	0.00002 I		0.00809 R
Semi-Peak Winter								
Primary	(0.00002) I	0.00043 R	0.00614 R	0.00040 R	0.00071 R	0.00002 I		0.00768 R
Primary Substation	(0.00002) I	0.00042 R	0.00614 R	0.00040 R	0.00069 R	0.00002 I		0.00765 R
Transmission	(0.00002) I	0.00042 R	0.00614 R	0.00040 R	0.00069 R	0.00002 I		0.00765 R
Off-Peak Winter								
Primary	(0.00002) I	0.00034 R	0.00614 R	0.00040 R	0.00056 R	0.00002 I		0.00744 R
Primary Substation	(0.00002) I	0.00034 R	0.00614 R	0.00040 R	0.00056 R	0.00002 I		0.00744 R
Transmission	(0.00002) I	0.00034 R	0.00614 R	0.00040 R	0.00056 R	0.00002 I		0.00744 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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2C9 Issued by **Lee Schavrien** Date Filed **Dec 29, 2010**
Advice Ltr. No. **2222-E** Senior Vice President Effective **Jan 1, 2011**
Decision No. _____ Regulatory Affairs Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22175-E
Canceling Revised Cal. P.U.C. Sheet No. 21997-E

SCHEDULE DG-R

Sheet 2

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES (Continued)

Description DG-R	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Maximum Demand</u>								
Secondary	5.02	1.73	I			0.34	I	7.09 I
Primary	4.85	1.75	I			0.33	I	6.93 I
Secondary Substation	5.02					0.34	I	5.36 I
Primary Substation	4.85					0.33	I	5.18 I
Transmission	4.81					0.33	I	5.14 I
<u>Maximum On-Peak Summer</u>								
Secondary	1.09							1.09
Primary	1.05							1.05
Secondary Substation	1.09	1.34	R					2.43 R
Primary Substation	1.05	0.33	R					1.38 R
Transmission	1.04	0.25	R					1.29 R
<u>Winter</u>								
Secondary	0.24							0.24
Primary	0.23							0.23
Secondary Substation	0.24	0.20	R					0.44 R
Primary Substation	0.23	0.06	R					0.29 R
Transmission	0.23	0.05						0.28
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

(Continued)

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Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

22176-E

21998-E

SCHEDULE DG-R

Sheet 3

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES (Continued)

Description DG-R	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)								
On-Peak - Summer								
Secondary	(0.00002)	I 0.03579	I 0.00614	R 0.00040	R 0.00314	R 0.00002	I	0.04547
Primary	(0.00002)	I 0.03360	I 0.00614	R 0.00040	R 0.00306	R 0.00002	I	0.04320
Secondary Substation	(0.00002)	I 0.00230	R 0.00614	R 0.00040	R 0.00314	R 0.00002	I	0.01198
Primary Substation	(0.00002)	I 0.00041	R 0.00614	R 0.00040	R 0.00296	R 0.00002	I	0.00991
Transmission	(0.00002)	I 0.00047	R 0.00614	R 0.00040	R 0.00294	R 0.00002	I	0.00995
Semi-Peak - Summer								
Secondary	(0.00002)	I 0.03367	I 0.00614	R 0.00040	R 0.00184	R 0.00002	I	0.04205
Primary	(0.00002)	I 0.03241	I 0.00614	R 0.00040	R 0.00182	R 0.00002	I	0.04077
Secondary Substation	(0.00002)	I 0.00134	R 0.00614	R 0.00040	R 0.00184	R 0.00002	I	0.00972
Primary Substation	(0.00002)	I 0.00024	R 0.00614	R 0.00040	R 0.00173	R 0.00002	I	0.00851
Transmission	(0.00002)	I 0.00028	0.00614	R 0.00040	R 0.00172	R 0.00002	I	0.00854
Off-Peak - Summer								
Secondary	(0.00002)	I 0.03306	I 0.00614	R 0.00040	R 0.00147	R 0.00002	I	0.04107
Primary	(0.00002)	I 0.03206	I 0.00614	R 0.00040	R 0.00142	R 0.00002	I	0.04002
Secondary Substation	(0.00002)	I 0.00106	R 0.00614	R 0.00040	R 0.00147	R 0.00002	I	0.00907
Primary Substation	(0.00002)	I 0.00019	R 0.00614	R 0.00040	R 0.00140	R 0.00002	I	0.00813
Transmission	(0.00002)	I 0.00022	R 0.00614	R 0.00040	R 0.00140	R 0.00002	I	0.00816
On-Peak - Winter								
Secondary	(0.00002)	I 0.03496	I 0.00614	R 0.00040	R 0.00263	R 0.00002	I	0.04413
Primary	(0.00002)	I 0.03312	I 0.00614	R 0.00040	R 0.00256	R 0.00002	I	0.04222
Secondary Substation	(0.00002)	I 0.00192	R 0.00614	R 0.00040	R 0.00263	R 0.00002	I	0.01109
Primary Substation	(0.00002)	I 0.00034	R 0.00614	R 0.00040	R 0.00246	R 0.00002	I	0.00934
Transmission	(0.00002)	I 0.00039	R 0.00614	R 0.00040	R 0.00246	R 0.00002	I	0.00939
Semi-Peak - Winter								
Secondary	(0.00002)	I 0.03367	I 0.00614	R 0.00040	R 0.00184	R 0.00002	I	0.04205
Primary	(0.00002)	I 0.03241	I 0.00614	R 0.00040	R 0.00182	R 0.00002	I	0.04077
Secondary Substation	(0.00002)	I 0.00134	R 0.00614	R 0.00040	R 0.00184	R 0.00002	I	0.00972
Primary Substation	(0.00002)	I 0.00024	R 0.00614	R 0.00040	R 0.00173	R 0.00002	I	0.00851
Transmission	(0.00002)	I 0.00028	0.00614	R 0.00040	R 0.00173	R 0.00002	I	0.00855
Off-Peak - Winter								
Secondary	(0.00002)	I 0.03306	I 0.00614	R 0.00040	R 0.00147	R 0.00002	I	0.04107
Primary	(0.00002)	I 0.03206	I 0.00614	R 0.00040	R 0.00142	R 0.00002	I	0.04002
Secondary Substation	(0.00002)	I 0.00106	R 0.00614	R 0.00040	R 0.00147	R 0.00002	I	0.00907
Primary Substation	(0.00002)	I 0.00020	0.00614	R 0.00040	R 0.00141	R 0.00002	I	0.00815
Transmission	(0.00002)	I 0.00022	R 0.00614	R 0.00040	R 0.00140	R 0.00002	I	0.00816

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

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Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

22177-E

21999-E

SCHEDULE LS-1

Sheet 1

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

APPLICABILITY

Applicable to street lighting service on dedicated thoroughfares, on private streets under Special Condition 6 and to individuals under Special Condition 7.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – LS1		Transm		Distr		PPP		ND		CTC		RS		TRAC		UDC Total
Mercury Vapor*																
<u>Class A (\$/lamp)</u>																
<u>Watts</u>	<u>Lumens</u>															
175	7000	0.78	I	9.71	I	0.21	R	0.03				0.05	I			10.78 I
400	20000	1.70	I	16.31	I	0.46	R	0.06	R			0.10	I			18.63 I
<u>Class C</u>																
400	20000	1.70	I	31.23	I	0.46	R	0.06	R			0.10	I			33.55 I
<u>HPSV</u>																
<u>Class A</u>																
70	5800	0.37	I	8.35	I	0.10	R	0.01	R			0.02	I			8.85 I
100	9500	0.52	I	9.01	I	0.14	R	0.02				0.03	I			9.72 I
150	16000	0.71	I	9.93	I	0.19	R	0.03				0.04	I			10.90 I
200	22000	0.91	I	10.93	I	0.24	R	0.03	R			0.06	I			12.17 I
250	30000	1.16	I	12.02	I	0.31	R	0.04	R			0.07	I			13.60 I
400	50000	1.76	I	15.09	I	0.47	R	0.07	R			0.11	I			17.50 I
<u>Class B, 1 Lamp</u>																
70	5800	0.37	I	7.66	I	0.10	R	0.01	R			0.02	I			8.16 I
100	9500	0.52	I	8.16	I	0.14	R	0.02				0.03	I			8.87 I
150	16000	0.71	I	9.16	I	0.19	R	0.03				0.04	I			10.13 I
200	22000	0.91	I	10.22	I	0.24	R	0.03	R			0.06	I			11.46 I
250	30000	1.16	I	11.47	I	0.31	R	0.04	R			0.07	I			13.05 I
400	50000	1.76	I	14.49	I	0.47	R	0.07	R			0.11	I			16.90 I
<u>Class B, 2 Lamp</u>																
70	5800	0.37	I	6.56	I	0.10	R	0.01	R			0.02	I			7.06 I
100	9500	0.52	I	7.55	I	0.14	R	0.02				0.03	I			8.26 I
150	16000	0.71	I	8.25	I	0.19	R	0.03				0.04	I			9.22 I
200	22000	0.91	I	9.04	I	0.24	R	0.03	R			0.06	I			10.28 I
250	30000	1.16	I	10.22	I	0.31	R	0.04	R			0.07	I			11.80 I
400	50000	1.76	I	13.20	I	0.47	R	0.07	R			0.11	I			15.61 I
<u>Class C, 1 Lamp</u>																
70	5800	0.37	I	16.77	I	0.10	R	0.01	R			0.02	I			17.27 I
100	9500	0.52	I	17.27	I	0.14	R	0.02				0.03	I			17.98 I
150	16000	0.71	I	18.24	I	0.19	R	0.03				0.04	I			19.21 I
200	22000	0.91	I	21.36	I	0.24	R	0.03	R			0.06	I			22.60 I
250	30000	1.16	I	22.56	I	0.31	R	0.04	R			0.07	I			24.14 I
400	50000	1.76	I	27.54	I	0.47	R	0.07	R			0.11	I			29.95 I

*Closed to new installations as of June 10, 1979

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Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

22178-E

22000-E

SCHEDULE LS-1

Sheet 2

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

RATES (Continued)

Description-LS-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Class C, 2 Lamp</u>								
70 5800	0.37	I 5.56	I 0.10 R 0.01			0.02	I	6.06 I
100 9500	0.52	I 6.55	I 0.14 R 0.02			0.03	I	7.26 I
150 16000	0.71	I 7.23	I 0.19 R 0.03			0.04	I	8.20 I
200 22000	0.91	I 8.38	I 0.24 R 0.03 R			0.06	I	9.62 I
250 30000	1.16	I 11.01	I 0.31 R 0.04 R			0.07	I	12.59 I
400 50000	1.76	I 10.91	I 0.47 R 0.07 R			0.11	I	13.32 I
<u>LPSV</u>								
<u>Class A</u>								
55 8000	0.32	I 10.09	I 0.09 R 0.01			0.02	I	10.53 I
90 13500	0.54	I 11.64	I 0.14 R 0.02			0.03	I	12.37 I
135 22500	0.76	I 13.23	I 0.20 R 0.03			0.05	I	14.27 I
180 33000	0.87	I 14.00	I 0.23 R 0.03 R			0.05	I	15.18 I
<u>Class B, 1 Lamp</u>								
55 8000	0.32	I 9.38	I 0.09 R 0.01			0.02	I	9.82 I
90 13500	0.54	I 10.90	I 0.14 R 0.02			0.03	I	11.63 I
135 22500	0.76	I 12.49	I 0.20 R 0.03			0.05	I	13.53 I
180 33000	0.87	I 13.11	I 0.23 R 0.03 R			0.05	I	14.29 I
<u>Class B, 2 Lamp</u>								
55 8000	0.32	I 7.92	I 0.09 R 0.01			0.02	I	8.36 I
90 13500	0.54	I 9.38	I 0.14 R 0.02			0.03	I	10.11 I
135 22500	0.76	I 10.97	I 0.20 R 0.03			0.05	I	12.01 I
180 33000	0.87	I 11.93	I 0.23 R 0.03 R			0.05	I	13.11 I
<u>Class C, 1 Lamp</u>								
55 8000	0.32	I 19.42	I 0.09 R 0.01			0.02	I	19.86 I
90 13500	0.54	I 20.75	I 0.14 R 0.02			0.03	I	21.48 I
135 22500	0.76	I 23.94	I 0.20 R 0.03			0.05	I	24.98 I
180 33000	0.87	I 23.42	I 0.23 R 0.03 R			0.05	I	24.60 I
<u>Class C, 2 Lamp</u>								
55 8000	0.32	I 6.05	I 0.09 R 0.01			0.02	I	6.49 I
90 13500	0.54	I 7.71	I 0.14 R 0.02			0.03	I	8.44 I
135 22500	0.76	I 8.34	I 0.20 R 0.03			0.05	I	9.38 I
180 33000	0.87	I 11.01	I 0.23 R 0.03 R			0.05	I	12.19 I
<u>Metal Halide</u>								
<u>Class A</u>								
100 8500	0.49	I 7.77	I 0.13 R 0.02			0.03	I	8.44 I
175 12000	0.76	I 8.97	I 0.21 R 0.03			0.05	I	10.02 I
250 18000	1.06	I 10.38	I 0.29 R 0.04 R			0.06	I	11.83 I
400 32000	1.64	I 13.62	I 0.44 R 0.06 R			0.10	I	15.86 I
<u>Class B</u>								
100 8500	0.49	I 8.21	I 0.13 R 0.02			0.03	I	8.88 I
175 12000	0.76	I 9.41	I 0.21 R 0.03			0.05	I	10.46 I
250 18000	1.06	I 10.82	I 0.29 R 0.04 R			0.06	I	12.27 I
400 32000	1.64	I 14.06	I 0.44 R 0.06 R			0.10	I	16.30 I

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2C11

Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22179-E
Canceling Revised Cal. P.U.C. Sheet No. 22001-E

SCHEDULE LS-1

Sheet 3

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Class C</u>								
100 8500	0.49	18.53	0.13 R	0.02		0.03		19.20
175 12000	0.76	19.73	0.21 R	0.03		0.05		20.78
250 18000	1.06	21.14	0.29 R	0.04 R		0.06		22.59
400 32000	1.64	24.38	0.44 R	0.06 R		0.10		26.62
Facilities & Rates								
<u>Class A</u>								
Center Suspension								
Non-Standard								
Wood Pole								
30-foot		3.62						3.62
35-foot		3.90						3.90
Reactor Ballast								
Discount								
175		(0.20)						(0.20)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00144/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00142/kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

3C11 Issued by Date Filed Dec 29, 2010
Advice Ltr. No. 2222-E Lee Schavrien Effective Jan 1, 2011
Decision No. Senior Vice President Regulatory Affairs Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22180-E
Canceling Revised Cal. P.U.C. Sheet No. 22002-E

SCHEDULE LS-2

Sheet 1

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

APPLICABILITY

Applicable for service to governmental agencies and lighting districts for the lighting of streets, highways and other thoroughfares, and to other corporate agencies for the lighting of non-dedicated streets which are accessible to the public, where the customer owns the entire installation, including underground lines from a central point of connection with utility facilities.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-LS-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Mercury Vapor*</u>								
<u>Rate A</u>								
175 7000	0.78	I 3.34	I 0.21	R 0.03	R	0.05	I	4.41 I
250 10000	1.08	I 4.65	I 0.29	R 0.04	R	0.07	I	6.13 I
400 20000	1.70	I 7.32	I 0.46	R 0.06	R	0.10	I	9.64 I
700 35000	2.88	I 12.41	I 0.77	R 0.11	R	0.18	I	16.35 I
1000 55000	4.07	I 17.54	I 1.09	R 0.15	R	0.25	I	23.10 I
<u>Rate B</u>								
175 7000	0.78	I 4.87	I 0.21	R 0.03		0.05	I	5.94 I
250 10000	1.08	I 6.18	I 0.29	R 0.04	R	0.07	I	7.66 I
400 20000	1.70	I 8.85	I 0.46	R 0.06	R	0.10	I	11.17 I
<u>Surcharge for Series Service</u>								
175 7000		0.42						0.42
250 10000		0.55						0.55
400 20000		0.78						0.78
700 35000		1.41						1.41
<u>HPSV</u>								
<u>Rate A</u>								
50 4000	0.21	0.92 I	0.06	R 0.01		0.01		1.21 I
70 5800	0.37	I 1.61	I 0.10	R 0.01	R	0.02	I	2.11 I
100 9500	0.52	I 2.24	I 0.14	R 0.02		0.03	I	2.95 I
150 16000	0.71	I 3.07	I 0.19	R 0.03		0.04	I	4.04 I
200 22000	0.91	I 3.91	I 0.24	R 0.03	R	0.06	I	5.15 I
250 30000	1.16	I 4.98	I 0.31	R 0.04	R	0.07	I	6.56 I
310 37000	1.41	I 6.09	I 0.38	R 0.05	R	0.09	I	8.02 I
400 50000	1.76	I 7.57	I 0.47	R 0.07	R	0.11	I	9.98 I
1000 140000	4.07	I 17.54	I 1.09	R 0.15	R	0.25	I	23.10 I

*Closed to new installations as of June 10, 1979

(Continued)

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Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22181-E
Canceling Revised Cal. P.U.C. Sheet No. 22003-E

SCHEDULE LS-2

Sheet 2

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>HPSV</u>								
<u>Rate B</u>								
50 4000	0.21	I 2.45	I 0.06	R 0.01		0.01		2.74
70 5800	0.37	I 3.14	I 0.10	R 0.01	R	0.02	I	3.64
100 9500	0.52	I 3.77	I 0.14	R 0.02		0.03	I	4.48
150 16000	0.71	I 4.60	I 0.19	R 0.03		0.04	I	5.57
200 22000	0.91	I 5.44	I 0.24	R 0.03	R	0.06	I	6.68
250 30000	1.16	I 6.51	I 0.31	R 0.04	R	0.07	I	8.09
310 37000	1.41	I 7.62	I 0.38	R 0.05	R	0.09	I	9.55
400 50000	1.76	I 9.10	I 0.47	R 0.07	R	0.11	I	11.51
1000 140000	4.07	I 19.06	I 1.09	R 0.15	R	0.25	I	24.62
<u>Reduction for 120-Volt Reactor Ballast</u>								
50 4000		(0.09)						(0.09)
70 5800		(0.20)						(0.20)
100 9500		(0.26)						(0.26)
150 16000		(0.24)						(0.24)
<u>Surcharge for Series Service</u>								
50 4000		0.49						0.49
70 5800								
100 9500								
150 16000		0.02						0.02
200 22000		0.51						0.51
250 30000								
<u>LPSV</u>								
<u>Rate A</u>								
35 4800	0.25	I 1.07	I 0.07	R 0.01		0.02	I	1.42
55 8000	0.32	I 1.40	I 0.09	R 0.01		0.02	I	1.84
90 13500	0.54	I 2.31	I 0.14	R 0.02		0.03	I	3.04
135 22500	0.76	I 3.28	I 0.20	R 0.03		0.05	I	4.32
180 33000	0.87	I 3.74	I 0.23	R 0.03	R	0.05	I	4.92
<u>Surcharge for Series Service</u>								
35 4800								
55 8000								
90 13500		0.49						0.49
135 22500		0.86						0.86
180 33000		0.56						0.56
<u>Incandescent Lamps</u>								
<u>Rate A (energy only)</u>								
1000	0.27	I 1.16	I 0.07	R 0.01		0.02	I	1.53
2500	0.60	I 2.58	I 0.16	R 0.02	R	0.04	I	3.40
4000	1.09	I 4.69	I 0.29	R 0.04	R	0.07	I	6.18
6000	1.50	I 6.44	I 0.40	R 0.06		0.09	I	8.49
10000	2.25	I 9.67	I 0.60	R 0.08	R	0.14	I	12.74

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2C10

Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

22182-E

22004-E

SCHEDULE LS-2

Sheet 3

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2		Transm		Distr		PPP		ND		CTC		RS		TRAC		UDC Total	
<u>Incandescent Lamps</u>																	
<u>Rate B</u>																	
6000		1.50	I	7.97	I	0.40	R	0.06				0.09	I			10.02	I
<u>Metal Halide</u>																	
<u>Rate A</u>																	
100	8500	0.49	I	2.10	I	0.13	R	0.02				0.03	I			2.77	I
175	12000	0.76	I	3.29	I	0.21	R	0.03				0.05	I			4.34	I
250	18000	1.06	I	4.58	I	0.29	R	0.04	R			0.06	I			6.03	I
400	32000	1.64	I	7.06	I	0.44	R	0.06	R			0.10	I			9.30	I
<u>Rate B</u>																	
100	8500	0.49	I	3.63	I	0.13	R	0.02				0.03	I			4.30	I
175	12000	0.76	I	4.82	I	0.21	R	0.03				0.05	I			5.87	I
250	18000	1.06	I	6.11	I	0.29	R	0.04	R			0.06	I			7.56	I
400	32000	1.64	I	8.59	I	0.44	R	0.06	R			0.10	I			10.83	I
<u>Induction</u>																	
<u>Rate A – 5-Lamp</u>																	
55	3500	1.02	I	4.38	I	0.27	R	0.04				0.06	I			5.77	I
85	6000	1.61	I	6.92	I	0.43	R	0.06	R			0.10	I			9.12	I
<u>Induction</u>																	
<u>Rate A – 1-Lamp</u>																	
40.....	3440	0.15	I	0.64	I	0.04	R	0.01				0.01				0.85	I
50.....	3495	0.18	I	0.80	I	0.05	R	0.01				0.01				1.05	I
55.....	3500	0.20		0.88	I	0.05	R	0.01				0.01				1.15	I
80.....	6528	0.30	I	1.27	I	0.08	R	0.01				0.02	I			1.68	I
85.....	6000	0.31	I	1.35	I	0.08	R	0.01				0.02	I			1.77	I
100.....	8800	0.37	I	1.59	I	0.10	R	0.01	R			0.02	I			2.09	I
150.....	12800	0.55	I	2.39	I	0.15	R	0.02				0.03	I			3.14	I
165.....	12000	0.61	I	2.63	I	0.16	R	0.02	R			0.04	I			3.46	I
200.....	16800	0.74	I	3.18	I	0.20	R	0.03				0.05	I			4.20	I
250.....	21040	0.92	I	3.98	I	0.25	R	0.03	R			0.06	I			5.24	I
300.....	24480	1.11	I	4.77	I	0.30	R	0.04	R			0.07	I			6.29	I
400.....	32640	1.48	I	6.36	I	0.40	R	0.06	R			0.09	I			8.39	I
<u>Non-Standard Lamp</u>																	
<u>Energy Charge</u>																	
\$/kWh/Lamp/month		0.01064	I	0.04723	I	0.00286	R	0.00040	R			0.00065	I			0.06178	I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00144/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00142/kWh. The average lumen values are for informational purposes only and can vary by manufacturer and age of the facility.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

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3C10

Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22183-E
Canceling Revised Cal. P.U.C. Sheet No. 22005-E

SCHEDULE LS-3

Sheet 1

LIGHTING-STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS (Closed Schedule)

APPLICABILITY

Applicable to local, state or other governmental agencies for service for the lighting of streets, highways, and other public thoroughfares, and to corporate or governmental agencies for the lighting of non-dedicated streets alone or in conjunction with illuminated highway directional signs or aircraft warning obstruction lights, where the customer owns the entire installation, including underground lines from a central point of connection with utility facilities. This schedule is closed to new installations as of June 10, 1979.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – LS-3	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Energy Charge (\$/kWh)	0.01064	I 0.03929	I 0.00286	R 0.00040	R	0.00065	I	0.05384
Minimum Charge (\$/month)		6.32						6.32

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00144/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00142/kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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1C9 Issued by Date Filed Dec 29, 2010
Advice Ltr. No. 2222-E Lee Schavrien Effective Jan 1, 2011
Decision No. Senior Vice President Regulatory Affairs Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22184-E
Canceling Revised Cal. P.U.C. Sheet No. 22006-E

SCHEDULE OL-1

OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY

Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting services are not applicable and can be supplied from existing secondary overhead facilities of the utility of suitable phase and voltage. The utility will install, own, operate and maintain the complete lighting installation, excluding any customer-owned supports. This schedule is also applicable for utility-owned ornamental street lights under Special Condition 3.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-OL-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
HPSV								
<u>Rate A</u>								
St.Light Luminaire								
Watts Lumens								
100 9500	0.52	I 11.33	I 0.14	R 0.02		0.03	I	12.04 I
150 16000	0.71	I 12.30	I 0.19	R 0.03		0.04	I	13.27 I
250 30000	1.16	I 14.47	I 0.31	R 0.04	R	0.07	I	16.05 I
400 50000	1.76	I 17.74	I 0.47	R 0.07	R	0.11	I	20.15 I
1000 140000	4.07	I 29.64	I 1.09	R 0.15	R	0.25	I	35.20 I
<u>Rate B</u>								
Directional Lumin.								
250 30000	1.16	I 19.19	I 0.31	R 0.04	R	0.07	I	20.77 I
400 50000	1.76	I 22.06	I 0.47	R 0.07	R	0.11	I	24.47 I
1000 140000	4.07	I 35.10	I 1.09	R 0.15	R	0.25	I	40.66 I
LPSV								
<u>Rate A</u>								
St.Light Luminaire.								
55 8000	0.32	I 13.26	I 0.09	R 0.01		0.02	I	13.70 I
90 13000	0.54	I 15.11	I 0.14	R 0.02		0.03	I	15.84 I
135 22500	0.76	I 16.96	I 0.20	R 0.03		0.05	I	18.00 I
180 33000	0.87	I 17.88	I 0.23	R 0.03	R	0.05	I	19.06 I
<u>Poles</u>								
30 ft. wood pole		4.58						4.58
35 ft. wood pole		4.58						4.58

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00144 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00142 /kWh.

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Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22185-E
Canceling Revised Cal. P.U.C. Sheet No. 22007-E

SCHEDULE OL-2

Sheet 1

OUTDOOR AREA LIGHTING SERVICE METERED - CUSTOMER-OWNED INSTALLATIONS

APPLICABILITY

This is an optional schedule provided by the utility. Applicable to metered service of outdoor area lighting load for customer-owned facilities, controlled for dusk to dawn operation and used for the purpose of lighting sports and recreation areas.

TERRITORY

Within the entire territory served by the Utility

RATES

Description – OL-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charge</u> (\$/kWh)	0.01064	I 0.07556	I 0.00286	R 0.00040	R	0.00065	I	0.09011 I
<u>Basic Service Fee</u> (\$/month)		9.56						9.56

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00144/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00142/kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers

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1C10

Advice Ltr. No. 2222-E

Decision No.

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22186-E
Canceling Revised Cal. P.U.C. Sheet No. 22008-E

SCHEDULE OL-TOU
OUTDOOR LIGHTING - TIME METERED

Sheet 1

APPLICABILITY

Applicable to metered outdoor sports and recreation area lighting load, not including street or highway lighting, controlled exclusively for nighttime operation. Incidental, non-outdoor area lighting load shall be served under this schedule if the incidental load meets the following conditions: 1) does not exceed 15 percent of the customer's Maximum Monthly Demand and 2) does not exceed 20 kW, regardless of the time such incidental load operates. Service under this schedule is not applicable to any customer whose monthly maximum demand is less than 20 kW and to any customer whose incidental load causes a summer on-peak demand that equals, exceeds, or is expected to equal or exceed 20 kW for three consecutive billing periods.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – OL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fee (\$/mo)</u>		9.56						9.56
<u>Energy Charges (\$/kWh)</u>								
Summer								
On-Peak	0.01970	0.06285	0.00614	R 0.00040	R 0.00520	R 0.00123		0.09552
Semi-Peak	0.01970	0.06285	0.00614	R 0.00040	R 0.00089	R 0.00123		0.09121
Off-Peak	0.01970	0.06285	0.00614	R 0.00040	R 0.00080	R 0.00123		0.09112
Winter								
On-Peak	0.01970	0.06285	0.00614	R 0.00040	R 0.00302	R 0.00123		0.09334
Semi-Peak	0.01970	0.06285	0.00614	R 0.00040	R 0.00089	R 0.00123		0.09121
Off-Peak	0.01970	0.06285	0.00614	R 0.00040	R 0.00080	R 0.00123		0.09112

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155 /kWh.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges

(Continued)

1C9 Issued by Date Filed Dec 29, 2010
Advice Ltr. No. 2222-E **Lee Schavrien** Effective Jan 1, 2011
Decision No. Senior Vice President Regulatory Affairs Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22187-E
Canceling Revised Cal. P.U.C. Sheet No. 22009-E

SCHEDULE DWL

RESIDENTIAL WALKWAY LIGHTING

Sheet 1

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative or other residential projects where each single-family accommodation is separately metered by the utility and the facilities can be installed in association with the utility's underground distribution system within the project.

TERRITORY

Within the entire territory served by the utility.

RATES

Description-DWL	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Facilities Charges</u>								
\$ of Util invest.		0.0235						0.0235
Energy & Lamp								
<u>Maintenance Charge</u>								
50 Watt HPSV	0.21	I 2.44	I 0.06	R 0.01		0.01		2.73
Minimum Charge		153.91						153.91

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00144/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00142/kWh.

Minimum Bill

Rate components of the minimum charge, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

1C8	Issued by	Date Filed
Advice Ltr. No. <u>2222-E</u>	Lee Schavrien	<u>Dec 29, 2010</u>
	Senior Vice President	Effective <u>Jan 1, 2011</u>
Decision No. _____	Regulatory Affairs	Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22188-E
Canceling Revised Cal. P.U.C. Sheet No. 22010-E

SCHEDULE PA

Sheet 1

Power - Agricultural

APPLICABILITY

Applicable to customers whose monthly maximum demand does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132. When demand metering is not available, consumption cannot equal or exceed 300,000 kWh per month for three (3) consecutive months.

TERRITORY

Within the entire territory served by the utility.

RATES

Description - PA	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee								14.58
(\$/month)		14.58						
Energy Charges								
Summer	0.01970 I	0.05944 I	0.00718 R	0.00040 R	0.00133 R	0.00123 I		0.08928 I
Winter	0.01970 I	0.05944 I	0.00718 R	0.00040 R	0.00133 R	0.00123 I		0.08928 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341/kWh and Non-low Income PPP rate (Non-LI-PPP) \$0.00160/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00217/kWh.

Minimum Charge

The minimum monthly charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

1C8 Issued by Date Filed Dec 29, 2010
Advice Ltr. No. 2222-E **Lee Schavrien** Effective Jan 1, 2011
Decision No. Senior Vice President Regulatory Affairs Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22189-E
Canceling Revised Cal. P.U.C. Sheet No. 21809-E*

SCHEDULE PA-T-1

Sheet 1

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

APPLICABILITY

This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose maximum monthly demand is expected to be above 500 kw and who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132. This schedule is also available to those agricultural and water pumping customers whose maximum demand is less than 500 kw who are installing or have installed facilities or procedures to reduce their annual on-peak energy consumption by 1,500 kwhrs and are also classified by the above NAICS Codes. Service under this schedule is subject to meter availability.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees</u> (\$/month)		58.22						58.22
<u>Demand On-Peak Summer</u>								
<u>Option C</u>								
Secondary		6.19	I		0.21	R		6.40 I
Primary		5.99	I		0.21	R		6.20 I
Transmission		0.41	R		0.21	R		0.62 R
<u>Option D</u>								
Secondary		6.19	I		0.21	R		6.40 I
Primary		5.99	I		0.21	R		6.20 I
Transmission		0.41	R		0.21	R		0.62 R
<u>Option E</u>								
Secondary		6.19	I		0.21	R		6.40 I
Primary		5.99	I		0.21	R		6.20 I
Transmission		0.41	R		0.21	R		0.62 R
<u>Option F</u>								
Secondary		6.19	I		0.21	R		6.40 I
Primary		5.99	I		0.21	R		6.20 I
Transmission		0.41	R		0.18	R		0.59 R
<u>Demand On-Peak Winter</u>								
<u>Option C</u>								
Secondary		5.34	I		0.21	R		5.55 I
Primary		5.30	I		0.21	R		5.51 I
Transmission		0.41	R		0.21	R		0.62 R

(Continued)

1C8

Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22190-E
Canceling Revised Cal. P.U.C. Sheet No. 22011-E

SCHEDULE PA-T-1

Sheet 2

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

RATES (Continued)

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Option D</u>								
Secondary		5.34	I		0.21	R		5.55 I
Primary		5.30	I		0.21	R		5.51 I
Transmission		0.41	R		0.21	R		0.62 R
<u>Option E</u>								
Secondary		5.34	I		0.21	R		5.55 I
Primary		5.30	I		0.21	R		5.51 I
Transmission		0.41	R		0.21	R		0.62 R
<u>Option F</u>								
Secondary		5.34	I		0.21	R		5.55 I
Primary		5.30	I		0.21	R		5.51 I
Transmission		0.41	R		0.18	R		0.59 R
<u>Demand Semi-Peak</u>								
Secondary	5.58	2.69	I			0.34	I	8.61 I
Primary	5.39	2.69	I			0.33	I	8.41 I
Transmission	5.34	0.02				0.33	I	5.69 I
<u>On-Peak Energy: Summer</u>								
Secondary	(0.00002)	I 0.00309	R 0.00614	R 0.00040	R 0.00155	R 0.00002	I	0.01118 R
Primary	(0.00002)	I 0.00300	R 0.00614	R 0.00040	R 0.00150	R 0.00002	I	0.01104 R
Transmission	(0.00002)	I 0.00300	R 0.00614	R 0.00040	R 0.00148	R 0.00002	I	0.01102 R
<u>Semi-Peak Energy: Summer</u>								
Secondary	(0.00002)	I 0.00224	R 0.00614	R 0.00040	R 0.00112	R 0.00002	I	0.00990 R
Primary	(0.00002)	I 0.00218	R 0.00614	R 0.00040	R 0.00110	R 0.00002	I	0.00982 R
Transmission	(0.00002)	I 0.00218	R 0.00614	R 0.00040	R 0.00110	R 0.00002	I	0.00982 R
<u>Off-Peak Energy: Summer</u>								
Secondary	(0.00002)	I 0.00138	R 0.00614	R 0.00040	R 0.00069	R 0.00002	I	0.00861 R
Primary	(0.00002)	I 0.00136	R 0.00614	R 0.00040	R 0.00069	R 0.00002	I	0.00859 R
Transmission	(0.00002)	I 0.00136	R 0.00614	R 0.00040	R 0.00069	R 0.00002	I	0.00859 R
<u>On-Peak Energy: Winter</u>								
Secondary	(0.00002)	I 0.00309	R 0.00614	R 0.00040	R 0.00155	R 0.00002	I	0.01118 R
Primary	(0.00002)	I 0.00300	R 0.00614	R 0.00040	R 0.00150	R 0.00002	I	0.01104 R
Transmission	(0.00002)	I 0.00300	R 0.00614	R 0.00040	R 0.00148	R 0.00002	I	0.01102 R
<u>Semi-Peak Energy: Winter</u>								
Secondary	(0.00002)	I 0.00224	R 0.00614	R 0.00040	R 0.00112	R 0.00002	I	0.00990 R
Primary	(0.00002)	I 0.00218	R 0.00614	R 0.00040	R 0.00110	R 0.00002	I	0.00982 R
Transmission	(0.00002)	I 0.00218	R 0.00614	R 0.00040	R 0.00110	R 0.00002	I	0.00982 R
<u>Off-Peak Energy: Winter</u>								
Secondary	(0.00002)	I 0.00138	R 0.00614	R 0.00040	R 0.00069	R 0.00002	I	0.00861 R
Primary	(0.00002)	I 0.00136	R 0.00614	R 0.00040	R 0.00069	R 0.00002	I	0.00859 R
Transmission	(0.00002)	I 0.00136	R 0.00614	R 0.00040	R 0.00069	R 0.00002	I	0.00859 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00341/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00118/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00155/kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

(Continued)

2C9

Advice Ltr. No. 2222-E

Decision No.

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22191-E
Canceling Revised Cal. P.U.C. Sheet No. 22012-E

SCHEDULE S STANDBY SERVICE

Sheet 1

APPLICABILITY

Applicable for service to any customer with an electric generator that is operated in parallel with the Utility. If another Rate Schedule provides for applicable service to the customer as an option, then this Rate Schedule will become an option to that customer. The service provided on this Rate Schedule is standby or breakdown service where all or part of the customer's electrical requirements are supplied by a generation source, other than the Utility, which is located on the customer's premises. This schedule is not applicable to customers who have chosen, in the generation agreement, to sell power to the Utility on a simultaneous purchase and sale basis. Pursuant to Resolution E-3779, effective May 22, 2001, a customer may be eligible for Schedule DR-TOU-DER or AL-TOU-DER.

Solar Customers who are taking service under the Utility's Net Energy Metering tariff are exempt from standby charges. In addition, Solar Customers which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into the Utility's power grid are also exempt from standby charges. Non solar customers taking service under one of SDG&E's Net Energy Metering schedules may be exempt from standby charges pursuant to PU Code Section 2827.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - S	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Contract Demand (\$/kW)</u>								
Secondary	2.49	4.74	I		0.05	R 0.15	I	7.43 I
Primary	2.41	4.60	I		0.05	R 0.14	I	7.20 I
Secondary Substation	2.49	0.02			0.01	R 0.15	I	2.67 I
Primary Substation	2.41	0.02			0.01	R 0.14	I	2.58
Transmission	2.38	0.02			0.01	R 0.14	I	2.55

Regular Schedule Charges (to be added to Standby Charge):

The charges as determined under the regularly filed schedule applicable to the service rendered.

Minimum Charge

The monthly minimum charge shall be the standby charge plus the minimum charge provisions of the regularly filed schedule applicable to the service rendered.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) The Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)

1C8	Issued by	Date Filed
Advice Ltr. No. <u>2222-E</u>	Lee Schavrien	<u>Dec 29, 2010</u>
	Senior Vice President	Effective <u>Jan 1, 2011</u>
Decision No. _____	Regulatory Affairs	Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22192-E
Canceling Revised Cal. P.U.C. Sheet No. 22013-E

SCHEDULE UM

UNMETERED ELECTRIC SERVICE

Sheet 1

APPLICABILITY

Applicable to unmetered service of industries that require single-phase bundled electric service to operate devices that may be mounted on existing Utility facilities, or other facilities approved by the Utility and are unmetered. Where the Utility determines it is impractical to provide single-phase service under this Schedule, three-phase service will be provided. Customers must execute a contract with the Utility for service under this Schedule, and must execute a Pole Attachment Agreement when devices are attached to Utility-owned facilities.

TERRITORY

Within the entire territory served.

RATES

RATES																			Commodity & UDC Total \$/Month			
Description	Transm			Distr		PPP	ND		CTC		RS		TRAC		DWR BC		UDC Total	EECC				
Basic Service Fee (\$/mo/device)					\$8.21																	
Fixed Energy Charge - \$/Device/Month																						
Ti	kWh/Month/Device																					
1	0-50	0.99	I	3.01	I	0.39	R	0.02	0.09	R	0.06	I			0.25	R	4.81	I	3.73	R	8.54	R
2	51-100	1.97	I	6.01	I	0.77	R	0.04	R	0.17	R	0.12	I		0.51	R	9.59	I	7.46	R	17.05	R
3	101-150	2.96	I	9.02	I	1.16	R	0.06	R	0.26	R	0.18	I		0.76	R	14.40	I	11.19	R	25.59	R
4	151-200	3.94	I	12.03	I	1.55	R	0.08	R	0.34	R	0.25	I		1.01	R	19.20	I	14.92	R	34.12	R
5	201-250	4.93	I	15.04	I	1.94	R	0.10	R	0.43	R	0.31	I		1.26	R	24.01	I	18.65	R	42.66	R
6	251-300	5.91	I	18.04	I	2.32	R	0.12	R	0.51	R	0.37	I		1.52	R	28.79	I	22.37	R	51.16	R
7	301-350	6.90	I	21.05	I	2.71	R	0.14	R	0.60	R	0.43	I		1.77	R	33.60	I	26.10	R	59.70	R
8	351-400	7.88	I	24.06	I	3.10	R	0.16	R	0.68	R	0.49	I		2.02	R	38.39	I	29.83	R	68.22	R
9	401-450	8.87	I	27.07	I	3.48	R	0.18	R	0.77	R	0.55	I		2.27	R	43.19	I	33.56	R	76.75	R
10	451-500	9.85	I	30.07	I	3.87	R	0.20	R	0.85	R	0.62	I		2.53	R	47.99	I	37.29	R	85.28	R
11	501-900	17.73	I	54.13	I	6.97	R	0.36	R	1.53	R	1.11	I		4.55	R	86.38	I	67.12	R	153.50	R
12	901-1350	26.60	I	81.20	I	10.45	R	0.54	R	2.30	R	1.66	I		6.82	R	129.57	I	100.68	R	230.25	R
13	1351-1800	35.46	I	108.26	I	13.93	R	0.72	R	3.06	R	2.21	I		9.09	R	172.73	I	134.24	R	306.97	R
14	1801-2250	44.33	I	135.33	I	17.42	R	0.90	R	3.83	R	2.77	I		11.36	R	215.94	I	167.81	R	383.75	R
15	2251-2700	53.19	I	162.40	I	20.90	R	1.08	R	4.59	R	3.32	I		13.64	R	259.12	I	201.37	R	460.49	R

Notes: Transmission Energy Charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00013) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00011 per kWh. PPP rate is composed of Low Income PPP rate of \$0.00341/kWh; the Non-low Income PPP rate of \$0.00189/kWh, and Procurement Energy Efficiency Surcharge rate of \$0.00244/kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Transm) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), (7) Total Rate Adjustment Component (TRAC), and (8) Department of Water Resources Bond Charge (DWR-BC). The customer's total bill will reflect the UDC Total, the Electric Energy Commodity Cost (EECC), applicable taxes and/or franchise fees, in addition to the Basic Service Fee and applicable audit cost fees.

(Continued)

1C8	Issued by Lee Schavrien Senior Vice President Regulatory Affairs	Date Filed Dec 29, 2010 Effective Jan 1, 2011 Resolution No.
Advice Ltr. No. <u>2222-E</u>		
Decision No. _____		



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	22193-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		21819-E

SCHEDULE EECC

ELECTRIC ENERGY COMMODITY COST

Sheet 1

APPLICABILITY

Applicable to all customers who receive UDC bundled service. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>		<u>(\$/kWh)</u>	
Summer			
Baseline	0.07983		R
101% - 130% of Baseline	0.07983		R
131% - 200% of Baseline	0.07983		R
Above 200% of Baseline	0.07983		R
Winter			
Baseline	0.05918		R
101% - 130% of Baseline	0.05918		R
131% - 200% of Baseline	0.05918		R
Above 200% of Baseline	0.05918		R
<u>Schedules DR-LI, and medical baseline customers</u>		<u>(\$/kWh)</u>	
Summer			
Baseline	0.07983		R
101% to 130% of Baseline	0.07983		R
131% to 200% of Baseline	0.07983		R
Above 200% of Baseline	0.07983		R
Winter			
Baseline	0.05918		R
101% to 130% of Baseline	0.05918		R
131% to 200% of Baseline	0.05918		R
Above 200% of Baseline	0.05918		R

(Continued)

1C8	Issued by	Date Filed
Advice Ltr. No. <u>2222-E</u>	Lee Schavrien	<u>Dec 29, 2010</u>
	Senior Vice President	Effective <u>Jan 1, 2011</u>
Decision No. _____	Regulatory Affairs	Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22194-E
Canceling Revised Cal. P.U.C. Sheet No. 22014-E

SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedules E-LI (Non-residential rate schedule)</u>	<u>(\$/kWh)</u>	
Summer	0.03990	R
Winter	0.03566	R
 <u>Schedules DR-TOU and DR-TOU-DER</u>		
Summer		
On-Peak: Baseline	0.16247	R
On-Peak: 101% to 130% of Baseline	0.16247	R
On-Peak: 131% - 200% of Baseline	0.16247	R
On-Peak: Above 200% of Baseline	0.16247	R
Off-Peak: Baseline	0.06063	R
Off-Peak: 101% to 130% of Baseline	0.06063	R
Off-Peak: 131% to 200% of Baseline	0.06063	R
Off-Peak: Above 200% of Baseline	0.06063	R
Winter		
On-Peak: Baseline	0.06582	R
On-Peak: 101% to 130% of Baseline	0.06582	R
On-Peak: 131% to 200% of Baseline	0.06582	R
On-Peak: Above 200% of Baseline	0.06582	R
Off-Peak: Baseline	0.05708	R
Off-Peak: 101% - 130% of Baseline	0.05708	R
Off-Peak: 131% - 200% of Baseline	0.05708	R
Off-Peak: 200% of Baseline	0.05708	R
 <u>Schedule DR-SES</u>		
Summer: On-Peak	0.14749	R
Summer: Semi-Peak	0.06984	R
Summer: Off-Peak	0.05481	R
Winter: Semi-Peak	0.06440	R
Winter: Off-Peak	0.05642	R
 <u>Schedules EV-TOU, EV-TOU-2, and EV-TOU-3</u>		
Summer		
On-Peak	0.14687	R
Off-Peak	0.05751	R
Super Off-Peak	0.03545	R
Winter		
On-Peak	0.06571	R
Off-Peak	0.05965	R
Super Off-Peak	0.03732	R

(Continued)

2C8

Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	22195-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		21821-E

SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A</u>	<u>(\$/kWh)</u>	
Summer		
Secondary	0.08956	R
Primary	0.08802	R
Winter		
Secondary	0.06388	R
Primary	0.06277	R
 Schedule A-TC		
Summer	0.08226	R
Winter	0.06304	R
 <u>Schedule A-TOU and OL-TOU</u>		
Summer		
On-Peak	0.16764	R
Semi-Peak	0.06940	R
Off-Peak	0.05130	R
Winter		
On-Peak	0.07681	R
Semi-Peak	0.07143	R
Off-Peak	0.05205	R
 <u>Schedule AD</u>		
Summer		
Secondary	3.58	R
Primary	3.53	R
Winter		
Secondary	0.11	R
Primary	0.11	R
 <u>Energy</u>		
Summer		
Secondary	0.07023	R
Primary	0.06902	R
Winter		
Secondary	0.07236	R
Primary	0.07110	R

(Continued)

3C8	Issued by	Date Filed
Advice Ltr. No. <u>2222-E</u>	Lee Schavrien	<u>Dec 29, 2010</u>
	Senior Vice President	Effective <u>Jan 1, 2011</u>
Decision No. _____	Regulatory Affairs	Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	22196-E
Canceling	Revised	Cal. P.U.C. Sheet No. 21822-E

SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule AL-TOU, AL-TOU-DER</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	5.19	R
Primary	5.12	R
Secondary Substation	5.19	R
Primary Substation	5.12	R
Transmission	4.99	R
Maximum On-Peak Demand: Winter		
Secondary	0.17	R
Primary	0.16	R
Secondary Substation	0.17	R
Primary Substation	0.16	R
Transmission	0.16	R
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.08730	R
Primary	0.08596	R
Secondary Substation	0.08730	R
Primary Substation	0.08596	R
Transmission	0.08448	R
Semi-Peak Energy: Summer		
Secondary	0.07074	R
Primary	0.06962	R
Secondary Substation	0.07074	R
Primary Substation	0.06962	R
Transmission	0.06849	R
Off-Peak Energy: Summer		
Secondary	0.05260	R
Primary	0.05162	R
Secondary Substation	0.05260	R
Primary Substation	0.05162	R
Transmission	0.05094	R
On-Peak Energy: Winter		
Secondary	0.08473	R
Primary	0.08345	R
Secondary Substation	0.08473	R
Primary Substation	0.08345	R
Transmission	0.08196	R
Semi-Peak Energy: Winter		
Secondary	0.07790	R
Primary	0.07665	R
Secondary Substation	0.07790	R
Primary Substation	0.07665	R
Transmission	0.07543	R

(Continued)

4C8	Issued by	Date Filed	Dec 29, 2010
Advice Ltr. No. 2222-E	Lee Schavrien	Effective	Jan 1, 2011
Decision No.	Senior Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22197-E
Canceling Revised Cal. P.U.C. Sheet No. 21823-E

SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

<u>Schedule AL-TOU, AL-TOU-DER</u>	<u>Continued</u>	
Off-Peak Energy: Winter	(\$/kWh)	
Secondary	0.05804	R
Primary	0.05696	R
Secondary Substation	0.05804	R
Primary Substation	0.05696	R
Transmission	0.05621	R
<u>Schedule DG-R</u>	(\$/kWh)	
On-Peak Energy: Summer		
Secondary	0.14060	R
Primary	0.13926	R
Secondary Substation	0.14060	R
Primary Substation	0.13926	R
Transmission	0.13778	R
Semi-Peak Energy: Summer		
Secondary	0.07074	R
Primary	0.06962	R
Secondary Substation	0.07074	R
Primary Substation	0.06962	R
Transmission	0.06849	R
Off-Peak Energy: Summer		
Secondary	0.05260	R
Primary	0.05162	R
Secondary Substation	0.05260	R
Primary Substation	0.05162	R
Transmission	0.05094	R
On-Peak Energy: Winter		
Secondary	0.08863	R
Primary	0.08736	R
Secondary Substation	0.08863	R
Primary Substation	0.08736	R
Transmission	0.08587	R
Semi-Peak Energy: Winter		
Secondary	0.07790	R
Primary	0.07665	R
Secondary Substation	0.07790	R
Primary Substation	0.07665	R
Transmission	0.07543	R
Off-Peak Energy: Winter		
Secondary	0.05804	R
Primary	0.05696	R
Secondary Substation	0.05804	R
Primary Substation	0.05696	R
Transmission	0.05621	R

(Continued)

5C8 Issued by Date Filed Dec 29, 2010
Advice Ltr. No. 2222-E **Lee Schavrien** Effective Jan 1, 2011
Decision No. Senior Vice President Resolution No.
Regulatory Affairs



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22198-E
Canceling Revised Cal. P.U.C. Sheet No. 21824-E

SCHEDULE EECC

Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule AY-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	5.19	R
Primary	5.12	R
Transmission	4.99	R
Maximum On-Peak Demand: Winter		
Secondary	0.17	R
Primary	0.16	R
Transmission	0.16	R
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.08730	R
Primary	0.08596	R
Transmission	0.08448	R
Semi-Peak Energy: Summer		
Secondary	0.07074	R
Primary	0.06962	R
Transmission	0.06849	R
Off-Peak Energy: Summer		
Secondary	0.05260	R
Primary	0.05162	R
Transmission	0.05094	R
On-Peak Energy: Winter		
Secondary	0.08473	R
Primary	0.08345	R
Transmission	0.08196	R
Semi-Peak Energy: Winter		
Secondary	0.07790	R
Primary	0.07665	R
Transmission	0.07543	R
Off-Peak Energy: Winter		
Secondary	0.05804	R
Primary	0.05696	R
Transmission	0.05621	R

(Continued)

6C8
Advice Ltr. No. 2222-E
Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010
Effective Jan 1, 2011
Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22199-E
Canceling Revised Cal. P.U.C. Sheet No. 21825-E

SCHEDULE EECC

Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule A6-TOU

Maximum Demand at Time of System Peak: Summer	(\$/kW)	
Primary	6.58	R
Primary Substation	6.58	R
Transmission	6.42	R
Maximum Demand at Time of System Peak: Winter		
Primary	0.04	R
Primary Substation	0.04	R
Transmission	0.04	R
On-Peak Energy: Summer		
Primary	0.08596	R
Primary Substation	0.08596	R
Transmission	0.08448	R
Semi-Peak Energy: Summer		
Primary	0.06962	R
Primary Substation	0.06962	R
Transmission	0.06849	R
Off-Peak Energy: Summer		
Primary	0.05162	R
Primary Substation	0.05162	R
Transmission	0.05094	R
On-Peak Energy: Winter		
Primary	0.08345	R
Primary Substation	0.08345	R
Transmission	0.08196	R
Semi-Peak Energy: Winter		
Primary	0.07665	R
Primary Substation	0.07665	R
Transmission	0.07543	R
Off-Peak Energy: Winter		
Primary	0.05696	R
Primary Substation	0.05696	R
Transmission	0.05621	R

(Continued)

7C8
Advice Ltr. No. 2222-E
Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010
Effective Jan 1, 2011
Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22200-E
Canceling Revised Cal. P.U.C. Sheet No. 21826-E

SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule PA-T-1

Demand: On-Peak Summer

(\$/kW)

Option C

Secondary	5.31	R
Primary	5.23	R
Transmission	5.11	R

Option D

Secondary	5.54	R
Primary	5.46	R
Transmission	5.33	R

Option E

Secondary	5.42	R
Primary	5.35	R
Transmission	5.22	R

Option F

Secondary	5.19	R
Primary	5.12	R
Transmission	4.99	R

Demand: On-Peak: Winter

Option C

Secondary	0.17	R
Primary	0.16	R
Transmission	0.16	R

Option D

Secondary	0.18	R
Primary	0.17	R
Transmission	0.17	R

Option E

Secondary	0.17	R
Primary	0.17	R
Transmission	0.17	R

Option F

Secondary	0.18	R
Primary	0.17	R
Transmission	0.17	R

On Peak Energy: Summer

Secondary	0.08730	R
Primary	0.08596	R
Transmission	0.08448	R

Semi-Peak Energy: Summer

Secondary	0.07074	R
Primary	0.06962	R
Transmission	0.06849	R

Off-Peak Energy: Summer

Secondary	0.05260	R
Primary	0.05162	R
Transmission	0.05094	R

(Continued)

8C8

Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22201-E
Canceling Revised Cal. P.U.C. Sheet No. 22111-E

SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Winter		
Secondary	0.08473	R
Primary	0.08345	R
Transmission	0.08196	R
Semi-Peak Energy: Winter		
Secondary	0.07790	R
Primary	0.07665	R
Transmission	0.07543	R
Off-Peak Energy: Winter		
Secondary	0.05804	R
Primary	0.05696	R
Transmission	0.05621	R
 <u>Schedule PA</u>	 <u>(\$/kWh)</u>	
Summer	0.06788	R
Winter	0.07558	
 <u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>	 <u>(\$/kWh)</u>	
All Usage	0.05157	R
<u>Schedules OL-2</u>	<u>(\$/kWh)</u>	
All Usage	0.07317	R

DWR Power Charge

Pursuant to CPUC Decision 10-12-006, DWR's Power Charge is 4.989 cents per kWh.

Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

Residential:

Summer: May 1 – October 31
Winter: November 1 – April 30

All other classes:

Summer: May 1 – September 30
Winter: October 1 – April 30

(Continued)

9C9 Issued by Date Filed Dec 29, 2010
Advice Ltr. No. 2222-E Lee Schavrien Effective Jan 1, 2011
Decision No. Senior Vice President Resolution No.
Regulatory Affairs



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22202-E
Canceling Revised Cal. P.U.C. Sheet No. 21828-E

SCHEDULE EECC-CPP-E

Sheet 1

ELECTRIC ENERGY COMMODITY COST CRITICAL PEAK PRICING EMERGENCY

APPLICABILITY

The Critical Peak Pricing-Emergency (CPP-E) schedule is an optional commodity tariff that offers customers the opportunity to respond to local Utility emergency situations and to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is available to non-residential customers served under a time-of-use (TOU) rate schedule with an annual maximum demand of 20 kilowatts (kW) or greater currently receiving bundled utility service who have an Interval Data Recorder (IDR) meter installed with related telecommunications capability, compatible with the Utility's meter reading and telecommunication system. This Schedule is optionally available to all customers that are subject to receiving service under Schedule EECC-CPP-D. Customers electing to opt-out of Schedule EECC-CPP-D and receive service under this Schedule shall not be eligible for Bill Protection. Customers who choose to take service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. This schedule is not available to Direct Access customers or Community Choice Aggregation (CCA).

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES	(\$/kWh)	
CPP-E Alert Period		
Secondary	2.05573	
Primary	1.97361	
Secondary Substation	2.05573	
Primary Substation	1.97361	
Transmission	1.92268	
On-Peak - Summer		
Secondary	0.07858	R
Primary	0.07726	R
Secondary Substation	0.07858	R
Primary Substation	0.07726	R
Transmission	0.07580	R
Semi-Peak - Summer		
Secondary	0.06223	R
Primary	0.06113	R
Secondary Substation	0.06223	R
Primary Substation	0.06113	R
Transmission	0.06002	R

(Continued)

1C9

Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22203-E
Canceling Revised Cal. P.U.C. Sheet No. 21829-E

SCHEDULE EECC-CPP-E

Sheet 2

ELECTRIC ENERGY COMMODITY COST CRITICAL PEAK PRICING EMERGENCY

RATES (Continued)

<u>RATES</u>	<u>(\$/kWh)</u>	
Off-Peak - Summer		
Secondary	0.04497	R
Primary	0.04399	R
Secondary Substation	0.04497	R
Primary Substation	0.04399	R
Transmission	0.04331	R
On-Peak - Winter		
Secondary	0.07707	R
Primary	0.07580	R
Secondary Substation	0.07707	R
Primary Substation	0.07580	R
Transmission	0.07431	R
Semi-Peak - Winter		
Secondary	0.07025	R
Primary	0.06900	R
Secondary Substation	0.07025	R
Primary Substation	0.06900	R
Transmission	0.06779	R
Off-Peak - Winter		
Secondary	0.05041	R
Primary	0.04932	R
Secondary Substation	0.05041	R
Primary Substation	0.04932	R
Transmission	0.04858	R

(Continued)

2C9

Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22204-E
Canceling Revised Cal. P.U.C. Sheet No. 21598-E

SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Subject to the availability of Appropriate Electric Metering and notwithstanding the terms and conditions contained herein, this schedule shall be optionally available to all non-residential customers requesting such service. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

<u>CPP Event Days</u>	<u>(\$/kWh)</u>	
CPP Period		
Secondary	1.03692	
Primary	0.99676	
Secondary Substation	1.03692	
Primary Substation	0.99676	
Transmission	0.97148	

(Continued)

1C7	Issued by	Date Filed	Dec 29, 2010
Advice Ltr. No. 2222-E	Lee Schavrien	Effective	Jan 1, 2011
Decision No.	Senior Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22205-E
Canceling Revised Cal. P.U.C. Sheet No. 21830-E

SCHEDULE EECC-CPP-D

Sheet 2

ELECTRIC COMMODITY COST CRITICAL PEAK PRICING DEFAULT

RATES (Continued)

Non-CPP-Event Days		(\$/kWh)	
Summer			
On-Peak			
Secondary	0.08144		R
Primary	0.08010		R
Secondary Substation	0.08144		R
Primary Substation	0.08010		R
Transmission	0.07862		R
Semi-Peak			
Secondary	0.06489		R
Primary	0.06377		R
Secondary Substation	0.06489		R
Primary Substation	0.06377		R
Transmission	0.06264		R
Off-Peak			
Secondary	0.04682		R
Primary	0.04584		R
Secondary Substation	0.04682		R
Primary Substation	0.04584		R
Transmission	0.04515		R
Winter			
On-Peak			
Secondary	0.07892		R
Primary	0.07765		R
Secondary Substation	0.07892		R
Primary Substation	0.07765		R
Transmission	0.07616		R
Semi-Peak			
Secondary	0.07209		R
Primary	0.07085		R
Secondary Substation	0.07209		R
Primary Substation	0.07085		R
Transmission	0.06963		R
Off-Peak			
Secondary	0.05226		R
Primary	0.05117		R
Secondary Substation	0.05226		R
Primary Substation	0.05117		R
Transmission	0.05042		R
Capacity Reservation Charge		(\$/kW per Month)	
Secondary	6.27		I
Primary	5.94		I
Secondary Substation	6.27		I
Primary Substation	5.94		I
Transmission	5.72		I

(Continued)

2C11

Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

	<u>Revised</u>	Cal. P.U.C. Sheet No.	<u>22206-E</u>
Canceling	<u>Revised</u>	Cal. P.U.C. Sheet No.	<u>22133-E</u>

TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	22206, 21847, 22058, 22207, 22208, 22009, 22134-E 21940, 22135, 21884, 21855, 21527, 19529-E
PRELIMINARY STATEMENT:	
I. General Information.....	8274, 18225, 22140-E
II. Balancing Accounts	
Description/Listing of Accounts	19402, 20706-E
California Alternate Rates for Energy (CARE) Balancing Account.....	21639, 21640-E
Rewards and Penalties Balancing Account (RPBA).....	21643, 21857-E
Transition Cost Balancing Account (TCBA).....	19410, 19411, 19412, 19413, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	21377, 19424-E
EI Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	21606, 21932, 21933, 19429, 19430-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	21484, 22081, 22082, 21487-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	19440-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

(Continued)

1H11

Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22207-E
Canceling Revised Cal. P.U.C. Sheet No. 22125-E

TABLE OF CONTENTS

Sheet 4

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
<u>Residential Rates</u>			
DR	Domestic Service	22141, 22142, 19944, 21402-E	T
DR-TOU	Domestic Time-of-Use Service	22143, 22144, 21535, 21536, 21537-E	T
DR-SES	Domestic Households with a Solar Energy System	22145, 22146, 21539, 20482-E	T
E-CARE	California Alternate Rates for Energy	22147, 21859, 19372, 19373, 19374-E	T
DM	Multi-Family Service	221487, 22062, 21409, 21410, 19706-E	T
DS	Submetered Multi-Family Service	22149, 22150, 13674, 21412, 21413-E 18237, 19707-E	T
DT	Submetered Multi-Family Service Mobilehome Park	22151, 22152, 14020, 21415, 18312-E 21416, 18239, 14897-E	T
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	22153, 22154, 13686, 21418, 21419-E 19708, 14900-E	T
DR-TOU-DER	Domestic Time-of Use Service – Distributed Energy	22155, 22156, 21551, 21552, 21553-E	T
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	22157, 19929, 21424-E	T
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	22158, 19930, 18242, 21426-E	T
EV-TOU-3	Domestic Time-of-Use for Electric Vehicle Charging with a Dual Meter Adapter	22159, 19931, 12545, 21428-E	T
DE	Domestic Service to Utility Employee	10777.1-E	
FERA	Family Electric Rate Assistance	21860, 19713-E	
EPEV-L	Experimental Electric Plug-In Vehicle Rate – Low Ratio	22161, 22116, 22117-E	T
EPEV-M	Experimental Electric Plug-In Vehicle Rate – Med Ratio	22162, 22119, 22120-E	T
EPEV-H	Experimental Electric Plug-In Vehicle Rate – High Ratio	22165, 22122, 22123-E	T
<u>Commercial/Industrial Rates</u>			
A	General Service	22160, 20496, 21429, 19985-E	T
A-TC	Traffic Control Service	22163, 20498, 21430-E	T
AD	General Service - Demand Metered	22164, 20500, 21431-E	T
A-TOU	General Service - Small - Time Metered	22166, 20502, 20503, 21433-E	T
AL-TOU	General Service - Time Metered	20825, 22169, 22170, 20507, 20508-E 21434, 20509-E	T
AL-TOU-DER	General Service – Time Metered Distributed Energy Resources	21800, 22168, 22169, 20513, 20514-E 21435, 16974, 18937-E	T
AY-TOU	General Service – Time Metered – Optional	22171, 22172, 20518, 21436-E	T
A6-TOU	General Service - Time Metered	22174, 22173, 19936, 20521, 21437-E	T
DG-R	Distributed Generation Renewable – Time Metered	21438, 22175, 22176, 20525, 20977, 20978-E, 20979-E	T

(Continued)

4C10 Issued by Date Filed Dec 29, 2010
Advice Ltr. No. 2222-E Lee Schavrien Effective Jan 1, 2011
Decision No. Senior Vice President Regulatory Affairs Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22208-E
Canceling Revised Cal. P.U.C. Sheet No. 22113-E

TABLE OF CONTENTS

Sheet 5

SCHEDULE NO.	SERVICE	CAL. P.U.C. SHEET NO.	
	<u>Lighting Rates</u>		
LS-1	Lighting - Street and Highway – Utility-Owned Installations	22177, 22178, 22179, 12626, 12627, 12628-E 21439-E	T
LS-2	Lighting - Street and Highway – Customer-Owned Installations	22180, 22181, 22182, 21253, 12634, 21440-E	T
LS-3	Lighting - Street and Highway - Customer-Owned Installations	22183, 14943, 21441-E	T
OL-1	Outdoor Area Lighting Service	22184, 20280, 21442-E	T
OL-2	Outdoor Area Lighting Service Metered – Customer- Owned Installation	22185, 21444, 21445-E	T
OL-TOU	Outdoor Lighting – Time Metered	22186, 21447, 21448, 21449-E	T
DWL	Residential Walkway Lighting	22187, 21450-E	T
	<u>Miscellaneous</u>		
PA	Power – Agricultural	22188, 20539, 21451-E	T
PA-T-1	Power – Agricultural – Optional Time-of-Use	22189, 22190, 20542, 20543, 21385, 21452-E	T
S	Standby Service	22191, 18256, 21453-E	T
S-I	Standby Service – Interruptible	17678, 6085, 6317-E	
SE	Service Establishment Charge	18651, 11594-E	
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 21894, 15111, 16976-E 21454, 21895-E	
NDA	UDC Meter Services for Non-Direct Access Customers	17892, 11850, 11851, 21455, 16427-E	
E-Depart	Departing Load Nonbypassable ND & PPP Charges.	18385-E, 18386-E	
BIP	Base Interruptible Program	21944, 21945, 20315, 20545-E	
OBMC	Optional Binding Mandatory Curtailment Plan	14625, 15198, 14627, 21948, 21949 21950-E 21951-E	
SLRP	Scheduled Load Reduction Program	14584, 14675, 15203, 14587, 18367-E	
RBRP	Rolling Blackout Reduction Program	18259, 18260, 20546, 18262-E	
DBP	Demand Bidding Program	19833, 19834, 19835, 19836, 19162-E	
NEM	Net Energy Metering	21362, 21363, 21364, 21613, 21366, 21614-E 21615, 21616, 21617-E	
NEM-BIO	Net Energy Metering Service for Biogas Customer- Generators	20448, 20449, 20450, 20451, 20452, 20453-E	
NEM-FC	Net Energy Metering for Fuel Cell Customer-Generators	21610, 20455, 20456, 20457, 20458-E	
E-PUC	Surcharge to Fund Public Utilities Commission Reimbursement Fee	15214-E	
DWR-BC	Department of Water Resources Bond Charge	22110-E	T
DA-CRS	Direct Access Cost Responsibility Surcharge	21812, 21813, 21814, 21815-E	
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge	19581, 19582, 18583, 18584, 18391-E	
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers	17894, 17895, 17896, 17897-E	
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge	21816, 21817-E	
CCA-INFO	Information Release to Community Choice Providers	17857, 17858, 17859, 17860-E	
CBP	Capacity Bidding Program	21952, 21178, 21953, 19649, 21954, 21955-E 21179, 21180, 21181, 21956, 19656, 19657-E	
UM	Unmetered Electric Service	22192, 19337, 19338-E	T

(Continued)

5C10

Advice Ltr. No. 2222-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 29, 2010

Effective Jan 1, 2011

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22209-E
Canceling Revised Cal. P.U.C. Sheet No. 22114-E

TABLE OF CONTENTS

Sheet 6

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>
	<u>Miscellaneous</u>	
WATER	Water Agency Tariff for Eligible Renewables.....	20287,19337,19338-E 20429,20430-E
PTR	Peak Time Rebate	20550, 20551, 20552, 20553-E
CRE	Customer Renewable Energy.....	20882, 20883-E
VNM-A	Virtual Net Metering for Multi-Family Affordable Housing.....	21143, 21144, 21618, 21619-E
PLP	Participating Load Pilot.....	21257, 21258, 21259, 21260, 21261-E 21262, 21263, 21264-E
ECO	Energy Credit Option.....	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply.....	21625, 21626, 21627, 21628-E
DRWMP	Demand Response Wholesale Market Pilot.....	22031, 22032, 22033, 22034, 22035-E 22036, 22037, 22038, 22039, 22040-E
CHP	Combined Heat and Power.....	21934, 21935-E
	<u>Commodity Rates</u>	
EECC	Electric Energy Commodity Cost	22193, 22194,22195 22196, 22197-E 22198, 22199, 22200, 22201, 20563-E 20564,20565-E
EECC-TBS	Electric Energy Commodity Cost – Transitional Bundled Service.....	19748, 19749, 16432, 19750-E
EECC-CPP-E	Electric Energy Commodity Cost – Critical Peak Pricing Emergency.....	22202, 22203, 21007, 20575, 20576-E
EECC-CPP-D	Electric Energy Commodity Cost – Critical Peak Pricing Default	22204, 22205, 20579, 20580, 20581-E 20582, 20583-E
LIST OF CONTRACTS AND DEVIATIONS		14296, 5488, 5489, 6205, 6206, 5492-E 16311, 6439, 5495, 6208, 6209, 8845-E 6109, 5902, 5750, 8808, 8809, 6011-E 8001, 8891, 22019, 22020-E

(Continued)

6H11

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