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October 31, 2008

ADVICE LETTER 1810-G
(U 902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: UPDATE OF PUBLIC PURPOSE PROGRAM GAS SURCHARGE RATES
EFFECTIVE JANUARY 1, 2009**

San Diego Gas & Electric Company (SDG&E) hereby transmits for filing the following changes to its gas tariffs, as shown on Attachment A.

PURPOSE

The purpose of this Advice Letter is to submit updated Public Purpose Programs (PPP) gas surcharge rates to be effective January 1, 2009.

BACKGROUND

Pursuant to Ordering Paragraph (OP) 22 of D.04-08-010 in Rulemaking (R.) 02-10-001, SDG&E is updating its gas surcharge rates to fund PPP, as authorized by Assembly Bill (AB) 1002. AB 1002 directs the Commission to establish a gas surcharge annually to fund certain natural gas related public purpose programs such as low-income customer assistance, energy efficiency, and research and development (R&D). Revenues collected from the surcharge are remitted to the State Board of Equalization (BOE), and are ultimately appropriated back to utilities or other entities designated by the California Public Utilities Commission (Commission) to administer PPP.

On August 19, 2004, the Commission issued D.04-08-010 that addressed both the Phase 1 implementation issues on the gas surcharge rulemaking and Phase 2 administration of public purpose R&D. Pursuant to OP 10, SDG&E is using the surcharge formula adopted in the decision for calculating the gas PPP surcharge rates. SDG&E is using information provided by the Energy Division for calculating the gas surcharge rates as it relates to (1) the Commission and BOE administrative costs, (2) SDG&E's portion of the 2009 statewide R&D budget, and (3) reflects SDG&E's non-exempt interstate pipeline gas volumes as being zero. Furthermore, since SDG&E's Biennial Cost Allocation Proceeding (BCAP) decision is more than three-years old, SDG&E is using the three-year average for its available billed gas volumes in calculating the gas surcharge rates for the customer classes.

2009 Gas PPP Assumptions

The low income components of the PPP surcharge rates reflect SDG&E's projections of the California Alternative Rates for Energy (CARE) balancing account as of December 31, 2008, CARE customer consumption, and CARE administration expenses of \$2.94 million, which are provided for in the Proposed Decision (PD) in Application (A.) 08-05-024.¹ The allocation of the CARE administrative expenses to the gas department is \$792,621. PPP surcharge rates also reflect the gas portion of SDG&E's Low Income Energy Efficiency (LIEE) budget in the amount of \$9.91 million, adopted in the A.08-05-024 PD. The proposed revenue requirement for low income programs includes the amortization of a \$1.07 million undercollection in the CARE Balancing account.

The non-low income cost components reflect SDG&E's share of the 2009 R&D budget of \$1.34 million provided by the Energy Division and the Energy Efficiency (EE) budget of \$15.60 million adopted in D.08-10-027, which includes the Evaluation, Measurement and Verification budget for 2009 of \$0.63 million. The revenue requirement for non-low income programs includes the amortization of a \$4.07 million overcollection in the Post-2005 Gas Energy Efficiency Balancing Account (PGEEBA).

In \$(000)	2009 Program Budgets	Administration Costs	Balancing Accounts	Total
LIEE	\$9,912.1			\$9,912.1
CARE	12,815.8	792.6	1,074.0	14,682.4
EE	15,597.3		(4,070.7)	11,526.6
R&D	1,337.8			1,337.8
BOE		22.9		22.9
CPUC	0	0	0	0
Total PPP Costs	\$39,662.9	\$815.5	\$(2,996.7)	\$37,481.8

Tariff Changes

The revised Schedule G-PPPS, as shown in Attachment A, updates the PPP rates for CARE and Non-CARE customers by major customer class, and reflect changes to the CARE, LIEE, R&D and EE component of the gas PPP surcharge as noted above. The available bill gas volumes in calculating the gas surcharge rates are shown below.

Billing Determinant Volumes, Mth

	<u>non-CARE</u>	<u>CARE</u>
Residential	325,205	275,731
Core C&I	161,623	161,623
NGV	10,031	10,031
Subtotal Core	496,859	447,385
Noncore C&I	36,781	36,781
Total	533,641	484,166

As shown in Attachment B, the 2009 PPP surcharge revenue requirement is higher by \$9.9 million compared to 2008 primarily due to the increased funding for the LIEE, EE and R&D programs and partially offset by the amortization of the overcollection in the PGEEBA. The impact of the updated PPP rates, by customer class, is shown on Attachment B. In addition, a summary table of SDG&E's current and proposed gas PPP revenue requirements is included herein as Attachment C.

¹ Revision 1 of Proposed Decision of ALJ Thomas issued on October 16, 2008.

PROTEST

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of Honesto Gatchalian (inj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Todd Cahill
Regulatory Tariff Manager
8330 Century Park Court, CP 32
San Diego, CA 92123-1550
Facsimile No. (858) 654-1788
E-mail: tcahill@semprautilities.com

EFFECTIVE DATE

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to GO 96-B. This filing is consistent with D.04-08-010 and therefore SDG&E respectfully requests that this filing be approved on November 30, 2008, which is 30 days after the date filed, for implementation and inclusion in rates effective January 1, 2009.

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in R.08-07-011, A.08-07-023, and A.08-05-024, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed. Workpapers supporting this filing have been provided to the Commission's Energy Division. Copies of the workpapers will be made available to other parties upon request by contacting SDG&E at the address in the protest section above.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1788 or by e-mail at SDG&ETariffs@semprautilities.com.

KEN DEREMER
Director – Tariffs & Regulatory Accounts

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

☐ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Will Fuller

Phone #: (858) 654-1885

E-mail: wfuller@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 1810-G

Subject of AL: Update of Public Purpose Program Gas Surcharge Rates Effective January 1, 2009

Keywords (choose from CPUC listing): Gas PPP, Compliance

AL filing type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.04-08-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation:

Resolution Required? ☐ Yes ☒ No

Tier Designation: ☐ 1 ☒ 2 ☐ 3

Requested effective date: 1/1/09

No. of tariff sheets: 3

Estimated system annual revenue effect: (%): 35.8%

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Todd Cahill

8330 Century Park Ct, Room 32C

San Diego, CA 92123

tcahill@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

D. Appling
S. Cauchois
J. Greig
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

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California Wind Energy

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City of Chula Vista

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CP Kelco

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Davis Wright Tremaine, LLP

E. O'Neill
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Dept. of General Services

H. Nanjo
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Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate Reduction

M. Rochman
Shute, Mihaly & Weinberger LLP
O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta
L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties

R.08-07-011
A.08-07-023
A.08-05-024

ATTACHMENT A
ADVICE LETTER 1810-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 17290-G	SCHEDULE G-PPPS, PUBLIC PURPOSE PROGRAMS SURCHARGE, Sheet 1	Revised 16570-G
Revised 17291-G	TABLE OF CONTENTS, Sheet 1	Revised 17288-G
Revised 17292-G	TABLE OF CONTENTS, Sheet 4	Revised 17285-G



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 17290-G
Canceling Revised Cal. P.U.C. Sheet No. 16570-G

SCHEDULE G-PPPS

Sheet 1

PUBLIC PURPOSE PROGRAMS SURCHARGE

APPLICABILITY

Applicable to all gas sales and transportation services rendered under all tariff-rate schedules authorized by the Commission. Customers will have a surcharge as a separate line item on their bills unless they are exempt 1/ (e.g. electric generation including cogeneration and consumption of natural gas which California is prohibited from taxing under the United States Constitution or the California Constitution, as referenced in Section 896 of the Public Utilities (PU) Code. See also the California Energy Resources Surcharge Regulation Sections 2315 and 2316 as identifying exempt customers).

TERRITORY

This schedule is applicable within the entire territory served by Utility.

RATES

<u>Customer Class</u>	PPP Surcharge 2/ (For all service, per meter, per month)	
	<u>CARE Customer</u> 3/ (¢/therm)	<u>Non-CARE Customer</u> (¢/therm)
Core		
Residential	3.641 I	6.673 I
Commercial/Industrial	4.959 I	7.992 I
Natural Gas Vehicles	N/A	3.408 I
Noncore		
Commercial/Industrial	N/A	8.283 I

SPECIAL CONDITIONS

1. General Description

The public purpose program (PPP) surcharge is shown on a customer's bill as a separate line item. The surcharge is authorized to recover the cost of public purpose programs such as low-income assistance, energy efficiency, and public interest research and development. The Utility remits surcharge payments quarterly to the State Board of Equalization (BOE) by the last day of the month following a calendar quarter. The BOE deposits the payments in the Gas Consumption Surcharge Fund (Fund) with the State Treasurer. Utility public purpose programs are financed through monies appropriated to the Utility from the Fund by the Commission.

1/ Commission Resolution G-3303, dated December 21, 2000, references Sections 896, 897, and 898 of Assembly Bill (AB) 1002 regarding consumers of natural gas who are exempt from the tax surcharge. Section 896 states "Consumption means the use or employment of natural gas. Consumption does not include the use or employment of natural gas to generate power for sale or use of gas for enhanced oil recovery, natural gas utilized in cogeneration technology projects to produce electricity, or natural gas that is produced in California and transported on a proprietary pipeline. Consumption does not include the consumption of natural gas which this state is prohibited from taxing under the United States Constitution or the California Constitution." Section 897 states "Nothing in this article impairs the rights and obligations of parties to contracts approved by the Commission, as the rights and obligations were interpreted as of January 1, 1998." Section 898 is in reference to a municipality, district, or public agency but also references Section 890. Subdivision (e) of Section 890 states in part "The Commission shall determine the total volume of retail natural gas transported within the service territory of a utility gas provider, that is not subject to exemption pursuant to Section 896, for the purpose of establishing the surcharge rate."

2/ AB 1002 of September 30, 2000 authorized the Commission to establish a gas PPP surcharge. Resolution G-3303 established PPP surcharge rates effective January 1, 2001. The surcharge rates were removed from utility energy rates and added as line items to applicable billings effective July 1, 2001.

3/ Low-income customers who qualify for California Alternate Rates for Energy (CARE) receive a 20% discount on rate and pay all of the PPP costs except CARE.

1H6

Advice Ltr. No. 1810-G

Decision No.

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Oct 31, 2008

Effective Jan 1, 2009

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 17291-G
Canceling Revised Cal. P.U.C. Sheet No. 17288-G

TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	Cal. P.U.C. Sheet No.
TITLE PAGE.....	12805-G
TABLE OF CONTENTS.....	17291, 17289, 17245, 17292, 16998-G 16357, 17204, 17205, 15760-G
PRELIMINARY STATEMENT	
I. General Information.....	7270, 14986-G
II. Statement of Rates.....	11981, 17236, 17126, 17211, 17212, 16688-G
III. Biennial Cost Allocation Proceeding (BCAP).....	7587, 7277, 14247, 16689, 14249, 7281-G 7489, 14250, 14251, 14252, 7493, 7494-G
IV. <u>Balancing Accounts</u>	
Description/Listing of Accounts.....	15671, 17107-G
Interstate Transition Cost Surcharge Account (ITCS).....	15678, 16579-G
Curtailment Penalty Funds Account (CPFA).....	15680-G
California Alternate Rates for Energy (CARE)	
Balancing Account.....	15681, 15682-G
Natural Gas Vehicle (NGV) Adjustment Clause.....	15683, 15684-G
Gas Storage Balancing Account (GSBA).....	15685, 15686, 15687-G
Core Interstate Transition Cost Surcharge Amount (CITCS).....	15688-G
Research, Development and Demonstration (RD&D) Balancing Account.....	15689, 15690, 15691-G
Gas Energy Efficiency Balancing Account (GEEBA).....	15692, 15693-G
Rewards & Penalties Balancing Account (RPBA)....	16270, 15695-G
Baseline Balancing Account (BBA).....	15696-G
Fiber Optic Cable in Gas Pipelines Services Account (FIGA).....	15697-G
Pension Balancing Account (PBA).....	15698, 15699-G
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	15700, 15701-G
Core Fixed Cost Account (CFCA).....	16139, 15703, 16140-G
Noncore Fixed Cost Account (NFCA).....	16141, 15706, 16142-G
Post-2005 Gas Energy Efficiency Balancing Account (PGEEBA).....	15708, 15709-G
Post-2005 Gas Low Income Energy Efficiency Balancing Account (PGLIEEBA).....	15710, 15711-G
California Solar Initiative Balancing Account (CSIBA).....	15712, 15713-G

(Continued)

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Advice Ltr. No. 1810-G

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Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Oct 31, 2008

Effective Jan 1, 2009

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 17292-G
Canceling Revised Cal. P.U.C. Sheet No. 17285-G

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Sheet 4

<u>Schedule Number</u>	<u>Other Services</u>	<u>Cal. P.U.C. Sheet No.</u>
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G-91	Service Establishment Charge.....	15124, 9930-G
GL-1	Service from Liquefied Natural Gas Facilities (Borrego Territory).....	12004, 3464-G
G-PUC	Surcharge to Fund PUC Reimbursement Fee.....	16336-G
G-MHPS	Surcharge to Fund PUC Master-Metered Mobilehome Park Gas Safety Inspection and Enforcement Program.....	11242-G
GP-SUR	Customer-procured Gas Franchise Fee Surcharge.....	17268, 6859-G
G-IMB	Transportation Imbalance Service.....	11037, 17283, 17256-G 16906, 13109, 9499-G
G-PPPS	Surcharge to Fund Public Purpose Programs.....	17290, 15006, 15007-G
G-CBS	Utility Distribution Company (UDC) Consolidated Billing Service.....	12257, 12258, 12259-G
G-FIG	Fiber Optic Cable in Gas Pipelines	13303, 13304, 13305-G 13306, 13307, 13308-G 13309, 13310-G
LIST OF CONTRACTS AND DEVIATIONS.....		4092, 3812, 3813, 4562-G 4562, 5717, 8780, 11938-G

(Continued)

4H6

Advice Ltr. No. 1810-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Oct 31, 2008

Effective Jan 1, 2009

Resolution No. _____

	Customer Class	CARE Customers			Non-CARE Customers		
		2008	2009	% Change	2008	2009	% Change
		¢/th	¢/th	%	¢/th	¢/th	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	<u>Core</u>						
1.	Residential	2.448	3.641	48.7%	5.002	6.673	33.4%
2.	Commercial/Industrial	3.244	4.959	52.9%	5.798	7.992	37.8%
3.	Natural Gas Vehicle	N/A	N/A	N/A	2.831	3.408	20.4%
	<u>Noncore</u>						
4.	Commercial/Industrial	N/A	N/A	N/A	6.074	8.283	36.4%
		2008	2009	Rev Change	% change		
		M\$	M\$	M\$	%		
5.	System Total Revenue	27,591	37,482	9,891	35.8%		

Note: Present rates reflect gas rates filed in AL 1729-G effective January 1, 2008

ATTACHMENT C

SAN DIEGO GAS & ELECTRIC COMPANY ADVICE LETTER 1810-G

Gas Public Purpose Programs (PPP) Revenue Requirement Update for Rates Effective January 1, 2009

		Present			Proposed			Variance
		Impact on Rates			Impact on Rates			
		Funding	Amortization	Total	Funding	Amortization	Total	
		A	B	C = A + B	D	E	F = D + E	G = F - C
1	<u>Low-Income Programs</u>							
2	California Alternate Rates for Energy (CARE) Bal. Acct.	14,115,244 1/	(1,721,327)	12,393,917	13,608,401 7/	1,074,000	14,682,401	2,288,484
3	Post-2005 Gas Low Income Energy Efficiency Bal. Acct. (PGLIEEBA)	6,651,375 2/	-	6,651,375	9,912,057 8/	-	9,912,057	3,260,682
4	Total Low-Income Programs	20,766,619	(1,721,327)	19,045,292	23,520,458	1,074,000	24,594,458	5,549,167
5	<u>Non-Low-Income Programs</u>							
6	Post-1997 Gas Energy Efficiency Bal. Acct. (PGEEBA)	7,448,936 3/	-	7,448,936	15,597,291 9/	(4,070,660) 10/	11,526,631	4,077,695
7	Research, Development and Demonstration (RD&D) Bal. Acct.	1,075,941 4/	-	1,075,941	1,337,773 4/	-	1,337,773	261,832
8	Total Non-Low-Income Programs	8,524,877	-	8,524,877	16,935,064	(4,070,660)	12,864,404	4,339,527
9	<u>CPUC / BOE Admin Costs</u>	21,314 5/	-	21,314	22,909 5/	-	22,909	1,595
10	TOTAL Gas PPP Revenue Before Shortfall Adjustment	29,312,810	(1,721,327)	27,591,483	40,478,432	(2,996,660)	37,481,772	9,890,289
11	Shortfall Due to Newly Exempt Customers 6/	(669,504) 6/	-	(669,504)	(\$974,698) 6/	-	(974,698)	(305,194)
12	TOTAL Gas PPP Revenue in PPP Rates			26,921,979			36,507,073	9,585,095 36%

1/ Funding consists of \$13,289,171 for discounts and \$826,073 for administrative costs.

Discount costs reflect estimated rates for 2008 and updated sales forecast for the CARE participants. The total sales forecast is a 12-month average of August 2004 through July 2007 billed gas volumes.

Administrative costs pursuant to Commission D.06-12-038, which approved 2008 CARE funding.

2/ Pursuant to Commission D.06-12-038. It authorized 2008 funding based for LIEE funding of \$13,302,750 for electric and gas.

Funding is allocated 50% to electric and 50% to gas pursuant to A.L. 1468-E/1361-G (1/14/03), which was approved by the Commission on February 20, 2003.

3/ Pursuant to Commission D.05-09-043 which authorized Energy Efficiency funding for 2006-2008. D.05-11-011 authorized funding for EM&V. Funding in 2007 includes EM&V for 2007 & 2008

4/ Pursuant to Commission D.04-08-010 (OP 19), which requires the Energy Division to allocate the \$12 million statewide budget among utilities on the basis of throughput gas volumes.

5/ Pursuant to Commission D.04-08-010 (OP 14), which requires the Energy Division to allocate costs among utilities on the basis of throughput gas volumes.

6/ Pursuant to Commission D.04-08-010 (Finding of Fact 7), costs once paid by newly exempt customers must be re-allocated to other customers in either a BCAP or other appropriate ratemaking proceeding.

Gas PPP D.04-08-010 authorized EG rates to be exempt from the gas surcharge, but did not authorize a change in the allocation of the PPP costs among customer classes.

The reallocation of the PPP costs is addressed in SDG&E's 2009 Biennial Cost Allocation Proceeding (BCAP) A.08-02-001, which the Commission is expected to render a decision in 2009.

7/ Funding consists of \$12,815,780 for discounts and \$792,621 (2,935,632*.27) for gas administrative costs.

Discount costs reflect estimated rates for 2009 and updated sales forecast for the CARE participants. The total sales forecast is a 12-month average of August 2005 through July 2008 billed gas volumes.

Administrative costs pursuant to Low-Income A.08-05-024 (Attachment B-1 CARE Budget).

8/ Pursuant to proposed decision (revision 1) of ALJ THOMAS (9/16/2008), Ordering Paragraph 1.

9/ Pursuant to D.08-10-027 (10/16/08), Table 2 that was recalculated due to addition errors. Total allocated between electric and gas.

10/ Unspent/uncommitted funds from Pre-1998 and Post-1997 Energy Efficiency balancing accounts.