

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



January 24, 2006

Advice Letter 2671-G-A

Rose de la Torre  
Pacific Gas & Electric  
77 Beale Street, Room 1088  
Mail Code B10C  
San Francisco, CA 94105

Subject: 2006 natural gas public purpose program surcharges

Dear Ms de la Torre:

Advice Letter 2671-G-A is effective January 1, 2006. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director  
Energy Division

RECEIVED  
REGULATORY RELATIONS DEPARTMENT

JAN 26 2006



**Pacific Gas and  
Electric Company®**

**Brian K. Cherry**  
Director  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

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Mail Code B10C  
Pacific Gas and Electric Company  
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December 22, 2005

**Advice 2671-G-A**  
(Pacific Gas and Electric Company ID U 39 G)

Public Utilities Commission of the State of California

**Subject: Supplemental Filing- 2006 Natural Gas Public Purpose Program  
Surcharges**

Pacific Gas and Electric Company (PG&E) hereby submits revisions to gas public purpose program (PPP) surcharge rates to be effective January 1, 2006. The affected tariff sheets are included in Attachment I to this filing. The associated workpaper is included in Attachment II.

**Purpose**

This supplemental advice filing updates Advice 2671-G filed on October 31, 2005 for natural gas PPP surcharge rates to fund authorized energy efficiency (EE), low-income energy efficiency (LIEE), and California Alternative Rates for Energy (CARE) programs, and public interest research, development and demonstration (RD&D) administered by the California Energy Commission (CEC). This filing updates PPP surcharge rates reflecting November 2005 recorded data with a forecast of activity for December 2005, and a revision to the forecasted CARE revenue shortfall.

The overall impact of this filing is an increase in gas PPP surcharges of \$40.7 million over authorized amounts presently recovered in gas PPP surcharge rates. This represents a decrease of \$9.3 million from the gas PPP surcharges proposed in Advice Letter 2671-G.

The assumptions used to calculate the gas PPP surcharge rates filed in this supplemental advice letter are consistent with the assumptions used to calculate rates filed concurrently in Advice 2678-G-A, PG&E's supplement to its Annual Gas True-up of Transportation Balancing Accounts (AGT).

**Background**

Pursuant to Public Utility Code Sections 890-900 and D. 04-08-010, PG&E filed Advice 2671-G on October 31, 2005, revising gas PPP surcharges effective

January 1, 2006. Advice 2671-G included forecasted balances for PPP surcharge balancing accounts based on September 2005 recorded balances plus a forecast of activity for October through December 2005.

In Advice 2671-G, PG&E stated its intent to supplement the advice filing on December 22, 2005, to update its gas PPP surcharges to reflect the final outcome by the Commission of filings impacting gas rates effective January 1, 2006.

### **Updates to Assumptions Incorporated into Surcharges**

This supplemental advice letter includes updates to the gas PPP surcharge rates as follows:

1. PG&E revised its forecasted balances in the PPP balancing accounts based on recorded PPP activity through November 2005, and forecasted activity for December 2005 (these updates are shown in Table 1 below). The \$9.7 million decrease to forecasted PPP balancing account balances is due primarily to an adjustment of \$9.2 million recorded in October 2005 in the PPP-LIEE account to reflect the revised allocation of the 2005 LIEE budget (as approved in D.05-04-052) to 70 percent electric and 30 percent gas.

<b>Table 1</b> <b>PPP Balancing Accounts</b> <b>Summary of Changes to December</b> <b>2005 Forecast Balances</b>			
	AL 2671-G Based on September 2005 Recorded Balances	AL 2671-G-A Based on November 2005 Recorded Balances	Change from Advice 2671-G
PPP- Energy Efficiency	\$666	\$825	\$159
PPP- Low Income Energy Efficiency	\$169	(\$12,105)	(\$12,274)
PPP Research and Development	\$40	\$(8)	(\$48)
PPP-CARE	\$7,392	\$9,865	\$2,473
<b>Totals</b>	<b>\$8,267</b>	<b>(\$1,424)</b>	<b>(\$9,690)</b>

2. The projected CARE revenue shortfall is revised to \$132,957,465, an increase of \$493,674 from the shortfall included in Advice 2671-G. This increase reflects the higher level of CARE discounts that will be provided to low-income customers due to the overall increase in gas rates that were filed in Advice 2678-G-A (relative to rates filed in Advice 2678-G).

3. Decision 05-12-026, issued on December 15, 2005, continued the Commission's authorized total annual funding amount for LIEE of \$56,530,000 for PG&E. Based on the allocation approved in D.05-04-052, the 2006 annual LIEE program costs allocated to the gas department is \$16,959,000. This funding level was already incorporated into Advice 2671-G and therefore does not change the gas PPP surcharges included in this supplemental advice letter.
4. Decision 05-12-026 also authorized a total annual CARE administration amount of \$7,457,000 for PG&E in 2006. The allocation of the amount to PG&E's gas department in 2006 is \$2,609,950. This change was already incorporated into Advice 2671-G and therefore does not change the gas PPP surcharges included in this supplemental advice letter.

### **Tariff and Preliminary Statement Changes**

Preliminary Statement Part B – G-PPPS is revised to reflect changes in the PPP surcharge rates.

Gas Schedule G-PPPS – Gas Public Purpose Program Surcharge is revised to reflect changes to gas PPP surcharge rates, including the surcharge for large commercial (GNR-2) CARE customers that was left off Table I in Advice 2671-G.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **January 11, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division  
Attention: Tariff Unit, 4<sup>th</sup> Floor  
505 Van Ness Avenue  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Director, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: RxDd@pge.com

**Effective Date**

Pursuant to D.04-08-010, PG&E requests that this advice filing become effective on **January 1, 2006**.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list and to the service list for R. 02-10-001. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

**<http://www.pge.com/tariffs>**

*Brian K. Cherry*

Director - Regulatory Relations

Attachments

cc: Service List -- R.02-10-001

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company U39G

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Shilpa Ramaiya

Phone #: (415) 973-3186

E-mail: SRRd@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2671-G-A**

Subject of AL: Supplemental Filing - Natural Gas Public Purpose Program Surcharge for 2006

Keywords (choose from CPUC listing): PUBLIC PURPOSE PROGRAM

AL filing type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Incorporates directives from D.05-12-026 and D.05-09-043

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Resolution Required? ☐ Yes ☒ No

Requested effective date: **01-01-06**

No. of tariff sheets: 6

Estimated system annual revenue effect: (%): Gas PPP Surcharge Increase: \$40.7 million, decrease of \$9.3 million from that proposed in Advice 2671-G

Estimated system average rate effect (%): See Attachment III in Advice Letter 2678-G-A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). See Attachment III in Advice Letter 2678-G-A

Tariff schedules affected: Preliminary Statement – Part B, Schedule G-PPPS

Service affected and changes proposed<sup>1</sup>: Proposed update to surcharge rates for 2006 Public Purpose Program for all gas customer classes

Pending advice letters that revise the same tariff sheets: \_\_\_\_\_

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**

**Utility Info (including e-mail)**

**Attention: Tariff Unit**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jlr@cpuc.ca.gov and jnj@cpuc.ca.gov**

<sup>1</sup> Discuss in AL if more space is needed.

**ATTACHMENT I**  
**ADVICE 2671-G-A**

Cal. P.U.C. Sheet No.	Title of Sheet	Cancelling Cal. P.U.C. Sheet No.
23703-G	Schedule G-PPPS – Gas Public Purpose Program Surcharge	23050-G
23704-G	Schedule G-PPPS (Cont'd)	23051-G
23705-G	Preliminary Statements -- Part B -- Default Tariff Rate Components	23344-G
23706-G	Table of Contents -- Preliminary Statements --	23671-G
23707-G	Table of Contents -- Rate Schedules --	23672-G
23708-G	Table of Contents -- Rate Schedules --	23673-G



**SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE**

**APPLICABILITY:** Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules\* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

**TERRITORY:** This rate applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule)	Per Therm (Non-CARE)	Per Therm (CARE)	
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.04968 (I)	\$0.01457 (R)	
Small Commercial (G-NR1)	\$0.04542 (I)	\$0.01031 (R)	
Large Commercial (G-NR2)	\$0.05169 (I)	\$0.01658 (R)	
Industrial: (G-NT—Distribution)	\$0.04079 (I)	N/A	
Industrial: (G-NT—Transmission/ Backbone)	\$0.03890 (I)	N/A	
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)	\$0.03649	N/A	(N) (N)
Liquid Natural Gas (G-LNG)	\$0.03649	N/A	(N)

**EXEMPT CUSTOMERS:** In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
  1. The United States, its unincorporated agencies and instrumentalities;
  2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
  3. The American National Red Cross, its chapters and branches;
  4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

(Continued)





**Pacific Gas and Electric Company**  
San Francisco, California

Cancelling

Original

Cal. P.U.C. Sheet No.

23704-G

Cal. P.U.C. Sheet No.

23051-G

**SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE**

(Continued)

EXEMPT  
CUSTOMER:  
(Cont'd.)

5. Enrolled Indians purchasing and consuming natural gas on Indian reservations; and
6. Federal Credit unions organized in accordance with the provisions of the Federal Credit Union Act.

(L)

(L)

EXEMPT  
CUSTOMER BILL  
ADJUSTMENTS:

PG&E will annually review its customer accounts and make appropriate bill adjustments to return any surcharge amounts received from exempt customers, plus applicable interest, within 30 days after identification of such exempt customers, unless previously refunded from the State Treasury. PG&E will inform BOE of any refunds issued to customers.

Advice Letter No. 2671-G-A  
Decision No. 05-12-026,05-09-043

101793

Issued by  
**Thomas E. Bottorff**  
Senior Vice President  
Regulatory Relations

Date Filed December 22, 2005  
Effective January 1, 2006  
Resolution No. \_\_\_\_\_



**PRELIMINARY STATEMENT**  
(Continued)

**B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)**

PPP p. 1

	SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE					(T)
	PPP-EE	PPP-LIEE	PPP- RDD/ADMIN	PPP-CARE	Total-PPP	
RESIDENTIAL – NONCARE (G-1, GM, GS, GT)	\$0.01162 (I)	\$0.00157 (R)	\$0.00138 (I)	\$0.03511 (I)	\$0.04968 (I)	
RESIDENTIAL – CARE (GL-1, GML, GSL, GTL)	\$0.01162 (I)	\$0.00157 (R)	\$0.00138 (I)	\$0.00000	\$0.01457 (R)	
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.00787 (I)	\$0.00106 (R)	\$0.00138 (I)	\$0.03511 (I)	\$0.04542 (I)	
SMALL COMMERCIAL – CARE (G-NR1)	\$0.00787 (I)	\$0.00106 (R)	\$0.00138 (I)	\$0.00000	\$0.01031 (R)	
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.01339 (I)	\$0.00181 (R)	\$0.00138 (I)	\$0.03511 (I)	\$0.05169 (I)	
LARGE COMMERCIAL – CARE (G-NR2)	\$0.01339 (I)	\$0.00181 (R)	\$0.00138 (I)	\$0.00000	\$0.01658 (R)	
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000	\$0.00000	\$0.00138	\$0.03511	\$0.03649	(N)
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.00379 (I)	\$0.00051 (R)	\$0.00138 (I)	\$0.03511 (I)	\$0.04079 (I)	
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.00212 (I)	\$0.00029 (R)	\$0.00138 (I)	\$0.03511 (I)	\$0.03890 (I)	(T) (T)
NATURAL GAS VEHICLE (G-NRV4 Dist/Trans)	\$0.00000	\$0.00000	\$0.00138	\$0.03511	\$0.03649	(N)
LIQUID NATURAL GAS (G-LNG)	\$0.00000	\$0.00000	\$0.00138	\$0.03511	\$0.03649	(N)

(D)

(Continued)



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Part H	Not Being Used		
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RATE SCHEDULES

RESIDENTIAL

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# Attachment II Pacific Gas and Electric Company 2006 Gas Public Purpose Program Surcharge Rate Calculation Worksheets

## Switches:

D=BCAP Forecast, 1=Average Actual 3 year Volumes

0

## Non-CARE PPP Costs:

## 32 Non-CARE PPP Direct Allocation Method:

Core Averaging (Equalization) Factors

Non-CARE PPP-EE Forecasted Cost (\$ 000)

Non-CARE PPP-EE Balancing Account (\$ 000)

Fully Averaged Non-CARE PPP-EE Forecasted Cost

Fully Averaged Non-CARE PPP-EE Balancing Account

Res/Small Comm De-averaged by 40%

Non-CARE PPP - EE Forecasted Cost

Non-CARE PPP - EE Balancing Account

Total Non-CARE PPP-EE

Non-CARE PPP-EE Rate Component

Non-CARE PPP-LEE Forecasted Cost (\$ 000)

Non-CARE PPP-LEE Balancing Account (\$ 000)

Fully Averaged Non-CARE PPP-LEE Forecasted Cost

Fully Averaged Non-CARE PPP-LEE Balancing Account

Res/Small Comm De-averaged by 40%

Non-CARE PPP - LEE Forecasted Cost

Non-CARE PPP - LEE Balancing Account

Total Non-CARE PPP-LEE

Non-CARE PPP-LEE Rate Component

Non-CARE ROAD, BOE/CPUIC ECPT Allocation Method:

Non-CARE PPP-ROD Forecasted Cost (\$ 000)

Non-CARE PPP-ROD Balancing Account (\$ 000)

Total Non-CARE PPP-ROD

Non-CARE PPP-ROD Rate Component

Non-CARE PPP-BOE Admin Cost (\$ 000)

Non-CARE PPP-CPUIC Admin Cost (\$000)

Total Non-CARE PPP - BOE/CPUIC Admin Cost

Non-CARE PPP-BOE/CPUIC Admin Rate Component

Total Non-CARE Cost

## CARE PPP Costs:

CARE Allocation Method

11 -No CARE, EG, COG, WHL:

CARE Subsidy Allocation

CARE ASG Allocation

CARE Balancing Account

Total CARE Cost

CARE Rate Component

## PPP Calculation

Total EE/LEE/ROD Cost and BOE/CPUIC Admin Cost

Total PPP Cost

Total PPP Cost

## Adopted BCAP Volumes

Total Blended Volumes (Including Interdepartmental)

Total Non-CARE Blended Volumes (Including Interdepartmental)

Total Blended Interdepartmental Volumes (Adopted)

Three-Party Volumes (Non-CPUC data)

Other exempt volumes (from PPP Refund Calculation)

Adjusted Volumes\*

Total Adjusted Volumes

Non-CARE Volumes

Adjusted Non-CARE Allocation ECPT Factors

Adjusted Total Volumes Allocation ECPT Factors

## Rate Calculation

Total PPP Rate \$/therm (excl. FF&amp;U)

Total PPP Rate cents/therm (excl. FF&amp;U)

Total PPP Rate cents/therm (excl. FF&amp;U)

Total PPP Rate \$/therm (excl. FF&amp;U)

Total PPP Rate cents/therm (excl. FF&amp;U)

Residential	Commercial	Small Commercial	Large Commercial	NGV/NGV2	Industrial Distribution	Industrial Transmission	Chattions
78.82%	8.02%	3.14%			2.89%	7.33%	D-05-12-053, Fording of Fract 26 & OP 6
72.81%	27.19%						
\$55,229	\$5,821	\$2,203			\$1,883	\$5,135	D-05-09-043 - \$35,035,152 allocated to gas.
\$1,300	\$132	\$32			\$44	\$121	
\$44,304	\$16,545	\$2,203			\$1,883	\$5,135	
\$1,043	\$389	\$52			\$44	\$121	
\$48,674	\$12,175	\$2,203			\$1,883	\$5,135	
\$1,146	\$287	\$52			\$44	\$121	
\$49,820	\$12,482	\$2,264			\$1,928	\$5,256	
\$0,0162	\$0,00787	\$0,0139			\$0,00378	\$0,00212	
\$26,734	\$2,721	\$1,066			\$912	\$2,486	D-05-12-026 - \$16,959,000 allocated to gas.
(\$19,082)	(\$1,942)	(\$781)			(\$651)	(\$1,774)	
\$21,446	\$3,009	\$1,066			\$912	\$2,486	
(\$15,308)	(\$5,176)	(\$781)			(\$651)	(\$1,774)	
\$23,561	\$5,893	\$1,066			\$912	\$2,486	
(\$16,817)	(\$4,207)	(\$781)			(\$651)	(\$1,774)	
\$6,744	\$1,687	\$305			\$281	\$711	
\$0,00167	\$0,00106	\$0,00181			\$0,00051	\$0,00029	
47.33%	17.49%	1.86%	0.32%		5.61%	27.39%	
\$5,760	\$2,128	\$226			\$682	\$3,334	Energy Division E-mail (8/21/05)
\$7	(\$3)	(\$0)			(\$4)	(\$1)	
\$5,753	\$2,126	\$226			\$682	\$3,330	
\$0,00134	\$0,00134	\$0,00134			\$0,00134	\$0,00134	
\$168	\$62	\$7		\$1	\$20	\$97	Energy Division E-mail (8/21/05)
\$0	\$0	\$0		\$0	\$0	\$0	Energy Division E-mail (8/21/05)
\$18	\$82	\$7		\$1	\$20	\$97	
\$0,00004	\$0,00004	\$0,00004		\$0,00004	\$0,00004	\$0,00004	
\$62,485	\$16,338	\$2,792		\$40	\$2,890	\$9,394	
42.40%	19.12%	2.03%	0.35%		6.13%	29.96%	
\$112,744	\$30,853	\$5,408		\$940	\$16,307	\$79,865	D-05-12-026 - \$2,609,950 allocated to gas
\$2,213	\$998	\$106		\$18	\$320	\$1,564	
\$8,365	\$3,773	\$401		\$70	\$1,210	\$5,911	
\$123,322	\$35,626	\$5,513		\$1,029	\$17,837	\$87,139	
\$0,03511	\$0,03511	\$0,03511		\$0,03511	\$0,03511	\$0,03511	
\$62,485	\$16,338	\$2,792		\$40	\$2,890	\$9,394	
\$123,322	\$35,626	\$5,513		\$1,029	\$17,837	\$87,139	
\$185,808	\$71,961	\$9,706		\$1,069	\$20,727	\$99,533	
9,506	20,465	2,524		0	22,132	36,102	
4,287,451	1,584,153	186,409		28,282	507,975	2,481,863	
3,512,125	1,584,153	186,409		28,282	507,975	2,481,863	
42.40%	19.12%	2.03%		0.35%	6.13%	29.96%	
47.33%	17.49%	1.86%	0.32%		5.61%	27.39%	
Residential	Small Commercial	Large Commercial	Com NGV	Industrial Distribution	Industrial Transmission	NGV4	
Non-CARE	\$0,04688	\$0,04542	\$0,02169	\$0,03649	\$0,04079	\$0,02890	
CARE	\$4,986	\$4,542	\$5,189	\$3,649	\$4,079	\$3,880	
Residential	\$0,01457	\$0,01031	\$0,01658				
CARE	\$1,457	\$1,031	\$1,658				

\* Volumes excluding Interdepartmental; other exempt volumes, and including 3-party volumes

**PG&E Gas and Electric Advice  
Filing List  
General Order 96-A, Section III(G)**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Elsesser  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron Texaco  
Chevron USA Production Co.  
Childress, David A.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Commerce Energy  
Constellation New Energy  
Cooperative Community Energy  
CPUC  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright, Tremaine LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City

DGS Natural Gas Services  
DMM Customer Services  
Douglass & Liddell  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynegy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Energy Management Services, LLC  
Enron Energy Services  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
Gas Transmission Northwest Corporation  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Hanna & Morton  
Heeg, Peggy A.  
Hitachi Global Storage Technologies  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
IUCG/Sunshine Design LLC  
J. R. Wood, Inc  
JTM, Inc  
Kaiser Cement Corp  
Luce, Forward, Hamilton & Scripps  
Manatt, Phelps & Phillips  
Marcus, David  
Masonite Corporation  
Matthew V. Brady & Associates  
Maynor, Donald H.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources

Northern California Power Agency  
Office of Energy Assessments  
Palo Alto Muni Utilities  
PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Praxair, Inc.  
Price, Roy  
Product Development Dept  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Stanford University  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tansev and Associates  
Tecogen, Inc  
TFS Energy  
Transcanada  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Cost Management LLC  
Utility Resource Network  
Wellhead Electric Company  
Western Hub Properties, LLC  
White & Case  
WMA