

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



February 7, 2008

Advice Letter 3115-E-A

Brian K. Cherry, Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Subject: Staff Disposition of PG&E's Advice Letter 3115-E-A regarding Annual Electric  
True-up; Schedules E-7/EL-7 and E-20 rates.

Dear Mr. Cherry:

The Energy Division has determined that Advice Letter (AL) E-3115-E-A is in compliance with Decision (D.)07-09-004, effective January 1, 2008, and in compliance with Ordering Paragraph 3 of Resolution E-4121, which addresses AL 3115-E.

The Energy Division finds that schedules E-7/EL-7 rates are in compliance with D.07-09-004 and Resolution E-4121 which addresses AL 3115-E.

The Energy Division also finds that schedule E-20 rates are in compliance with D.07-09-004, and that future marginal-cost based rates related to and resulting from the Demand Response Proceeding Rulemaking (R.)07-01-041 shall be subject to the outcome of that proceeding.

Balances in accounts in as shown in AL 3115-E-A are subject to review, verification, and adjustment if necessary by the Commission.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division

cc: Mr. Krish Bhargavan  
Mr. Douglas Ames

December 27, 2007

**Advice 3115-E-A**  
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental Filing – Annual Electric True-Up - Change PG&E  
Electric Rates on January 1, 2008**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1. The rates and tariffs in this filing replace and supersede the tariffs filed in Advice Letters (AL) 3115-E and 3136-E, and consolidate changes resulting from the Annual Electric True-Up (AET) and Phase 2 of the 2007 GRC for electric rates effective on January 1, 2008.

**Purpose**

The purpose of this supplemental filing is to submit electric tariffs for Commission-approved changes effective January 1, 2008. In compliance with Ordering Paragraph (OP) 3 of California Public Utilities Commission (Commission or CPUC) Resolution E-4121, PG&E updates its electric rates to:

- (1) Amortize over one year in PG&E's 2008 electric rates the December 31, 2007, forecast balances in the ERRA, MTCBA, DRAM, PPPRAM, NDAM, UGBA, PEERAM, PCCBA, RRBMA, HSM, CAREA, ERBBA, HA, FERABA, ATFA, CEEIA, SBA, DRRBA, PCBA and the BCRSBA;
- (2) Establish the 2008 Energy Recovery Bonds Balancing Account (ERBBA) revenue requirement; and
- (3) Reflect in PG&E's 2008 electric rates all CPUC and Federal Energy Regulatory Commission (FERC)-authorized revenue requirement and rate design changes approved by December 20, 2007.

**Amortization of Authorized Balancing Accounts**

Pursuant to OP 3 of Resolution E-4121, PG&E submits rate revisions to amortize through rates, forecast December 31, 2007 balances in the balancing accounts listed below in Table 1. These forecast balances reflect actual balances through October 31, 2007, in accordance with OP 3a.

**Table 1: PG&E Annual Electric True-Up  
Balancing Accounts Authorized for Recovery**

Line #	Revenue Requirement	10/31/07 Balance for Recovery	12/31/07 Forecast Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	ERRA (Energy Resource Recovery Account)	\$129,889,478	\$114,901,945	Generation	12 months
2	MTCBA (Modified Transition Cost Balancing Account)	\$1,772,995	\$82,984,881	CTC	12 months
3	DRAM (Distribution Revenue Adjustment Mechanism) <sup>1</sup>	(\$94,071,157)	(\$31,314,102)	Distribution	12 months
4	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(\$20,704,152)	(\$28,951,992)	Public Purpose Programs	12 months
5	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(\$2,614,367)	(\$2,067,209)	Nuclear Decommissioning	12 months
6	UGBA (Utility Generation Balancing Account) <sup>2</sup>	(\$20,555,981)	\$73,702,193	Generation	12 months
7	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	\$2,216,450	\$7,837,122	Public Purpose Programs	12 months
8	PCCBA (Power Charge Cost Balancing Account)	\$95,628,020	\$154,026,107	Generation	12 months
9	RRBMA (Rate Reduction Bond Memorandum Account)	(\$14,710,186)	(\$68,254,717)	RRBMA	12 months
10	HSM (Hazardous Substance Mechanism)	\$6,516,937	\$6,632,118	Distribution	12 months
11	CAREA (California Alternate Rates for Energy Account)	\$35,426,271	\$33,056,120	Public Purpose Programs	12 months
12	ERBBA (Energy Recovery Bonds Balancing Account)	(\$147,296,000)	(\$125,437,969)	Energy Cost Recovery Amount	12 months
13	FERABA (Family Electric Rate Assistance Program)	\$1,365,528	\$1,647,152	Distribution, Generation	12 months
14	ATFA (Affiliate Transfer Fees Account)	(\$178,593)	(\$254,000)	Distribution	12 months
15	SBA (SmartMeter Balancing Account)	(\$28,688,289)	(\$26,240,720)	Distribution	12 months
16	DRRBA (Demand Response Revenue Balancing Account)	\$2,972,965	\$1,845,470	Distribution	12 months
17	PCBA (Pension Contribution Balancing Account)	0	0	Distribution, Generation	12 months
18	BCRSBA (British Columbia Renewable Study Balancing Account)	\$782,004	\$2,500,000	Generation	12 months
	<b>Total</b>	<b>(\$52,248,077)</b>	<b>\$196,612,399</b>		

Note: 1 Amounts include both the balance in the DRAM and the Customer Energy Efficiency Incentive Account (CEEIA). In AL 3115-E, PG&E proposed to transfer the remaining balance in the CEEIA to the DRAM. Resolution E-4121 approved this proposal. As a result, PG&E plans to transfer the balance in the CEEIA to the DRAM in the near future.

2 Amounts include both the balance in the UGBA and the Headroom Account (HA). In AL 3115-E, PG&E proposed to transfer the remaining balance in the HA account to the UGBA. Resolution E-4121 approved this proposal. As a result, PG&E plans to transfer the balance in the HA to the UGBA in the near future.



**Establishing the 2008 ERBBA Revenue Requirement**

Pursuant to OP 3b, PG&E sets its 2008 ERBBA revenue requirement using the most recent rate of return adopted by the Commission in Decision (D.) 07-12-049. PG&E's 2008 ERBBA revenue requirement was calculated using a forecast of the 2008 ERBBA activity, including the December 31, 2007, forecast ERBBA balance. This approach provides the benefits to customers intended in D.04-11-015.

**Implementing CPUC and FERC-Authorized Revenue Requirement Changes Approved on or Before December 20, 2007**

Ordering Paragraph 3c requires PG&E to reflect in rates all Commission and FERC-authorized revenue requirement changes approved on or before December 20, 2007, the last scheduled Commission meeting in 2007. Since filing AL 3115-E on August 31, 2007, the CPUC and FERC have adopted the following decisions and resolutions that PG&E reflects in its 2008 electric rates:

**CPUC Decisions**

- *Cost of Capital Application*

On December 20, 2007, the CPUC issued D.07-12-049 adopting a test year 2008 return on equity (ROE) of 11.35%, which is the same ROE as adopted for 2007. In this filing, PG&E updates its 2008 electric distribution, generation, nuclear decommissioning, and the ERBBA revenue requirements to implement this decision and submits resulting 2008 electric rates.

- *Energy Resource Recovery Account (ERRA) and Ongoing Competition Transition Charge (CTC)*

The CPUC did not approve a 2008 ERRA and ongoing CTC forecast decision by the end of 2007. On November 26, 2007, when it was apparent there would be no decision by year end, PG&E filed comments on draft resolution E-4121, requesting that Resolution E-4121 authorize PG&E to begin amortizing the forecast December 31, 2007 balances in the ERRA and MTCBA accounts beginning January 1, 2008, subject to adjustment, audit, and verification based on the outcome of the 2008 ERRA and ongoing CTC forecast decision. Ordering Paragraph 3a accepted this proposal to begin amortizing the forecast December 31, 2007 balances in the ERRA and MTCBA effective January 1, 2008. The updated 2008 electric procurement and ongoing CTC revenue requirements reflect the December 31, 2007 forecasted ERRA and MTCBA balances based on October 31, 2007 actual recorded amounts.

- *Decision on the 2008 DWR Power Charge and Bond Charge Revenue Requirements*

On December 20, 2007, the Commission approved D.07-12-030, which allocated DWR's total statewide revenue requirement for power and bond charges to PG&E and the other IOUs. In this filing PG&E updates its 2008 DWR power charge,

bond charge, and related DWR franchise fees revenue requirements to implement this decision and submits resulting 2008 electric rates.

- *Self Generation Incentive Program (SGIP) Budget*

In Ordering Paragraph 6 of Resolution E-4121, the CPUC authorized PG&E to continue its 2007 SGIP budget until a new budget for 2008 is authorized by the Commission subject to modification and adjustment by the Commission in R.06-03-004.

Approved CPUC Advice Letters

In addition to the decisions discussed above, the Commission approved the following advice letters that have an impact on PG&E's 2008 electric rates:

- *Attrition Advice Letter (3139-E)*

On December 3, 2007, the Commission approved AL 3139-E, which approved the 2008 Attrition increases consistent with the provisions of D.07-03-044, which approved PG&E's 2007 General Rate Case. In this filing, PG&E provides final 2008 distribution and generation revenue requirements and submits resulting 2008 electric rates.

- *Fixed Transition Amount (FTA) Annual True-Up Advice Letter (AL 3173-E)*

On December 6, 2007, PG&E filed AL 3173-E to adjust the FTA charges pursuant to D.97-09-055. The FTA Charge is a nonbypassable, separate charge assessed to residential and small commercial customers who received the 10 percent rate reduction on January 1, 1998, as mandated by AB 1890. The FTA adjustment must be filed at least 15 days before the end of each calendar year, applies only to rate schedules for residential and eligible small commercial customers, and is effective automatically. This adjustment is effective January 1 of each year. As originally anticipated in AL 3115-E, AL 3173-E reflects an FTA charge rate of \$0, effective January 1, 2008.

- *2008 Dedicated Rate Component (DRC) Revenue Requirements (AL 3172-E)*

On December 6, 2007, PG&E filed AL 3172-E, to adjust the Series 1 and Series 2 DRC charges pursuant to D.04-11-015. As provided for in D.04-11-015, this advice letter filing is ministerial in nature and is effective automatically. In this filing, PG&E updates its 2008 total Energy Cost Recovery Amount (ECRA) revenue requirements to adjust these two DRC Charges, as well as the 2008 ERBBA revenue requirement discussed above, and submits resulting 2008 electric rates.

- *Advanced Metering and Demand Response Memorandum Account (AMDRA) Advice Letters*

In AL 3115-E, PG&E described various outstanding advice letters related to the AMDRA, which tracks the costs incurred by PG&E to evaluate advanced metering and other potential technology solutions which will assist with meeting demand response targets. On October 10, 2007, the Commission approved AL 3072-E; and on October 11, 2007, the Commission approved AL 3071-E. The balances discussed in AL 3071-E and AL 3072-E have been transferred from the AMDRA to the DRAM (because the AMDRA does not have its own rate component). On December 6, 2007, AL 3118-E was approved. As a result, in this filing PG&E updates its AMDRA balance to reflect these approvals and transfers and submits resulting 2008 electric rates.

#### Authorized FERC-Jurisdictional Rate Changes

In addition to the CPUC authorizations discussed above, the FERC issued the following orders affecting PG&E's 2008 electric rates:

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

On November 14, 2007, FERC issued an order in FERC Docket ER08-21-000, approving the TRBAA rate requested by PG&E in its application dated October 4, 2007, effective January 1, 2008. The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received from PG&E from the ISO as the transmission system operator are credited to transmission rates for both retail and wholesale customers taking service from PG&E. In this filing, PG&E updates its transmission revenue requirement to implement this FERC order and submits resulting 2008 electric rates.

- *Reliability Service Balancing Account (RSBA)*

On November 14, 2007, FERC issued an order in FERC Docket ER08-21-000, approving RSBA rates requested by PG&E in its application dated October 4, 2007, effective January 1, 2008. The RSBA is a FERC-jurisdictional mechanism that ensures that the participating transmission owner properly recovers from customers the reliability services costs it is assessed by the ISO. In this filing, PG&E updates its transmission revenue requirement to implement this FERC order and submits resulting 2008 electric rates.

- *End-Use Customer Refund Adjustment*

On November 14, 2007, FERC issued an order in FERC Docket ER08-21-000, approving End-Use Customer Refund Adjustment rates requested by PG&E in its application dated October 4, 2007, effective January 1, 2008. The End-Use Customer Refund Adjustment is an adjustment to the transmission revenue

requirement that is used to calculate End User Access Charge rates. Once a refund has been ordered by the Commission, PG&E will calculate the total amount due to PG&E's End Use Customers, including interest, as provided in Section 35.19a of FERC's regulations (18 C.F.R § 35.19a). This amount will then be used to calculate a rate component of End-Use Customer rates for a 12 month period beginning on January 1st of the year following the date a refund is due retail customers under Commission Orders. Additionally, in PG&E's TO8 Filing, PG&E proposed an additional change to the definition of the End-Use Customer Refund Adjustment to provide a mechanism for Standby revenues from generators who are eligible to self-provide Station Power under ISO Tariff Amendment No. 68. This proposal was adopted as part of the TO8 settlement approved by FERC in Docket No. ER05-1284-000. In this filing, PG&E updates its transmission revenue requirement to implement this FERC order and submits resulting 2008 electric rates.

### **Tariff Changes**

Included in Attachment 1, PG&E provides revisions to preliminary statements, rate schedules and rates as necessary to implement the revenue requirements set forth in Table 2 below and the electric revenue allocation and rate design initiatives adopted in Phase 2 of PG&E's 2007 GRC.<sup>1</sup>

---

<sup>1</sup> Advice Letter 3136-E was filed in compliance with D.07-09-004 in Phase 2 of PG&E's 2007 GRC, and was approved by letter from the Energy Division dated December 3, 2007. Resolution E-4121 authorizes PG&E to consolidate changes from Phase 2 with this AET for rates effective on January 1, 2008. In addition, D.07-12-036 adopted certain changes to streetlight schedules which are reflected in filed tariffs. The rounding convention used to set monthly streetlight charges has also been added to Schedules LS-1 and LS-2 to reflect the current practice.

Table 2: Annual Electric True-Up Projected 2008 Revenue Requirements

Line #		Test Year 2008 RRQ A	12/31/07 Forecast BA Amortization B	Total Projected 2008 Revenues C=A + B
1	<b>CPUC Jurisdictional</b>			
2	<b>Distribution</b>			
3	Distribution/DRAM <sup>1</sup>	\$2,932,541,000	(\$31,314,102)	\$2,901,226,898
4	Self Generation Incentive Program	\$30,550,111		\$30,550,111
5	Environmental Enhancement	\$10,102,550		\$10,102,550
6	CPUC Fee	\$20,612,381		\$20,612,381
7	Advanced Metering/SBA	\$71,969,556	(\$26,240,720)	\$45,728,836
8	Demand Response/DRRBA	\$38,096,716	\$1,845,470	\$39,942,186
9	Air Conditioning Cycling/ACTMA	\$0	\$0	\$0
10	ClimateSmart	\$3,620,754		\$3,620,754
11	California Solar Initiative	\$141,435,700		\$141,435,700
12	HSM		\$6,632,118	\$6,632,118
13	AMDRA		\$1,210,768	\$1,210,768
14	ATFA		(\$254,000)	(\$254,000)
15	CEMA		\$0	\$0
16	PCBA		\$0	\$0
17	<b>Generation</b>			
18	Generation/UGBA <sup>2</sup>	\$1,049,635,000	\$73,702,193	\$1,123,337,193
19	Electric Procurement/ERRA <sup>3</sup>	\$2,977,877,038	\$114,901,945	\$3,092,778,983
20	DWR--Power Charge/PCCBA	\$1,419,831,342	\$154,026,107	\$1,573,857,449
21	DWR Franchise Fees	\$13,744,180		\$13,744,180
22	BCRSBA		\$2,500,000	\$2,500,000
23	FERABA <sup>4</sup>		\$1,647,152	\$1,647,152
24	Ongoing CTC/MTCBA <sup>3</sup>	\$257,393,183	\$82,984,881	\$340,378,064
25	Rate Reduction Bond	\$0		\$0
26	Rate Reduction Bond Memo Account		(\$68,254,717)	(\$68,254,717)
27	<b>Energy Cost Recovery Bonds</b>			
28	(1) Dedicated Rate Component Series 1	\$269,750,536		\$269,750,536
29	(2) Dedicated Rate Component Series 2	\$140,441,549		\$140,441,549
30	(3) ERB Balancing Account (ERBBA)	(\$12,149,674)	(\$125,437,969)	(\$137,587,643)
31	<b>Nuclear Decommissioning</b>	\$25,680,000	(\$2,067,209)	\$23,612,791
32	<b>Public Purpose Programs</b>			
33	(1) Energy Efficiency	\$115,418,216		\$115,418,216
34	(2) RDD	\$33,684,655		\$33,684,655
35	(3) Renewables	\$72,625,832		\$72,625,832
36	(4) LIEE	\$54,971,460		\$54,971,460
37	PPPRAM		(\$28,951,992)	(\$28,951,992)
38	CAREA	\$4,880,340	\$33,056,120	\$37,936,460
39	Procurement EE/PEERAM	\$210,855,338	\$7,837,122	\$218,692,460
40	<b>DWR Bonds</b>	\$377,498,293		\$377,498,293
41	<b>Total CPUC Jurisdictional</b>	<b>\$10,261,066,056</b>	<b>\$197,823,167</b>	<b>\$10,458,889,223</b>
42	<b>CPUC Revenues at Present Rates</b>			\$10,547,746,896
43	<b>Change in CPUC Jurisdictional</b>			(\$88,857,673)
44	<b>Total FERC Jurisdictional</b>			\$616,767,266
45	<b>FERC Revenues at Present Rates</b>			\$633,095,217
46	<b>Change in FERC Jurisdictional</b>			(\$16,327,951)
47	<b>Grand Total Projected Revenues</b>			<b>\$11,075,656,489</b>
48	<b>Total Revenues at Present Rates</b>			<b>\$11,180,842,113</b>
49	<b>Total Change</b>			<b>(\$105,185,624)</b>

Note: 1 Amounts include both the balance in the DRAM and the Customer Energy Efficiency Incentive Account (CEEIA). In AL 3115-E, PG&E proposed to transfer the remaining balance in the CEEIA account to the DRAM. Resolution E-4121 approved this proposal.

2 Amounts include both the balance in the UGBA and Headroom Account (HA). In AL 3115-E, PG&E proposed to transfer the remaining balance in the HA account to the UGBA. Resolution E-4121 approved this proposal.

3 ERRA and MTCBA test year revenue requirements are retained at the adopted 2007 values.

4 The 12/31/07 forecast FERABA balance of \$1,647,152 includes a discount portion of \$1,586,709, which gets allocated to generation rates; and administrative costs of \$60,443, which gets allocated to distribution rates.

### Preliminary Statement Part I - Rate Summary

PG&E has revised rates in Preliminary Statement Part I to reflect the changes to revenue requirements presented above in Table 2.

## **2008 ELECTRIC RATES**

Advice Letter 3115-E stated that if a decision was rendered in Phase 2 of PG&E's 2007 GRC (A.06-03-005) sufficiently prior to the end of the year, that decision would govern revenue allocation and rate design for the rates effective on January 1, 2008. The Commission issued D.07-09-004 in A.06-03-005 on September 6, 2007. Accordingly, final rates effective January 1, 2008, provided herein, utilize methods adopted by that decision.

Decision 07-09-004 provides that if Phase 2 rate changes are not implemented until January 1, 2008, the rate change on January 1, 2008 will be conducted in two steps: (1) Phase 2 revenue allocation and rate design based on the 2007 sales forecast;<sup>2</sup> and then (2) an allocation of revised revenue requirements pursuant to the 2008 Annual Electric True Up (AET), based on the 2008 sales forecast and the guidelines for rate changes between general rate cases in accordance with the settlement adopted with D.07-09-004.<sup>3</sup>

### **1. CPUC-Jurisdictional Rates**

#### ▪ *Distribution Rates*

Distribution rates were first calculated based on the Phase 2 changes using the 2007 sales forecast. An intermediate distribution revenue was then calculated by applying the resulting rates from Phase 2 to the 2008 sales forecast. Using this intermediate distribution revenue amount as the new distribution present rate revenue, proposed distribution rates were then calculated to collect the distribution revenue from Table 2 in accordance with the guidelines for rate changes between GRCs. As dictated by those guidelines, the distribution revenue requirement set forth in Table 2 is reduced by the CARE shortfall revenue requirement prior to allocation. The CARE shortfall revenue requirement is then recovered via the CARE surcharge portion of the Public Purpose Program (PPP) rates.

The distribution allocation begins with the intermediate distribution revenue described above, adjusted to remove non-allocated revenue and the estimated CARE program discounts. PG&E calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. Because the cost responsibility varies for programs included in distribution revenue, PG&E separates the allocation of revenue into two pieces: (1) the change in revenue for

---

<sup>2</sup> Decision 07-09-004, Appendix B, pp. 11-17.

<sup>3</sup> Decision 07-09-004, Appendix B, pp. 17-19.

the Family Electric Rate Assistance (FERA) administration, and (2) the change in revenue to other distribution costs. The sum of the schedule-level adjusted present distribution revenue, the change in schedule-level cost allocation for FERA (allocated to residential customers only) and other distribution program costs (allocated to all customers), and any applicable non-allocated revenue and CARE discounts, equals the proposed schedule-level distribution allocation. Finally, the portion of the California Solar Initiative (CSI) costs that would be born by CARE customers is removed from CARE customers' rates and collected in PPP rates with other costs of the CARE program.

Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule, except that no adjustment is made to the level of distribution customer charges, meter charges, minimum charges and streetlight facilities charges authorized by D.07-09-004, unless specifically authorized by that decision.<sup>4</sup> Accordingly, demand and energy charges generally collect all the change in distribution revenue allocated to the schedule.

- *DWR Bond*

The DWR Bond rate is set equal to \$0.00477 per kWh.<sup>5</sup>

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same rate per kWh for all eligible customers based on the total revenue requirement from Table 2.

- *Energy Cost Recovery Amount*

The rates for the Energy Cost Recovery Amount include amounts for the Series 1 DRC Charge, the Series 2 DRC Charge, and the ERBBA as provided in Table 2. The Energy Cost Recovery Amount rate is set at the same rate per kWh for all non-exempt customers.

- *CTC*

The total revenue requirement for CTC for departing load (DL), bundled and direct access (DA) customers is presented in Table 2. CTC rates for bundled and DA customers are determined based on the peak 100 hour methodology as approved by D.07-09-004, and vary by class and by voltage for Schedule E-20. The CTC rate for DL customers is set at the same rate per kWh consistent with current practice.<sup>6</sup>

---

<sup>4</sup> Customer charges for Schedule E-20T are set below the level authorized by D.07-09-004 such that only the allocated distribution revenue is collected from the customer charge.

<sup>5</sup> Decision 07-12-030, Ordering Paragraph 2.

<sup>6</sup> In its 2008 ERRA proceeding (A.07-06-006), PG&E proposed to set DL CTC rates at the same class-differentiated level established for bundled and DA customers using the 100 hour methodology. If adopted by the decision in the 2008 ERRA, PG&E will implement this change with the revenue requirement changes adopted by that decision.

In D.06-07-030 in the DA Suspension Proceeding, the CPUC established the Power Charge Indifference Adjustment (PCIA) rate. DA and DL customers eligible to pay the DWR Power Charge must pay, or receive the benefit of, the PCIA rate. The PCIA rate is fixed as a function of the total indifference amount. The indifference amount is the non-exempt customer share of the above market portion of the DWR Power Charge revenue requirement plus PG&E's "old world generation." The indifference amount for 2008 is negative. Therefore, in this advice letter the PCIA rate has been set to offset the ongoing CTC rate, but for the contribution to franchise fees on the DWR Bond Charge, calculated at \$0.00004 per kWh.<sup>7</sup>

- *Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA) Rate*

The FTA rate is set to zero for residential customers and small commercial customers. The RRBMA is allocated in proportion to 2007 FTA revenue, and is set separately for residential customers and for small commercial customers.

- *Public Purpose Programs (PPP)*

PPP rates were first calculated based on the Phase 2 changes using the 2007 sales forecast. An intermediate PPP revenue was then calculated by applying the resulting Phase 2 rates to the 2008 sales forecast. Using this intermediate PPP revenue amount as the new PPP present revenue, PPP rates are revised to collect the revenue requirement from Table 2, plus the amount of the CARE Shortfall revenue requirement. PPP revenue is allocated to each customer group in the manner adopted by D.07-09-004 for rate changes between GRCs.

The PPP rates vary by class, schedule, and voltage and are set on a per kWh basis.

- *Generation*

Generation rates were first calculated based on the Phase 2 changes using the 2007 sales forecast. An intermediate generation revenue was calculated by applying the resulting Phase 2 rates to the 2008 sales forecast. Using this intermediate generation revenue amount as the new generation present rate revenue, proposed generation rates were then calculated to collect the revenue allocated to the generation rate function from Table 2. The generation allocation begins with the interim present generation revenue. PG&E adjusts this revenue to reflect residual generation revenue that would remain under current rates for any revision to CTC, and to remove non-allocated revenue and the revenue associated with the current core and non-core adjustments pursuant to D.06-07-030. PG&E

---

<sup>7</sup> Community choice aggregation CTC is set at the same level as for DA. However, Advice 3002-E which changes the DWR Power Charge to the PCIA for community choice aggregation has not yet been approved. Until approved, the sum of the CTC and DWR Power Charge (shown as PCIA in the tariffs) for community choice aggregation is equal to two cents per kWh.



calculates allocation factors based on each schedule's share of the adjusted present generation revenue. Because the cost responsibility varies for programs included in generation revenue, PG&E separates the allocation of revenue into the proposed change to the FERA discount cost (allocated only to bundled residential customers) and the change to generation costs (allocated to bundled customers) to determine the cost allocation to each schedule. Non-allocated revenue, the cost of the FERA program discounts, and the proposed core/noncore adjustment is then directly assigned to each class after the allocation is complete.<sup>8</sup> Generation demand and energy charges are revised to collect the revenue allocated to each schedule, subject to the constraints on total rates discussed below.

## **2. FERC-Jurisdictional Rates**

The Commission has recognized that FERC has jurisdiction over unbundled electric transmission rates, including transmission services provided under FERC-approved ISO tariffs in California. Moreover, in Resolution E-3930, the Commission stated that PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process item 3); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5). These requirements were satisfied by Advice 3115-E.

In this supplemental advice letter, PG&E presents changes to TRBAA rates, Reliability Services (RS) rates, and the End Use Customer Refund Amount.

## **3. Total Rates**

### **▪ CPUC-Jurisdictional Total Rates**

PG&E determines total bundled rates by adding together the components determined above. The exception to this general rule is that rates for residential usage up to 130 percent of baseline cannot be increased. In general, PG&E complies with this requirement by adjusting residential generation rates so that total residential rates for usage up to 130 percent of baseline do not change. The non-CARE generation surcharges for usage in excess of 130 percent of baseline would then be adjusted proportionally to ensure the amount allocated to the residential class is fully collected. This approach to retaining total current charges for usage up to 130 percent of baseline is fully consistent with the rate design

---

<sup>8</sup> Beginning on September 1, 2006, generation rates include a fixed adjustment to core and noncore generation rates in accordance with D.06-07-030.

protections for usage under 130 percent of baseline required under Water Code Section 80110.<sup>9</sup>

In D.07-09-004, however, the CPUC has authorized a small increase to non-CARE residential rates for usage up to 130 percent of baseline to reflect the costs of the CSI as allowed by Senate Bill 1, while providing appropriate exemptions for FERA customers. Schedule E-FERA has been revised slightly to show the discount percentages necessary to determine the CSI discount for FERA customers. Finally, D.07-09-004 requires that residential distribution rates and generation rates be set in the same proportion in each tier. Accordingly, rates provided herein consolidate these electric rate changes in the AET for implementation on January 1, 2008.

- *Changes to Total Rates Due to FERC-Jurisdictional Rate Changes*

As discussed above, PG&E determines total bundled rates by adding together the components determined above. This approach is equally true for revisions to FERC-jurisdictional rate components. Similarly, the same restrictions on changes to total charges apply equally whether those changes were due to underlying changes to FERC or CPUC-jurisdictional rate components. Accordingly, the same exception to changing total residential rates applies to changes in underlying FERC-jurisdictional rates.

Specifically, to comply with Section 80110 of the Water Code, total charges for residential usage up to 130 percent of baseline do not change, except as allowed by D.07-09-004 for CSI funding. See further discussion above in "CPUC-Jurisdictional Total Rates."

### ***Revenue Allocation and Rate Design Summaries***

Table 3 sets forth PG&E's final January 1, 2008 average rate summaries for bundled and DA customers consistent with the revenue requirements set forth in Table 2 and revenue allocation and rate design initiatives approved by D.07-09-004 in Phase 2 of PG&E's 2007 GRC.<sup>10</sup> Present rates used in this presentation are based on rates effective November 1, 2007.

---

<sup>9</sup> Code Section 80110 requires that total charges for residential usage up to 130 percent of baseline not be increased until such time as DWR has recovered the costs of power it procured for retail customers. PG&E retains current rates for usage less than 130 percent of baseline in the event of a reduction to a CPUC or FERC jurisdictional component, consistent with current practice and D.07-09-004.

<sup>10</sup> In AL 3136-E, PG&E described certain rate initiatives that would be implemented after January 1, 2008. In addition to deferring those items listed in AL 3136-E, PG&E has also deferred certain changes to Schedule S as allowed by D.07-09-004. PG&E has also added Schedules E-20 T and E-20 P to Special Condition 3 of Schedule S to correct an inadvertent omission from Advice 3136-E.

Similar to bundled rates, DA rates are determined by simply adding together the applicable rate components which include transmission (and transmission rate adjustments), distribution, RS, nuclear decommissioning, PPP, the FTA, and the RRBMA. In addition DA customers pay the DA Cost Responsibility Surcharge (CRS) including the Energy Cost Recovery Amount, CTC, DWR bond and the PCIA. Finally, while not shown in Table 3, DL charges will be increased by approximately \$5.2 million, from \$12.5 million to \$17.7 million, because of changes in component charges DL customers are responsible for paying. Final rates effective January 1, 2008 are shown in each affected rate schedule.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **January 16, 2008**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division  
Attention: Tariff Unit, 4<sup>th</sup> Floor  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above. The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company  
Attention: Brian Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

### **Effective Date**

Pursuant to OP 3 of Resolution E-4121, PG&E requests that this advice filing become effective on **January 1, 2008**, subject to Energy Division review.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and parties on the list for A.00-11-038, A.02-11-017, A.05-06-004, A.05-06-006, A.05-06-007, A.05-12-002, A.06-06-001, A.06-06-034, A.06-08-011, A.06-11-005, A.07-04-009, A.07-05-008, A.07-06-006, R.02-01-011, R.06-07-010, R.07-01-041. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian K Cherry / inc". The signature is written in dark ink and is positioned above the printed title.

Vice President, Regulatory Relations

Attachments

cc: Service Lists

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Daren Chan

Phone #: (415) 973-5361

E-mail: d1ct@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3115-E-A**

**Tier: 2**

Subject of AL: Supplemental Filing – Annual Electric True-Up – Change PG&E Electric Rates on January 1, 2008

Keywords (choose from CPUC listing): Electric Rates, Balancing Accounts

AL filing type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Res. E-4121

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required? ☐ Yes ☒ No

Requested effective date: **January 1, 2008**

No. of tariff sheets: 189

Estimated system annual revenue effect (%): Revenues are decreased \$105 million relative to revenues currently effective.

Estimated system average rate effect (%): Bundled average decrease by 1.1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry**

**Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

## **PG&E Advice 3115-E-A**

### **Table 3**

PACIFIC GAS AND ELECTRIC COMPANY  
2008 Annual Electric True-up (AET)  
Table 3 - Bundled Results

<b>BOLD RESULTS</b>	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBM	DWR Bond	CTC	ECRA	Total Proposed Revenue
<u>Class/Schedule</u>	<u>At 11-1-07 Rates</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>						
<b>RESIDENTIAL</b>																
E-1	\$3,841,302,404	\$1,747,868,931	\$206,158,505	\$231,899	-\$1,855,195	-\$2,416,879	-\$18,110,588	\$1,360,393,325	\$263,954,213	\$6,247,492	\$0	-\$37,699,911	\$108,617,230	\$101,094,140	\$73,835,494	\$3,808,318,658
EL-1	\$551,022,319	\$452,163,277	\$56,393,350	\$63,435	-\$507,477	-\$661,122	-\$4,957,476	-\$29,366,035	\$38,653,204	\$1,710,148	\$0	-\$10,310,564	\$0	\$27,648,278	\$20,193,300	\$551,022,319
E-7	\$145,645,996	\$80,417,701	\$7,912,012	\$8,900	-\$71,199	-\$92,756	-\$695,732	\$36,237,169	\$10,056,910	\$240,002	\$0	-\$1,446,577	\$3,845,461	\$3,879,066	\$2,833,129	\$143,124,085
E-8	\$185,248,704	\$121,100,227	\$8,359,565	\$9,403	-\$75,227	-\$98,003	-\$735,087	\$30,416,262	\$11,493,747	\$253,578	\$0	-\$1,528,404	\$4,485,391	\$4,098,490	\$2,993,389	\$180,773,331
EL-8	<u>\$10,649,472</u>	<u>\$19,153,980</u>	<u>\$1,244,600</u>	<u>\$1,400</u>	<u>-\$11,200</u>	<u>-\$14,591</u>	<u>-\$109,442</u>	<u>-\$11,452,063</u>	<u>\$970,726</u>	<u>\$37,754</u>	<u>\$0</u>	<u>-\$227,554</u>	<u>\$0</u>	<u>\$610,197</u>	<u>\$445,666</u>	<u>\$10,649,472</u>
TOTAL RES	\$4,733,868,894	\$2,420,704,115	\$280,068,032	\$315,037	-\$2,520,297	-\$3,283,350	-\$24,608,326	\$1,386,228,658	\$325,128,800	\$8,488,975	\$0	-\$51,213,010	\$116,948,082	\$137,330,172	\$100,300,978	\$4,693,887,865
<b>SMALL L&amp;P</b>																
A-1	\$932,368,845	\$450,742,547	\$49,028,425	\$55,903	-\$447,224	-\$514,502	-\$3,856,138	\$303,516,042	\$68,271,071	\$1,507,529	\$0	-\$9,468,179	\$26,615,695	\$24,410,763	\$17,795,762	\$927,657,693
A-6	\$439,969,233	\$246,144,842	\$27,846,995	\$31,748	-\$253,988	-\$292,196	-\$2,189,979	\$146,040,082	\$33,814,934	\$856,156	\$0	-\$5,377,171	\$15,134,420	\$13,863,368	\$10,106,575	\$485,725,786
A-15	\$265,360	\$55,586	\$6,076	\$7	-\$55	-\$64	-\$478	\$230,405	\$8,461	\$187	\$0	\$0	\$3,305	\$3,025	\$2,205	\$308,660
TC-1	<u>\$6,298,104</u>	<u>\$2,295,501</u>	<u>\$312,350</u>	<u>\$356</u>	<u>-\$2,849</u>	<u>-\$3,278</u>	<u>-\$24,567</u>	<u>\$2,189,969</u>	<u>\$231,712</u>	<u>\$9,604</u>	<u>\$0</u>	<u>\$0</u>	<u>\$169,887</u>	<u>\$155,520</u>	<u>\$113,376</u>	<u>\$5,447,582</u>
TOTAL SMALL	\$1,378,901,542	\$699,238,477	\$77,193,846	\$88,015	-\$704,117	-\$810,040	-\$6,071,163	\$451,976,498	\$102,326,178	\$2,373,476	\$0	-\$14,845,350	\$41,923,306	\$38,432,677	\$28,017,918	\$1,419,139,722
<b>MEDIUM L&amp;P</b>																
A-10 T	\$926,636	\$551,853	\$66,974	\$78	-\$623	-\$664	-\$5,444	\$24,022	\$78,796	\$2,099	\$0	\$0	\$37,128	\$32,622	\$24,778	\$811,619
A-10 P	\$16,054,003	\$8,707,741	\$1,065,627	\$1,181	-\$9,446	-\$10,071	-\$86,589	\$2,469,911	\$1,246,266	\$31,840	\$0	-\$503	\$558,301	\$494,834	\$375,853	\$14,844,947
A-10 S	<u>\$1,907,443,265</u>	<u>\$1,022,384,156</u>	<u>\$120,329,305</u>	<u>\$132,739</u>	<u>-\$1,061,915</u>	<u>-\$1,132,179</u>	<u>-\$9,780,475</u>	<u>\$401,313,732</u>	<u>\$143,925,794</u>	<u>\$3,579,561</u>	<u>\$0</u>	<u>-\$1,269,597</u>	<u>\$63,205,766</u>	<u>\$55,631,731</u>	<u>\$42,255,254</u>	<u>\$1,839,513,872</u>
TOTAL MEDIUM	\$1,924,423,905	\$1,031,643,750	\$121,461,906	\$133,998	-\$1,071,983	-\$1,142,914	-\$9,872,508	\$403,807,665	\$145,250,856	\$3,613,500	\$0	-\$1,270,100	\$63,801,196	\$56,159,187	\$42,655,885	\$1,855,170,438
<b>E-19 CLASS</b>																
E-19 T	\$1,828,660	\$1,045,961	\$156,947	\$158	-\$1,261	-\$1,344	-\$12,758	\$178,144	\$151,534	\$4,250	\$0	\$0	\$75,174	\$54,344	\$50,168	\$1,701,316
E-19 P	\$87,240,379	\$52,643,062	\$5,294,589	\$7,615	-\$60,923	-\$64,954	-\$428,781	\$13,540,760	\$7,303,003	\$205,362	\$0	-\$3,764	\$3,632,527	\$2,625,988	\$2,424,218	\$87,118,704
E-19 S	<u>\$1,007,164,743</u>	<u>\$551,738,415</u>	<u>\$51,212,956</u>	<u>\$77,273</u>	<u>-\$618,181</u>	<u>-\$659,085</u>	<u>-\$4,159,175</u>	<u>\$169,382,928</u>	<u>\$78,990,527</u>	<u>\$2,083,799</u>	<u>\$0</u>	<u>-\$342,756</u>	<u>\$36,814,245</u>	<u>\$26,645,741</u>	<u>\$24,598,391</u>	<u>\$935,765,076</u>
TOTAL E-19	\$1,096,233,782	\$605,427,438	\$56,664,492	\$85,046	-\$680,365	-\$725,383	-\$4,600,714	\$183,101,832	\$86,445,064	\$2,293,411	\$0	-\$346,520	\$40,521,946	\$29,326,073	\$27,072,777	\$1,024,585,097
<b>STREETLIGHTS</b>	\$70,739,004	\$28,678,889	\$2,047,952	\$4,146	-\$33,165	-\$28,239	-\$211,646	\$27,856,167	\$2,786,188	\$111,795			\$1,977,476	\$117,677	\$1,319,696	\$64,626,937
<b>STANDBY</b>																
STANDBY T	\$23,222,886	\$12,541,256	\$4,972,756	\$2,171	-\$17,370	-\$58,654	-\$437,338	\$2,923,074	\$2,100,992	\$58,552			\$1,035,682	\$223,924	\$691,177	\$24,036,222
STANDBY P	\$1,543,065	\$475,262	\$179,108	\$65	-\$519	-\$1,754	-\$15,650	\$884,191	\$88,767	\$1,750			\$30,963	\$6,694	\$20,663	\$1,669,542
STANDBY S	<u>\$2,469,689</u>	<u>\$842,386</u>	<u>\$264,625</u>	<u>\$116</u>	<u>-\$929</u>	<u>-\$3,138</u>	<u>-\$23,278</u>	<u>\$1,200,273</u>	<u>\$149,081</u>	<u>\$3,132</u>			<u>\$55,400</u>	<u>\$11,978</u>	<u>\$36,972</u>	<u>\$2,536,619</u>
TOTAL STANDBY	\$27,235,640	\$13,858,904	\$5,416,489	\$2,352	-\$18,818	-\$63,545	-\$476,265	\$5,007,539	\$2,338,839	\$63,434			\$1,122,045	\$242,596	\$748,813	\$28,242,383
<b>AGRICULTURE</b>																
AG-1A	\$47,369,470	\$16,917,729	\$1,182,291	\$1,786	-\$14,288	-\$13,228	-\$99,142	\$24,527,064	\$3,014,703	\$48,161			\$851,893	\$719,508	\$568,522	\$47,705,000
AG-RA	\$4,495,317	\$1,599,268	\$156,146	\$236	-\$1,887	-\$1,747	-\$13,094	\$2,301,055	\$311,158	\$6,361			\$112,510	\$95,026	\$75,085	\$4,640,117
AG-VA	\$3,842,554	\$1,406,156	\$131,845	\$199	-\$1,593	-\$1,475	-\$11,056	\$1,936,475	\$264,857	\$5,371			\$95,000	\$80,237	\$63,400	\$3,969,416
AG-4A	\$20,710,083	\$7,705,110	\$736,019	\$1,112	-\$8,894	-\$8,235	-\$61,719	\$10,229,216	\$1,454,797	\$29,982			\$530,334	\$447,920	\$353,926	\$21,409,566
AG-5A	\$10,467,052	\$5,280,919	\$470,033	\$710	-\$5,680	-\$5,259	-\$39,415	\$3,563,374	\$823,927	\$19,147			\$338,679	\$286,048	\$226,022	\$10,958,506
AG-1B	\$52,492,382	\$23,555,942	\$1,700,473	\$2,569	-\$20,550	-\$19,025	-\$142,594	\$21,642,701	\$3,468,392	\$69,270			\$1,225,266	\$1,034,859	\$817,698	\$53,335,001
AG-RB	\$4,179,224	\$1,865,544	\$159,863	\$241	-\$1,932	-\$1,789	-\$13,405	\$1,697,121	\$301,274	\$6,512			\$115,188	\$97,288	\$76,872	\$4,302,779
AG-VB	\$2,339,324	\$1,030,484	\$90,275	\$136	-\$1,091	-\$1,010	-\$7,570	\$962,116	\$166,992	\$3,677			\$65,047	\$54,939	\$43,410	\$2,407,405
AG-4B	\$46,487,765	\$21,782,401	\$1,906,099	\$2,879	-\$23,034	-\$21,326	-\$159,837	\$17,560,875	\$3,398,045	\$77,646			\$1,373,428	\$1,159,997	\$916,576	\$47,973,748
AG-4C	\$6,064,998	\$2,363,962	\$232,953	\$352	-\$2,815	-\$2,606	-\$19,534	\$2,854,221	\$415,156	\$9,489			\$167,853	\$141,769	\$112,019	\$6,272,819
AG-5B	\$293,646,947	\$174,803,403	\$18,938,924	\$28,609	-\$228,869	-\$211,895	-\$1,588,133	\$63,074,662	\$26,870,830	\$771,485			\$13,646,325	\$11,525,684	\$9,107,066	\$316,738,091
AG-5C	\$39,923,298	\$22,439,459	\$2,525,973	\$3,816	-\$30,525	-\$28,261	-\$211,817	\$10,015,842	\$3,525,828	\$102,897			\$1,820,074	\$1,537,235	\$1,214,652	\$42,915,172
Total AGRA	\$86,884,476	\$32,909,182	\$2,676,334	\$4,043	-\$32,342	-\$29,944	-\$224,425	\$42,557,184	\$5,869,441	\$109,022			\$1,928,416	\$1,628,740	\$1,286,955	\$88,682,605
Total AGRB	<u>\$445,133,938</u>	<u>\$247,841,195</u>	<u>\$25,554,560</u>	<u>\$38,602</u>	<u>-\$308,816</u>	<u>-\$285,913</u>	<u>-\$2,142,890</u>	<u>\$117,807,539</u>	<u>\$38,146,518</u>	<u>\$1,040,976</u>			<u>\$18,413,180</u>	<u>\$15,551,769</u>	<u>\$12,288,294</u>	<u>\$473,945,014</u>
TOTAL AGR	\$532,018,414	\$280,750,377	\$28,230,894	\$42,645	-\$341,159	-\$315,857	-\$2,367,315	\$160,364,724	\$44,015,959	\$1,149,997			\$20,341,596	\$17,180,509	\$13,575,249	\$562,627,620
<b>E-20 CLASS</b>																
E-20 T	\$341,745,787	\$254,979,714	\$27,757,315	\$42,428	-\$339,421	-\$304,116	-\$2,298,682	-\$7,840,828	\$34,002,393	\$1,144,140			\$20,237,993	\$12,370,007	\$13,506,109	\$353,257,052
E-20 P	\$511,169,626	\$325,087,405	\$32,054,956	\$48,698	-\$389,585	-\$349,062	-\$2,670,451	\$60,179,622	\$44,821,605	\$1,313,234			\$23,228,982	\$15,065,796	\$15,502,187	\$513,893,387
E-20 S	<u>\$311,199,505</u>	<u>\$169,273,168</u>	<u>\$17,642,888</u>	<u>\$25,075</u>	<u>-\$200,600</u>	<u>-\$179,735</u>	<u>-\$1,472,098</u>	<u>\$50,690,829</u>	<u>\$24,875,463</u>	<u>\$676,194</u>			<u>\$11,960,783</u>	<u>\$8,290,270</u>	<u>\$7,982,196</u>	<u>\$289,564,433</u>
TOTAL E-20	\$1,164,114,917	\$749,340,287	\$77,455,159	\$116,201	-\$929,606	-\$832,913	-\$6,441,231	\$103,029,623	\$103,699,461	\$3,133,568			\$55,427,759	\$35,726,073	\$36,990,492	\$1,156,714,873
<b>SYSTEM</b>	\$10,927,536,099	\$5,829,642,237	\$648,538,772	\$787,439	-\$6,299,510	-\$7,202,241	-\$54,649,168	\$2,721,372,706	\$811,991,347	\$21,228,157	\$0	-\$67,674,979	\$342,063,406	\$314,514,964	\$250,681,808	\$10,804,994,936

PACIFIC GAS AND ELECTRIC COMPANY  
2008 Annual Electric True-up (AET)  
Table 3 - Bundled Results

<b>BOLD RESULTS</b>	Total Sales (kWh)	Total 11-1-07 Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	% change from 11-1-07
<b>RESIDENTIAL</b>																		
E-1	23,194,446,928	\$0.16561	\$0.07536	\$0.00889	\$0.00001	-\$0.00008	-\$0.00010	-\$0.00078	\$0.05865	\$0.01138	\$0.00027	\$0.00000	-\$0.00163	\$0.00468	\$0.00436	\$0.00318	\$0.16419	-0.9%
EL-1	6,343,458,930	\$0.08686	\$0.07128	\$0.00889	\$0.00001	-\$0.00008	-\$0.00010	-\$0.00078	-\$0.00463	\$0.00609	\$0.00027	\$0.00000	-\$0.00163	\$0.00000	\$0.00436	\$0.00318	\$0.08686	0.0%
E-7	889,990,083	\$0.16365	\$0.09036	\$0.00889	\$0.00001	-\$0.00008	-\$0.00010	-\$0.00078	\$0.04072	\$0.01130	\$0.00027	\$0.00000	-\$0.00163	\$0.00432	\$0.00436	\$0.00318	\$0.16082	-1.7%
E-8	940,333,569	\$0.19700	\$0.12878	\$0.00889	\$0.00001	-\$0.00008	-\$0.00010	-\$0.00078	\$0.03235	\$0.01222	\$0.00027	\$0.00000	-\$0.00163	\$0.00477	\$0.00436	\$0.00318	\$0.19224	-2.4%
EL-8	140,000,044	\$0.07607	\$0.13681	\$0.00889	\$0.00001	-\$0.00008	-\$0.00010	-\$0.00078	-\$0.08180	\$0.00693	\$0.00027	\$0.00000	-\$0.00163	\$0.00000	\$0.00436	\$0.00318	\$0.07607	0.0%
TOTAL RES	31,508,229,554	\$0.15024	\$0.07683	\$0.00889	\$0.00001	-\$0.00008	-\$0.00010	-\$0.00078	\$0.04400	\$0.01032	\$0.00027	\$0.00000	-\$0.00163	\$0.00371	\$0.00436	\$0.00318	\$0.14897	-0.8%
<b>SMALL L&amp;P</b>																		
A-1	5,590,303,947	\$0.16678	\$0.08063	\$0.00877	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00069	\$0.05429	\$0.01221	\$0.00027	\$0.00000	-\$0.00169	\$0.00476	\$0.00437	\$0.00318	\$0.16594	-0.5%
A-6	3,174,847,157	\$0.13858	\$0.07753	\$0.00877	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00069	\$0.04600	\$0.01065	\$0.00027	\$0.00000	-\$0.00169	\$0.00477	\$0.00437	\$0.00318	\$0.15299	10.4%
A-15	692,824	\$0.38301	\$0.08023	\$0.00877	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00069	\$0.33256	\$0.01221	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00437	\$0.00318	\$0.44551	16.3%
TC-1	35,615,707	\$0.17684	\$0.06445	\$0.00877	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00069	\$0.06149	\$0.00651	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00437	\$0.00318	\$0.15295	-13.5%
TOTAL SMALL	8,801,459,634	\$0.15667	\$0.07945	\$0.00877	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00069	\$0.05135	\$0.01163	\$0.00027	\$0.00000	-\$0.00169	\$0.00476	\$0.00437	\$0.00318	\$0.16124	2.9%
<b>MEDIUM L&amp;P</b>																		
A-10 T	7,783,718	\$0.11905	\$0.07090	\$0.00860	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00070	\$0.00309	\$0.01012	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00419	\$0.00318	\$0.10427	-12.4%
A-10 P	118,069,138	\$0.13597	\$0.07375	\$0.00903	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00073	\$0.02092	\$0.01056	\$0.00027	\$0.00000	\$0.00000	\$0.00473	\$0.00419	\$0.00318	\$0.12573	-7.5%
A-10 S	13,273,930,806	\$0.14370	\$0.07702	\$0.00907	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00074	\$0.03023	\$0.01084	\$0.00027	\$0.00000	-\$0.00010	\$0.00476	\$0.00419	\$0.00318	\$0.13858	-3.6%
TOTAL MEDIUM	13,399,783,661	\$0.14362	\$0.07699	\$0.00906	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00074	\$0.03014	\$0.01084	\$0.00027	\$0.00000	-\$0.00009	\$0.00476	\$0.00419	\$0.00318	\$0.13845	-3.6%
<b>E-19 CLASS</b>																		
E-19 T	15,759,686	\$0.11603	\$0.06637	\$0.00996	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00081	\$0.01130	\$0.00962	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00345	\$0.00318	\$0.10795	-7.0%
E-19 P	761,536,130	\$0.11456	\$0.06913	\$0.00695	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00056	\$0.01778	\$0.00959	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00345	\$0.00318	\$0.11440	-0.1%
E-19 S	7,727,260,240	\$0.13034	\$0.07140	\$0.00663	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00054	\$0.02192	\$0.01022	\$0.00027	\$0.00000	-\$0.00004	\$0.00476	\$0.00345	\$0.00318	\$0.12110	-7.1%
TOTAL E-19	8,504,556,056	\$0.12890	\$0.07119	\$0.00666	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00054	\$0.02153	\$0.01016	\$0.00027	\$0.00000	-\$0.00004	\$0.00476	\$0.00345	\$0.00318	\$0.12047	-6.5%
<b>STREETLIGHTS</b>	414,565,231	\$0.17063	\$0.06918	\$0.00494	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00051	\$0.06719	\$0.00672	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00028	\$0.00318	\$0.15589	-8.6%
<b>STANDBY</b>																		
STANDBY T	217,124,156	\$0.10696	\$0.05776	\$0.02290	\$0.00001	-\$0.00008	-\$0.00027	-\$0.00201	\$0.01346	\$0.00968	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00103	\$0.00318	\$0.11070	3.5%
STANDBY P	6,491,159	\$0.23772	\$0.07322	\$0.02759	\$0.00001	-\$0.00008	-\$0.00027	-\$0.00241	\$0.13621	\$0.01367	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00103	\$0.00318	\$0.25720	8.2%
STANDBY S	11,614,307	\$0.21264	\$0.07253	\$0.02278	\$0.00001	-\$0.00008	-\$0.00027	-\$0.00200	\$0.10334	\$0.01284	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00103	\$0.00318	\$0.21840	2.7%
TOTAL STANDBY	235,229,622	\$0.11578	\$0.05892	\$0.02303	\$0.00001	-\$0.00008	-\$0.00027	-\$0.00202	\$0.02129	\$0.00994	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00103	\$0.00318	\$0.12006	3.7%
<b>AGRICULTURE</b>																		
AG-1A	178,593,844	\$0.26524	\$0.09473	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.13733	\$0.01688	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.26711	0.7%
AG-RA	23,587,000	\$0.19058	\$0.06780	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.09756	\$0.01319	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.19672	3.2%
AG-VA	19,916,225	\$0.19294	\$0.07060	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.09723	\$0.01330	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.19931	3.3%
AG-4A	111,181,061	\$0.18627	\$0.06930	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.09201	\$0.01308	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.19256	3.4%
AG-5A	71,001,927	\$0.14742	\$0.07438	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.05019	\$0.01160	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.15434	4.7%
AG-1B	256,869,091	\$0.20435	\$0.09170	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.08426	\$0.01350	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.20763	1.6%
AG-RB	24,148,467	\$0.17306	\$0.07725	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.07028	\$0.01248	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.17818	3.0%
AG-VB	13,636,644	\$0.17155	\$0.07557	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.07055	\$0.01225	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.17654	2.9%
AG-4B	287,930,303	\$0.16145	\$0.07565	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.06099	\$0.01180	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.16662	3.2%
AG-4C	35,189,305	\$0.17235	\$0.06718	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.08111	\$0.01180	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.17826	3.4%
AG-5B	2,860,864,715	\$0.10264	\$0.06110	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.02205	\$0.00939	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.11071	7.9%
AG-5C	381,566,968	\$0.10463	\$0.05881	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.02625	\$0.00924	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.11247	7.5%
Total AGRA	404,280,058	\$0.21491	\$0.08140	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.10527	\$0.01452	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.21936	2.1%
Total AGRB	3,860,205,492	\$0.11531	\$0.06420	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.03052	\$0.00988	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.12278	6.5%
TOTAL AGR	4,264,485,550	\$0.12476	\$0.06583	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.03760	\$0.01032	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	\$0.13193	5.8%
<b>E-20 CLASS</b>																		
E-20 T	4,242,765,921	\$0.08055	\$0.06010	\$0.00654	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00054	-\$0.00185	\$0.00801	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00292	\$0.00318	\$0.08326	3.4%
E-20 P	4,869,807,548	\$0.10497	\$0.06676	\$0.00658	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00055	\$0.01236	\$0.00920	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00309	\$0.00318	\$0.10553	0.5%
E-20 S	2,507,501,711	\$0.12411	\$0.06751	\$0.00704	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00059	\$0.02022	\$0.00992	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00331	\$0.00318	\$0.11548	-7.0%
TOTAL E-20	11,620,075,180	\$0.10018	\$0.06449	\$0.00667	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00055	\$0.00887	\$0.00892	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00307	\$0.00318	\$0.09954	-0.6%
<b>SYSTEM</b>	78,748,384,489	\$0.13877	\$0.07403	\$0.00824	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00069	\$0.03456	\$0.01031	\$0.00027	\$0.00000	-\$0.00086	\$0.00434	\$0.00399	\$0.00318	\$0.13721	-1.1%



PACIFIC GAS AND ELECTRIC COMPANY  
2008 Annual Electric True-Up (AET)  
Table 3 - Direct Access Results

DA RESULTS	Total Revenue At 11-1-07 Rates	TO Revenue	TAC Revenue	TRBAA Revenue	ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
RESIDENTIAL																
E-1	\$3,030,455	\$315,337	\$355	-\$2,838	-\$3,697	-\$27,729	\$2,138,479	\$403,756	\$9,565	\$0	-\$57,654	\$50,781	\$154,602	\$112,916	-\$45,975	\$3,047,899
EL-1	\$429,229	\$76,273	\$86	-\$686	-\$894	-\$6,707	-\$36,509	\$52,279	\$2,314	\$0	-\$13,945	\$0	\$37,395	\$27,312	-\$37,052	\$99,865
E-7	\$230,681	\$28,426	\$32	-\$256	-\$333	-\$2,500	\$132,096	\$36,132	\$862	\$0	-\$5,197	\$1,445	\$13,936	\$10,179	-\$2,577	\$212,245
E-8	\$159,410	\$21,813	\$25	-\$196	-\$256	-\$1,918	\$80,771	\$29,991	\$662	\$0	-\$3,988	\$3,986	\$10,694	\$7,811	-\$3,608	\$145,784
EL-8	\$18,335	\$4,030	\$5	-\$36	-\$47	-\$354	-\$36,489	\$3,143	\$122	\$0	-\$737	\$0	\$1,976	\$1,443	-\$1,958	-\$28,903
TOTAL RES	\$3,868,110	\$445,878	\$502	-\$4,012	-\$5,227	-\$39,208	\$2,278,349	\$525,300	\$13,525	\$0	-\$81,521	\$56,211	\$218,603	\$159,660	-\$91,170	\$3,476,890
SMALL L&P																
A-1	\$2,222,836	\$228,251	\$260	-\$2,082	-\$2,395	-\$17,953	\$1,281,130	\$317,845	\$7,018	\$0	-\$44,080	\$121,643	\$113,647	\$82,850	-\$110,336	\$1,975,799
A-6	\$3,065,777	\$456,016	\$520	-\$4,160	-\$4,786	-\$35,867	\$2,383,667	\$553,816	\$14,022	\$0	-\$88,067	\$228,945	\$227,052	\$165,524	-\$207,665	\$3,689,019
A-15	\$946	\$45	\$0	\$0	\$0	-\$4	\$937	\$63	\$1	\$0	\$0	\$11	\$22	\$16	-\$10	\$1,081
TC-1																
TOTAL SMALL	\$5,289,559	\$684,312	\$780	-\$6,242	-\$7,181	-\$53,823	\$3,665,734	\$871,724	\$21,042	\$0	-\$132,147	\$350,599	\$340,722	\$248,391	-\$318,010	\$5,665,899
MEDIUM L&P																
A-10 T																\$0
A-10 P	\$79,557	\$11,636	\$20	-\$160	-\$170	-\$946	\$40,763	\$21,070	\$538	\$0	-\$92	\$9,522	\$8,366	\$6,354	-\$8,286	\$88,616
A-10 S	\$66,376,378	\$8,912,453	\$14,879	-\$119,032	-\$126,908	-\$724,472	\$33,616,626	\$16,132,888	\$401,239	\$0	-\$32,160	\$7,097,271	\$6,235,856	\$4,736,463	-\$6,176,340	\$69,968,764
TOTAL MEDIUM	\$66,455,935	\$8,924,089	\$14,899	-\$119,192	-\$127,078	-\$725,418	\$33,657,389	\$16,153,958	\$401,777	\$0	-\$32,252	\$7,106,793	\$6,244,222	\$4,742,818	-\$6,184,626	\$70,057,380
E-19 CLASS																
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$3,951,741	\$756,974	\$1,212	-\$9,698	-\$10,339	-\$61,533	\$1,964,144	\$1,162,472	\$32,689	\$0	\$0	\$578,216	\$417,998	\$385,880	-\$413,149	\$4,804,868
E-19 S	\$60,818,343	\$7,581,796	\$13,201	-\$105,604	-\$112,592	-\$616,306	\$26,331,839	\$13,494,036	\$355,978	\$0	-\$22,809	\$6,106,967	\$4,551,920	\$4,202,169	-\$4,363,572	\$57,417,022
TOTAL E-19	\$64,770,084	\$8,338,770	\$14,413	-\$115,302	-\$122,931	-\$677,838	\$28,295,984	\$14,656,508	\$388,667	\$0	-\$22,809	\$6,685,182	\$4,969,918	\$4,588,050	-\$4,776,721	\$62,221,890
AGRICULTURE																
AG-1A	\$39,272	\$1,624	\$2	-\$20	-\$18	-\$136	\$28,458	\$4,142	\$66			\$1,152	\$989	\$781	-\$963	\$36,078
AG-RA																
AG-VA	\$8,323	\$420	\$1	-\$5	-\$5	-\$35	\$6,494	\$845	\$17			\$303	\$256	\$202	-\$253	\$8,240
AG-4A	\$14,918	\$1,165	\$2	-\$14	-\$13	-\$98	\$11,720	\$2,302	\$47			\$701	\$709	\$560	-\$586	\$16,494
AG-5A	\$4,758	\$352	\$1	-\$4	-\$4	-\$29	\$2,838	\$616	\$14			\$253	\$214	\$169	-\$212	\$4,208
AG-1B	\$10,784	\$492	\$1	-\$6	-\$6	-\$41	\$7,680	\$1,003	\$20			\$354	\$299	\$236	-\$296	\$9,736
AG-RB																
AG-VB	\$693	\$6	\$0	\$0	\$0	-\$1	\$680	\$11	\$0			\$4	\$4	\$3	-\$4	\$705
AG-4B	\$605,907	\$82,209	\$124	-\$993	-\$920	-\$6,894	\$450,557	\$146,555	\$3,349			\$59,185	\$50,030	\$39,531	-\$49,491	\$773,241
AG-4C																
AG-5B	\$350,735	\$45,014	\$68	-\$544	-\$504	-\$3,775	\$131,424	\$63,866	\$1,834			\$32,219	\$27,394	\$21,646	-\$26,942	\$291,700
AG-5C	\$42,449	\$3,837	\$6	-\$46	-\$43	-\$322	\$22,049	\$5,356	\$156			\$2,765	\$2,335	\$1,845	-\$2,312	\$35,627
Total AGRA	\$67,271	\$3,561	\$5	-\$43	-\$40	-\$299	\$49,511	\$7,905	\$145			\$2,409	\$2,167	\$1,712	-\$2,014	\$65,020
Total AGRB	\$1,010,568	\$131,557	\$199	-\$1,590	-\$1,472	-\$11,032	\$612,389	\$216,792	\$5,359			\$94,527	\$80,062	\$63,261	-\$79,045	\$1,111,009
TOTAL AGR	\$1,077,839	\$135,119	\$204	-\$1,633	-\$1,512	-\$11,330	\$661,900	\$224,697	\$5,504			\$96,936	\$82,229	\$64,974	-\$81,059	\$1,176,028
E-20 CLASS																
E-20 T	\$15,074,471	\$7,272,843	\$12,877	-\$103,018	-\$92,303	-\$609,256	-\$6,763,253	\$10,320,124	\$347,260			\$4,287,077	\$3,521,860	\$3,845,319	-\$2,584,427	\$19,455,104
E-20 P	\$54,138,032	\$10,602,109	\$18,088	-\$144,707	-\$129,655	-\$888,153	\$21,374,659	\$16,648,516	\$487,787			\$8,628,162	\$5,596,032	\$5,758,125	-\$5,523,678	\$62,427,284
E-20 S	\$27,168,906	\$3,490,164	\$6,047	-\$48,377	-\$43,345	-\$292,376	\$10,579,011	\$5,999,050	\$163,073			\$2,884,503	\$1,999,309	\$1,925,013	-\$1,975,121	\$24,686,952
TOTAL E-20	\$96,381,409	\$21,365,115	\$37,013	-\$296,103	-\$265,304	-\$1,789,784	\$25,190,418	\$32,967,690	\$998,120			\$15,799,742	\$11,117,201	\$11,528,457	-\$10,083,226	\$106,569,339
FPP	\$2,973,575	\$0	\$0	\$0	\$0	\$0	\$797,290	\$3,018,247	\$97,081			\$0	\$0	\$0	\$0	\$3,912,617
SYSTEM	\$240,816,512	\$39,893,284	\$67,810	-\$542,484	-\$529,234	-\$3,297,402	\$94,547,062	\$68,418,123	\$1,925,716	\$0	-\$268,729	\$30,095,463	\$22,972,896	\$21,332,349	-\$21,534,812	\$253,080,043

PACIFIC GAS AND ELECTRIC COMPANY  
2008 Annual Electric True-Up (AET)  
Table 3 - Direct Access Results

DA RESULTS	Total Sales (kWh)	Total 11-1-07 Rates	TO Rates	TAC Rates	TRBAA Rates	ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	% change from 11-1-07
RESIDENTIAL																		
E-1	35,471,007	\$0.08543	\$0.00889	\$0.00001	-\$0.00008	-\$0.00010	-\$0.00078	\$0.06029	\$0.01138	\$0.00027	\$0.00000	-\$0.00163	\$0.00143	\$0.00436	\$0.00318	-\$0.00130	\$0.08593	0.6%
EL-1	8,579,645	\$0.05003	\$0.00889	\$0.00001	-\$0.00008	-\$0.00010	-\$0.00078	\$0.00426	\$0.00609	\$0.00027	\$0.00000	-\$0.00163	\$0.00000	\$0.00436	\$0.00318	-\$0.00432	\$0.01164	-76.7%
E-7	3,197,493	\$0.07214	\$0.00889	\$0.00001	-\$0.00008	-\$0.00010	-\$0.00078	\$0.04131	\$0.01130	\$0.00027	\$0.00000	-\$0.00163	\$0.00045	\$0.00436	\$0.00318	-\$0.00081	\$0.06638	-8.0%
E-8	2,453,605	\$0.06497	\$0.00889	\$0.00001	-\$0.00008	-\$0.00010	-\$0.00078	\$0.03292	\$0.01222	\$0.00027	\$0.00000	-\$0.00163	\$0.00162	\$0.00436	\$0.00318	-\$0.00147	\$0.05942	-8.5%
EL-8	453,289	<u>\$0.04045</u>	<u>\$0.00889</u>	<u>\$0.00001</u>	<u>-\$0.00008</u>	<u>-\$0.00010</u>	<u>-\$0.00078</u>	<u>\$0.08050</u>	<u>\$0.00693</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>-\$0.00163</u>	<u>\$0.00000</u>	<u>\$0.00436</u>	<u>\$0.00318</u>	<u>-\$0.00432</u>	<u>-\$0.06376</u>	<u>-257.6%</u>
TOTAL RES	50,155,040	\$0.07712	\$0.00889	\$0.00001	-\$0.00008	-\$0.00010	-\$0.00078	\$0.04543	\$0.01047	\$0.00027	\$0.00000	-\$0.00163	\$0.00112	\$0.00436	\$0.00318	-\$0.00182	\$0.06932	-10.1%
SMALL L&P																		
A-1	26,026,377	\$0.08541	\$0.00877	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00069	\$0.04922	\$0.01221	\$0.00027	\$0.00000	-\$0.00169	\$0.00467	\$0.00437	\$0.00318	-\$0.00424	\$0.07592	-11.1%
A-6	51,997,222	\$0.05896	\$0.00877	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00069	\$0.04584	\$0.01065	\$0.00027	\$0.00000	-\$0.00169	\$0.00440	\$0.00437	\$0.00318	-\$0.00399	\$0.07095	20.3%
A-15	5,118	\$0.18493	\$0.00877	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00069	\$0.18315	\$0.01221	\$0.00027	\$0.00000	\$0.00000	\$0.00208	\$0.00437	\$0.00318	-\$0.00189	\$0.21129	14.3%
TC-1																		
TOTAL SMALL	78,028,717	\$0.06779	\$0.00877	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00069	\$0.04698	\$0.01117	\$0.00027	\$0.00000	-\$0.00169	\$0.00449	\$0.00437	\$0.00318	-\$0.00408	\$0.07261	7.1%
MEDIUM L&P																		
A-10 T																		
A-10 P	1,996,159	\$0.03986	\$0.00583	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00047	\$0.02042	\$0.01056	\$0.00027	\$0.00000	-\$0.00005	\$0.00477	\$0.00419	\$0.00318	-\$0.00415	\$0.04439	11.4%
A-10 S	1,487,897,538	<u>\$0.04461</u>	<u>\$0.00599</u>	<u>\$0.00001</u>	<u>-\$0.00008</u>	<u>-\$0.00009</u>	<u>-\$0.00049</u>	<u>\$0.02259</u>	<u>\$0.01084</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>-\$0.00002</u>	<u>\$0.00477</u>	<u>\$0.00419</u>	<u>\$0.00318</u>	<u>-\$0.00415</u>	<u>\$0.04703</u>	<u>5.4%</u>
TOTAL MEDIUM	1,489,893,696	\$0.04460	\$0.00599	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00049	\$0.02259	\$0.01084	\$0.00027	\$0.00000	-\$0.00002	\$0.00477	\$0.00419	\$0.00318	-\$0.00415	\$0.04702	5.4%
E-19 CLASS																		
E-19 T	0																	
E-19 P	121,219,269	\$0.03260	\$0.00624	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00051	\$0.01620	\$0.00959	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00345	\$0.00318	-\$0.00341	\$0.03964	21.6%
E-19 S	<u>1,320,056,092</u>	<u>\$0.04607</u>	<u>\$0.00574</u>	<u>\$0.00001</u>	<u>-\$0.00008</u>	<u>-\$0.00009</u>	<u>-\$0.00047</u>	<u>\$0.01995</u>	<u>\$0.01022</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>-\$0.00002</u>	<u>\$0.00463</u>	<u>\$0.00345</u>	<u>\$0.00318</u>	<u>-\$0.00331</u>	<u>\$0.04350</u>	<u>-5.6%</u>
TOTAL E-19	1,441,275,361	\$0.04494	\$0.00579	\$0.00001	-\$0.00008	-\$0.00009	-\$0.00047	\$0.01963	\$0.01017	\$0.00027	\$0.00000	-\$0.00002	\$0.00464	\$0.00345	\$0.00318	-\$0.00331	\$0.04317	-3.9%
AGRICULTURE																		
AG-1A	245,388	\$0.16004	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.11597	\$0.01688	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00403	\$0.00318	-\$0.00392	\$0.14702	-8.1%
AG-RA																		
AG-VA	63,511	\$0.13104	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.10225	\$0.01330	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	-\$0.00399	\$0.12974	-1.0%
AG-4A	175,908	\$0.08481	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.06663	\$0.01308	\$0.00027	\$0.00000	\$0.00000	\$0.00398	\$0.00403	\$0.00318	-\$0.00333	\$0.09377	10.6%
AG-5A	53,115	\$0.08957	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.05343	\$0.01160	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	-\$0.00399	\$0.07922	-11.6%
AG-1B	74,262	\$0.14521	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.10341	\$0.01350	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	-\$0.00399	\$0.13110	-9.7%
AG-RB																		
AG-VB	934	\$0.74238	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.72828	\$0.01225	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	-\$0.00399	\$0.75471	1.7%
AG-4B	12,418,203	\$0.04879	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.03628	\$0.01180	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	-\$0.00399	\$0.06227	27.6%
AG-4C																		
AG-5B	6,799,677	\$0.05158	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.01933	\$0.00939	\$0.00027	\$0.00000	\$0.00000	\$0.00474	\$0.00403	\$0.00318	-\$0.00396	\$0.04290	-16.8%
AG-5C	579,654	\$0.07323	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.03804	\$0.00924	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00403	\$0.00318	-\$0.00399	\$0.06146	-16.1%
Total AGRA	537,922	\$0.12506	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.09204	\$0.01470	\$0.00027	\$0.00000	\$0.00000	\$0.00448	\$0.00403	\$0.00318	-\$0.00374	\$0.12087	-3.3%
Total AGRB	<u>19,872,731</u>	<u>\$0.05085</u>	<u>\$0.00662</u>	<u>\$0.00001</u>	<u>-\$0.00008</u>	<u>-\$0.00007</u>	<u>-\$0.00056</u>	<u>\$0.03082</u>	<u>\$0.01091</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00476</u>	<u>\$0.00403</u>	<u>\$0.00318</u>	<u>-\$0.00398</u>	<u>\$0.05591</u>	<u>9.9%</u>
TOTAL AGR	20,410,653	\$0.05281	\$0.00662	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00056	\$0.03243	\$0.01101	\$0.00027	\$0.00000	\$0.00000	\$0.00475	\$0.00403	\$0.00318	-\$0.00397	\$0.05762	9.1%
E-20 CLASS																		
E-20 T	1,287,729,017	\$0.01171	\$0.00565	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00047	-\$0.00525	\$0.00801	\$0.00027	\$0.00000	\$0.00000	\$0.00333	\$0.00273	\$0.00299	-\$0.00201	\$0.01511	29.1%
E-20 P	1,808,838,997	\$0.02993	\$0.00586	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00049	\$0.01182	\$0.00920	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00309	\$0.00318	-\$0.00305	\$0.03451	15.3%
E-20 S	<u>604,717,554</u>	<u>\$0.04493</u>	<u>\$0.00577</u>	<u>\$0.00001</u>	<u>-\$0.00008</u>	<u>-\$0.00007</u>	<u>-\$0.00048</u>	<u>\$0.01749</u>	<u>\$0.00992</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00477</u>	<u>\$0.00331</u>	<u>\$0.00318</u>	<u>-\$0.00327</u>	<u>\$0.04082</u>	<u>-9.1%</u>
TOTAL E-20	3,701,285,569	\$0.02604	\$0.00577	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00048	\$0.00681	\$0.00891	\$0.00027	\$0.00000	\$0.00000	\$0.00427	\$0.00300	\$0.00311	-\$0.00272	\$0.02879	10.6%
FPP	360,000,000	\$0.00826	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00221	\$0.00838	\$0.00027	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01087	31.6%
SYSTEM	7,141,049,036	\$0.03372	\$0.00559	\$0.00001	-\$0.00008	-\$0.00007	-\$0.00046	\$0.01324	\$0.00958	\$0.00027	\$0.00000	-\$0.00004	\$0.00421	\$0.00322	\$0.00299	-\$0.00302	\$0.03544	5.1%

Bills for customers that take service on Schedule EL-8 will be limited to zero

**ATTACHMENT 1  
Advice 3115-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26856-E	Schedule S--Standby Service	26747-E
26857-E	Preliminary Statement Part I--Rate Schedule Summary	26403-E
26858-E	Preliminary Statement Part I (Cont.)	26440-E
26859-E	Preliminary Statement Part DX--Family Electric Rate Assistance Balancing Account (FERABA)	26748-E
26860-E	Schedule E-1--Residential Service	26575-E
26861-E	Schedule E-1 (Cont.)	26576-E
26862-E	Schedule E-1 (Cont.)	26749-E
26863-E	Schedule EM--Master-Metered Multifamily Service	26583-E
26864-E	Schedule EM (Cont.)	26584-E
26865-E	Schedule EM (Cont.)	26750-E
26866-E	Schedule ES--Multifamily Service	26585-E
26867-E	Schedule ES (Cont.)	26586-E
26868-E	Schedule ES (Cont.)	26751-E
26869-E	Schedule ESR--Residential RV Park and Residential Marina Service	26587-E
26870-E	Schedule ESR (Cont.)	26588-E
26871-E	Schedule ESR (Cont.)	26752-E
26872-E	Schedule ET--Mobilehome Park Service	26589-E
26873-E	Schedule ET (Cont.)	26590-E
26874-E	Schedule ET (Cont.)	26753-E
26875-E	Schedule E-6--Residential Time-of-Use Service	26591-E
26876-E	Schedule E-6 (Cont.)	26592-E
26877-E	Schedule E-6 (Cont.)	26754-E
26878-E	Schedule E-6 (Cont.)	25759-E
26879-E	Schedule E-7 (Cont.)	26755-E

**ATTACHMENT 1  
Advice 3115-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26880-E	Schedule E-7 (Cont.)	26593-E
26881-E	Schedule E-7 (Cont.)	26594-E
26882-E	Schedule E-7 (Cont.)	26756-E
26883-E	Schedule E-7 (Cont.)	25762-E
26884-E	Schedule E-A7--Experimental Residential Alternate Peak Time-of-Use Service	26595-E
26885-E	Schedule E-A7 (Cont.)	26596-E
26886-E	Schedule E-A7 (Cont.)	26757-E
26887-E	Schedule E-A7 (Cont.)	25765-E
26888-E	Schedule E-8--Residential Seasonal Service Option	26597-E
26889-E	Schedule E-8 (Cont.)	26598-E
26890-E	Schedule E-8 (Cont.)	26758-E
26891-E	Schedule E-9--Experimental Residential Time-of- Use Service for Low Emission Vehicle Customers	26759-E
26892-E	Schedule E-9 (Cont.)	26599-E
26893-E	Schedule E-9 (Cont.)	26600-E
26894-E	Schedule E-9 (Cont.)	26601-E
26895-E	Schedule E-9 (Cont.)	26602-E
26896-E	Schedule E-9 (Cont.)	26760-E
26897-E	Schedule E-9 (Cont.)	26761-E
26898-E	Schedule EL-1--Residential CARE Program Service	26603-E
26899-E	Schedule EL-1 (Cont.)	26762-E
26900-E	Schedule EL-1 (Cont.)	26763-E
26901-E	Schedule EML--Master-Metered Multifamily CARE Program Service	26604-E
26902-E	Schedule EML (Cont.)	26764-E
26903-E	Schedule ESL--Multifamily CARE Program Service	26605-E

**ATTACHMENT 1  
Advice 3115-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26904-E	Schedule ESL (Cont.)	26606-E
26905-E	Schedule ESL (Cont.)	26765-E
26906-E	Schedule ESRL--Residential RV Park and Residential Marina CARE Program Service	26607-E
26907-E	Schedule ESRL (Cont.)	26608-E
26908-E	Schedule ESRL (Cont.)	26766-E
26909-E	Schedule ETL--Mobilehome Park CARE Program Service	26609-E
26910-E	Schedule ETL (Cont.)	26610-E
26911-E	Schedule ETL (Cont.)	26767-E
26912-E	Schedule EL-6--Residential CARE Time-of-Use Service	26611-E
26913-E	Schedule EL-6 (Cont.)	26612-E
26914-E	Schedule EL-6 (Cont.)	26768-E
26915-E	Schedule EL-6 (Cont.)	26769-E
26916-E	Schedule EL-7--Residential CARE Program Time- of-Use Service	26770-E
26917-E	Schedule EL-7 (Cont.)	26613-E
26918-E	Schedule EL-7 (Cont.)	26771-E
26919-E	Schedule EL-A7--Experimental Residential CARE Program Alternate Peak Time-of-Use Service	26614-E
26920-E	Schedule EL-A7 (Cont.)	26772-E
26921-E	Schedule EL-8--Residential Seasonal CARE Program Service Option	26615-E
26922-E	Schedule EL-8 (Cont.)	26773-E
26923-E	Schedule E-FERA--Family Electric Rate Assistance	26774-E
26924-E	Schedule A-1--Small General Service	26616-E
26925-E	Schedule A-1 (Cont.)	26617-E
26926-E	Schedule A-1 (Cont.)	25798-E

**ATTACHMENT 1  
Advice 3115-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26927-E	Schedule A-6--Small General Time-of-Use Service	26775-E
26928-E	Schedule A-6 (Cont.)	26776-E
26929-E	Schedule A-6 (Cont.)	26619-E
26930-E	Schedule A-6 (Cont.)	25801-E
26931-E	Schedule A-6 (Cont.)	26777-E
26932-E	Schedule A-10--Medium General Demand-Metered Service	26620-E
26933-E	Schedule A-10 (Cont.)	26621-E
26934-E	Schedule A-10 (Cont.)	26622-E
26935-E	Schedule A-10 (Cont.)	26623-E
26936-E	Schedule A-15--Direct-Current General Service	26624-E
26937-E	Schedule A-10--Medium General Demand-Metered Service	25806-E
26938-E	Schedule A-15--Direct-Current General Service	26625-E
26939-E	Schedule A-15 (Cont.)	25809-E
26940-E	Schedule E-19--Medium General Demand-Metered Time-of-Use Service	26778-E
26941-E	Schedule E-19 (Cont.)	26779-E
26942-E	Schedule E-19 (Cont.)	26780-E
26943-E	Schedule E-19 (Cont.)	26781-E
26944-E	Schedule E-19 (Cont.)	26782-E
26945-E	Schedule E-19 (Cont.)	26783-E
26946-E	Schedule E-19 (Cont.)	26784-E
26947-E	Schedule E-19 (Cont.)	26785-E
26948-E	Schedule E-19 (Cont.)	26786-E
26949-E	Schedule E-19 (Cont.)	26787-E
26950-E	Schedule E-19 (Cont.)	26788-E
26951-E	Schedule E-19 (Cont.)	26789-E

**ATTACHMENT 1  
Advice 3115-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26952-E	Schedule E-19 (Cont.)	26790-E
26953-E	Schedule E-19 (Cont.)	26791-E
26954-E	Schedule E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More	26792-E
26955-E	Schedule E-20 (Cont.)	26793-E
26956-E	Schedule E-20 (Cont.)	26794-E
26957-E	Schedule E-20 (Cont.)	26795-E
26958-E	Schedule E-20 (Cont.)	26796-E
26959-E	Schedule E-20 (Cont.)	26797-E
26960-E	Schedule E-20 (Cont.)	26798-E
26961-E	Schedule E-20 (Cont.)	26799-E
26962-E	Schedule E-37--Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	26630-E
26963-E	Schedule E-37 (Cont.)	26631-E
26964-E	Schedule E-37 (Cont.)	25818-E
26965-E	Schedule LS-1--Pacific Gas and Electric Company- Owned Street and Highway Lighting	26800-E
26966-E	Schedule LS-1 (Cont.)	26801-E
26967-E	Schedule LS-1 (Cont.)	26802-E
26969-E	Schedule LS-1 (Cont.)	26803-E
26970-E	Schedule LS-1 (Cont.)	26804-E
26971-E	Schedule LS-1 (Cont.)	26805-E
26972-E	Schedule LS-1 (Cont.)	26806-E
26973-E	Schedule LS-1 (Cont.)	25822-E
26974-E	Schedule LS-2--Customer-Owned Street and Highway Lighting	26807-E
26975-E	Schedule LS-2 (Cont.)	26808-E
26976-E	Schedule LS-2 (Cont.)	26809-E

**ATTACHMENT 1  
Advice 3115-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26977-E	Schedule LS-2 (Cont.)	26810-E
26978-E	Schedule LS-2 (Cont.)	26811-E
26979-E	Schedule LS-2 (Cont.)	26812-E
26980-E	Schedule LS-2 (Cont.)	26813-E
26981-E	Schedule LS-2 (Cont.)	26814-E
26982-E	Schedule LS-2 (Cont.)	26815-E
26983-E	Schedule LS-3--Customer-Owned Street and Highway Lighting Electrolier Meter Rate	26816-E
26984-E	Schedule LS-3 (Cont.)	26817-E
26985-E	Schedule LS-3 (Cont.)	26818-E
26986-E	Schedule LS-3 (Cont.)	25829-E
26987-E	Schedule TC-1--Traffic Control Service	26819-E
26988-E	Schedule TC-1 (Cont.)	26820-E
26989-E	Schedule TC-1 (Cont.)	25831-E
26990-E	Schedule OL-1--Outdoor Area Lighting Service	26640-E
26991-E	Schedule OL-1 (Cont.)	26641-E
26992-E	Schedule OL-1 (Cont.)	25834-E
26993-E	Schedule S--Standby Service	26642-E
26994-E	Schedule S (Cont.)	26643-E
26995-E	Schedule S (Cont.)	26821-E
26996-E	Schedule S (Cont.)	26822-E
26997-E	Schedule S (Cont.)	26823-E
26998-E	Schedule S (Cont.)	26824-E
26999-E	Schedule S (Cont.)	26825-E
27000-E	Schedule S (Cont.)	26826-E
27001-E	Schedule S (Cont.)	25837-E
27002-E	Schedule E-DCG--DCG Departing Customer Generation, CG	25838-E



**ATTACHMENT 1  
Advice 3115-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27003-E	Schedule E-SDL--Split-Wheeling Departing Load	25869-E
27004-E	Schedule E-TMDL--Transferred Municipal Departing Load	25880-E
27005-E	Schedule E-TMDL (Cont.)	25881-E
27006-E	Schedule E-ERA--Energy Rate Adjustments	26644-E
27007-E	Schedule E-ERA (Cont.)	26645-E
27008-E	Schedule E-ERA (Cont.)	26646-E
27009-E	Schedule E-ERA (Cont.)	26647-E
27010-E	Schedule AG-1--Agricultural Power	26648-E
27011-E	Schedule AG-1 (Cont.)	26649-E
27012-E	Schedule AG-1 (Cont.)	25845-E
27013-E	Schedule AG-R--Split-Week Time-of-Use Agricultural Power	26650-E
27014-E	Schedule AG-R (Cont.)	26651-E
27015-E	Schedule AG-R (Cont.)	25848-E
27016-E	Schedule AG-V--Short-Peak Time-of-Use Agricultural Power	26652-E
27017-E	Schedule AG-V (Cont.)	26653-E
27018-E	Schedule AG-V (Cont.)	25851-E
27019-E	Schedule AG-4--Time-of-Use Agricultural Power	26654-E
27020-E	Schedule AG-4 (Cont.)	26655-E
27021-E	Schedule AG-4 (Cont.)	26656-E
27022-E	Schedule AG-4 (Cont.)	25855-E
27023-E	Schedule AG-5--Large Time-of-Use Agricultural Power	26657-E
27024-E	Schedule AG-5 (Cont.)	26658-E
27025-E	Schedule AG-5 (Cont.)	26659-E
27026-E	Schedule AG-5 (Cont.)	25859-E

**ATTACHMENT 1  
Advice 3115-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27027-E	Schedule DA-CRS--Direct Access Cost Responsibility Surcharge	26827-E
27028-E	Schedule DA-CRS (Cont.)	26828-E
27029-E	Schedule CCA CRS--Community Choice Aggregation Cost Responsibility Surcharge	26829-E
27030-E	Schedule E-BIP--Base Interruptible Program	26830-E
27031-E	Schedule E-BIP (Cont.)	26831-E
27032-E	Schedule E-SLRP--Scheduled Load Reduction Program	26832-E
27033-E	Schedule E-CPP--Critical Peak Pricing Program	26661-E
27034-E	Schedule E-CPP (Cont.)	26833-E
27035-E	Schedule E-BEC--Business Energy Coalition Program	26834-E
27036-E	Rule 01--Definitions	26835-E
27037-E	Rule 18--Supply to Separate Premises and Submetering of Electric Energy	26836-E
27038-E	Table of Contents -- Rate Schedules	26685-E
27039-E	Table of Contents -- Rate Schedules	26515-E
27040-E	Table of Contents -- Rate Schedules	26540-E
27041-E	Table of Contents -- Rate Schedules	26573-E
27042-E	Table of Contents -- Preliminary Statements	26696-E
27043-E	Table of Contents -- Preliminary Statements	26444-E
27044-E	Table of Contents -- Rules	26568-E
27045-E	Table of Contents -- Title Page	26516-E



**PRELIMINARY STATEMENT**  
 (Continued)

**I. Rate Summary**

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00024	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00000	(R)
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	\$0.00047	(R)
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00053	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00001	
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00069)	(I)
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00061	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential	(\$0.00010)	(R)
		Small L&P	(\$0.00009)	(R)
		Medium L&P	(\$0.00009)	(R)
		E-19	(\$0.00009)	(R)
		Streetlights	(\$0.00007)	(R)
		Standby	(\$0.00027)	(R)
		Agriculture	(\$0.00007)	(R)
		E-20	(\$0.00007)	(R)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00529	(I)

(Continued)



PRELIMINARY STATEMENT  
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00252	(I)
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.02288	(R)
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.01614	(R)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.03955	(I)
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00017	(R)
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00000	(R)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00315	(R)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00164	(R)
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00161)	(I)
Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable	\$0.00004	

(Continued)



PRELIMINARY STATEMENT  
(Continued)

**DX. FAMILY ELECTRIC RATE ASSISTANCE BALANCING ACCOUNT (FERABA)**

1. **PURPOSE:** The purpose of the electric FERABA is to record the revenue shortfalls and program administrative costs for the large household program (also called the Family Electric Rate Assistance (FERA) program) approved by Decisions 04-02-057 and 07-09-004. (T)
2. **APPLICABILITY:** The FERABA shall apply to all electric customers except for those specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined through the Annual Electric True-Up (AET) advice letter process.
4. **RATES:** This account does not currently have a rate component.
5. **ACCOUNTING PROCEDURE:** PG&E shall make entries to the following subaccounts at the end of each month as follows:
  - a) A debit entry equal to the FERA revenue shortfall in residential customer revenue resulting from the change in price from Tier 3 to Tier 2 for all enrolled FERA customers. The revenue shortfall is computed by subtracting the residential customers' monthly revenues from the revenues that would have been recovered from customers had the Tier 3 rate not been reduced.
  - b) A debit entry equal to the FERA discount for charges for the California Solar Initiative. (N)
  - c) A debit entry equal to the administrative costs associated with the FERA program. (T)
  - d) A credit entry to transfer the balance to other regulatory accounts as appropriate for rate recovery, upon approval by the CPUC. (T)
  - e) A debit entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)

(Continued)



### SCHEDULE E-1—RESIDENTIAL SERVICE

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

### **TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11560 (I)
101% - 130% of Baseline	\$0.13142 (I)
131% - 200% of Baseline	\$0.22166 (R)
201% - 300% of Baseline	\$0.30507
Over 300% of Baseline	\$0.34878 (R)

Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
--	-----------

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



**SCHEDULE E-1—RESIDENTIAL SERVICE**  
 (Continued)

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04779 (I)
101% - 130% of Baseline	\$0.05666 (I)
131% - 200% of Baseline	\$0.10728 (R)
201% - 300% of Baseline	\$0.15406 (I)
Over 300% of Baseline	\$0.17858 (R)

**Distribution:\*\***

Baseline Usage	\$0.03754 (R)
101% - 130% of Baseline	\$0.04449 (R)
131% - 200% of Baseline	\$0.08411 (I)
201% - 300% of Baseline	\$0.12074 (I)
Over 300% of Baseline	\$0.13993 (I)

**Transmission\* (all usage)**

\$0.00889

**Transmission Rate Adjustments\* (all usage)**

(\$0.00017) (I)

**Reliability Services\* (all usage)**

(\$0.00078) (R)

**Public Purpose Programs (all usage)**

\$0.01138 (I)

**Nuclear Decommissioning (all usage)**

\$0.00027

**Competition Transition Charges (all usage)**

\$0.00436 (I)

**Energy Cost Recovery Amount (all usage)**

\$0.00318 (R)

**Fixed Transition Amount (FTA)\*\* (all usage)**

\$0.00000 (R)

**Rate Reduction Bond Memorandum Account (RRBMA)\*\* (all usage)**

(\$0.00163) (I)

**DWR Bond (all usage)**

\$0.00477 (I)

**\$ per meter  
 per day**

Minimum Charge Rate by Component

**Distribution\*\***

\$0.11869 (R)

**Transmission\***

—

**\$ per kWh**

\$0.00872 (I)

**Reliability Services\***

\$0.00000

—

**Public Purpose Programs**

\$0.00472 (I)

—

**Nuclear Decommissioning**

\$0.00011 (R)

—

**Competition Transition Charges**

—

\$0.00436 (I)

**Energy Cost Recovery Amount**

—

\$0.00318 (R)

**FTA\*\***

—

\$0.00000 (R)

**RRBMA\*\***

—

(\$0.00163) (I)

**DWR Bond**

—

\$0.00477 (I)

**Generation\*\*\***

Determined Residually

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)		\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432) (R)		\$0.01564 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)		\$0.00477 (I)
CTC Charge (per kWh)	\$0.00436 (I)		\$0.00436 (I)
Total CRS (per kWh)	\$0.00799 (R)		\$0.02795 (R)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)





**SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE**

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

**Total Energy Rates (\$ per kWh)**

Baseline Usage	\$0.11560 (I)
101% - 130% of Baseline	\$0.13142 (I)
131% - 200% of Baseline	\$0.22166 (R)
201% - 300% of Baseline	\$0.30507
Over 300% of Baseline	\$0.34878 (R)

<b>Total Minimum Charge Rate (\$ per meter per day)</b>	<b>\$0.14784</b>
---	------------------

(Continued)



**SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE**  
 (Continued)

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to  
 (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage,  
 generation is calculated residually based on the total minimum charge less the sum of:  
 Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear  
 Decommissioning. Where the minimum charge applies with usage, the generation  
 charge is calculated residually based on the total charge less the sum of:  
 Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public  
 Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount,  
 FTA, RRBMA, and DWR Bond.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04779 (I)
101% - 130% of Baseline	\$0.05666 (I)
131% - 200% of Baseline	\$0.10728 (R)
201% - 300% of Baseline	\$0.15406
Over 300% of Baseline	\$0.17858 (R)

**Distribution:\*\***

Baseline Usage	\$0.03754 (R)
101% - 130% of Baseline	\$0.04449 (R)
131% - 200% of Baseline	\$0.08411 (I)
201% - 300% of Baseline	\$0.12074
Over 300% of Baseline	\$0.13993 (I)

**Transmission\* (all usage)**

\$0.00889

**Transmission Rate Adjustments\* (all usage)**

(\$0.00017) (I)

**Reliability Services\* (all usage)**

(\$0.00078) (R)

**Public Purpose Programs (all usage)**

\$0.01138 (I)

**Nuclear Decommissioning (all usage)**

\$0.00027

**Competition Transition Charges (all usage)**

\$0.00436 (I)

**Energy Cost Recovery Amount (all usage)**

\$0.00318 (R)

**Fixed Transition Amount (FTA) (all usage)**

\$0.00000 (R)

**Rate Reduction Bond Memorandum Account (RRBMA)\*\*  
 (all usage)**

(\$0.00163) (I)

**DWR Bond (all usage)**

\$0.00477 (I)

Minimum Charge Rate by Components

**Distribution\*\***

**\$ per meter  
per day**  
 \$0.11869 (R)

**\$ per kWh**

—  
 \$0.00872 (I)

**Transmission\***

—

**Reliability Services\***

\$0.00000

**Public Purpose Programs**

\$0.00472 (I)

**Nuclear Decommissioning**

\$0.00011 (R)

**Competition Transition Charges**

—

**Energy Cost Recovery Amount**

—

**FTA**

—

**RRBMA\*\***

—

**DWR Bond**

—

**Generation\*\*\***

—

Determined Residually

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	(R)	\$0.00318	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432)	(R)	\$0.01564	(R)
DWR Bond Charge (per kWh)	\$0.00477	(I)	\$0.00477	(I)
CTC Charge (per kWh)	\$0.00436	(I)	\$0.00436	(I)
Total CRS (per kWh)	\$0.00799	(R)	\$0.02795	(R)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



### SCHEDULE ES—MULTIFAMILY SERVICE

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

### **TOTAL RATES**

**Total Energy Rates (\$ per kWh)**

Baseline Usage	\$0.11560 (I)
101% - 130% of Baseline	\$0.13142 (I)
131% - 200% of Baseline	\$0.22166 (R)
201% - 300% of Baseline	\$0.30507
Over 300% of Baseline	\$0.34878 (R)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



### SCHEDULE ES—MULTIFAMILY SERVICE

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

### **UNBUNDLING OF TOTAL RATES**

**Discount:** Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04779 (I)
101% - 130% of Baseline	\$0.05666 (I)
131% - 200% of Baseline	\$0.10728 (R)
201% - 300% of Baseline	\$0.15406 (I)
Over 300% of Baseline	\$0.17858 (R)

**Distribution:**

Baseline Usage	\$0.03754 (R)
101% - 130% of Baseline	\$0.04449 (R)
131% - 200% of Baseline	\$0.08411 (I)
201% - 300% of Baseline	\$0.12074 (I)
Over 300% of Baseline	\$0.13993 (I)

<b>Transmission*</b> (all usage)	\$0.00889 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00017) (I)
<b>Reliability Services*</b> (all usage)	(\$0.00078) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01138 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027 (I)
<b>Competition Transition Charges</b> (all usage)	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318 (R)
<b>Fixed Transition Amount (FTA)**</b> (all usage)	\$0.00000 (R)
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163) (I)
<b>DWR Bond</b> (all usage)	\$0.00477 (I)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
<b>Distribution**</b>	\$0.11869 (R)	—
<b>Transmission*</b>	—	\$0.00872 (I)
<b>Reliability Services*</b>	\$0.00000	—
<b>Public Purpose Programs</b>	\$0.00472 (I)	—
<b>Nuclear Decommissioning</b>	\$0.00011 (R)	—
<b>Competition Transition Charges</b>	—	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b>	—	\$0.00318 (R)
<b>FTA**</b>	—	\$0.00000 (R)
<b>RRBMA**</b>	—	(\$0.00163) (I)
<b>DWR Bond</b>	—	\$0.00477 (I)
<b>Generation***</b>	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.03824 (I)
<b>Competition Transition Charges</b>	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b>	\$0.00318 (R)
<b>Fixed Transition Amount</b>	\$0.00000 (R)
<b>RRBMA</b>	(\$0.00163) (I)
<b>DWR Bond</b>	\$0.00477 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	(R)	\$0.00318	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432)	(R)	\$0.01564	(R)
DWR Bond Charge (per kWh)	\$0.00477	(I)	\$0.00477	(I)
CTC Charge (per kWh)	\$0.00436	(I)	\$0.00436	(I)
Total DA CRS (per kWh)	\$0.00799	(R)	\$0.02795	(R)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)





**SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

**Total Energy Rates (\$ per kWh)**

Baseline Usage	\$0.11560 (I)
101% - 130% of Baseline	\$0.13142 (I)
131% - 200% of Baseline	\$0.22166 (R)
201% - 300% of Baseline	\$0.30507
Over 300% of Baseline	\$0.34878 (R)

**Total Minimum Charge Rate (\$ per meter per day)** \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**  
 (Continued)

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04779 (I)
101% - 130% of Baseline	\$0.05666 (I)
131% - 200% of Baseline	\$0.10728 (R)
201% - 300% of Baseline	\$0.15406
Over 300% of Baseline	\$0.17858 (R)

**Distribution:**

Baseline Usage	\$0.03754 (R)
101% - 130% of Baseline	\$0.04449 (R)
131% - 200% of Baseline	\$0.08411 (I)
201% - 300% of Baseline	\$0.12074
Over 300% of Baseline	\$0.13993 (I)

<b>Transmission*</b> (all usage)	\$0.00889
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00017) (I)
<b>Reliability Services*</b> (all usage)	(\$0.00078) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01138 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318 (R)
<b>Fixed Transition Amount (FTA)**</b> (all usage)	\$0.00000 (R)
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163) (I)
<b>DWR Bond</b> (all usage)	\$0.00477 (I)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
<b>Distribution</b>	\$0.11869 (R)	—
<b>Transmission*</b>	—	\$0.00872 (I)
<b>Reliability Services*</b>	\$0.00000	—
<b>Public Purpose Programs</b>	\$0.00472 (I)	—
<b>Nuclear Decommissioning</b>	\$0.00011 (R)	—
<b>Competition Transition Charges</b>	—	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b>	—	\$0.00318 (R)
<b>FTA**</b>	—	\$0.00000 (R)
<b>RRBMA**</b>	—	(\$0.00163) (I)
<b>DWR Bond</b>	—	\$0.00477 (I)
<b>Generation***</b>	Determined Residually	

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)





SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	(R)	\$0.00318	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432)	(R)	\$0.01564	(R)
DWR Bond Charge (per kWh)	\$0.00477	(I)	\$0.00477	(I)
CTC Charge (per kWh)	\$0.00436	(I)	\$0.00436	(I)
Total DA CRS (per kWh)	\$0.00799	(R)	\$0.02795	(R)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



### SCHEDULE ET—MOBILEHOME PARK SERVICE

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

### **TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11560 (I)
101% - 130% of Baseline	\$0.13142 (I)
31% - 200% of Baseline	\$0.22166 (R)
01% - 300% of Baseline	\$0.30507 (I)
Over 300% of Baseline	\$0.34878 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.37925

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE ET—MOBILEHOME PARK SERVICE**  
 (Continued)

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.04779 (I)
101% - 130% of Baseline	\$0.05666 (I)
131% - 200% of Baseline	\$0.10728 (R)
201% - 300% of Baseline	\$0.15406
Over 300% of Baseline	\$0.17858 (R)

**Distribution:\*\***

Baseline Usage	\$0.03754 (R)
101% - 130% of Baseline	\$0.04449 (R)
131% - 200% of Baseline	\$0.08411 (I)
201% - 300% of Baseline	\$0.12074
Over 300% of Baseline	\$0.13993 (I)

<b>Transmission*</b> (all usage)	\$0.00889
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00017) (I)
<b>Reliability Services*</b> (all usage)	(\$0.00078) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01138 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318 (R)
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000 (R)
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163) (I)
<b>DWR Bond</b> (all usage)	\$0.00477 (I)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution**</b>	\$0.11869 (R)	—
<b>Transmission*</b>	—	\$0.00872 (I)
<b>Reliability Services*</b>	\$0.00000	—
<b>Public Purpose Programs</b>	\$0.00472 (I)	—
<b>Nuclear Decommissioning</b>	\$0.00011 (R)	—
<b>Competition Transition Charges</b>	—	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b>	—	\$0.00318 (R)
<b>FTA</b>	—	\$0.00000 (R)
<b>RRBMA**</b>	—	(\$0.00163) (I)
<b>DWR Bond</b>	—	\$0.00477 (I)
<b>Generation***</b>	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.03824 (I)
<b>Competition Transition Charges</b>	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b>	\$0.00318 (R)
<b>Fixed Transition Amount</b>	\$0.00000 (R)
<b>RRBMA</b>	(\$0.00163) (I)
<b>DWR Bond</b>	\$0.00477 (I)

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	(R)	\$0.00318	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432)	(R)	\$0.01564	(R)
DWR Bond Charge (per kWh)	\$0.00477	(I)	\$0.00477	(I)
CTC Charge (per kWh)	\$0.00436	(I)	\$0.00436	(I)
Total CRS (per kWh)	\$0.00799	(R)	\$0.02795	(R)

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE**  
 (Continued)

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.29328 (I)	\$0.14462 (I)	\$0.08463 (R)
101% - 130% of Baseline	\$0.30908	\$0.16042	\$0.10043
131% - 200% of Baseline	\$0.39913	\$0.25047	\$0.19048
201% - 300% of Baseline	\$0.48238	\$0.33371	\$0.27372
Over 300% of Baseline	\$0.52600 (I)	\$0.37733 (I)	\$0.31734 (R)
Winter			
Baseline Usage	—	\$0.10038 (R)	\$0.08864 (R)
101% - 130% of Baseline	—	\$0.11618	\$0.10444
131% - 200% of Baseline	—	\$0.20623	\$0.19449
201% - 300% of Baseline	—	\$0.28947	\$0.27773
Over 300% of Baseline	—	\$0.33309 (R)	\$0.32135 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



**SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE**  
 (Continued)

**UNBUNDLING OF TOTAL RATES**

**Meter Charge Rates:** Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer			
Baseline Usage	\$0.17514 (I)	\$0.07789 (I)	\$0.03865 (I)
101% - 130% of Baseline	\$0.18548 (I)	\$0.08823 (I)	\$0.04899 (I)
131% - 200% of Baseline	\$0.24439 (I)	\$0.14715 (I)	\$0.10790 (I)
201% - 300% of Baseline	\$0.29886 (I)	\$0.20160 (I)	\$0.16236 (I)
Over 300% of Baseline	\$0.32740 (I)	\$0.23014 (I)	\$0.19090 (I)
Winter			
Baseline Usage	—	\$0.04895 (I)	\$0.04127 (I)
101% - 130% of Baseline	—	\$0.05929 (I)	\$0.05161 (I)
131% - 200% of Baseline	—	\$0.11821 (I)	\$0.11052 (I)
201% - 300% of Baseline	—	\$0.17266 (I)	\$0.16498 (I)
Over 300% of Baseline	—	\$0.20120 (I)	\$0.19352 (I)
<b>Distribution:**</b>			
Summer			
Baseline Usage	\$0.08787 (R)	\$0.03646 (R)	\$0.01571 (R)
101% - 130% of Baseline	\$0.09333 (R)	\$0.04192 (R)	\$0.02117 (R)
131% - 200% of Baseline	\$0.12447 (R)	\$0.07305 (R)	\$0.05231 (R)
201% - 300% of Baseline	\$0.15325 (R)	\$0.10184 (R)	\$0.08109 (R)
Over 300% of Baseline	\$0.16833 (R)	\$0.11692 (R)	\$0.09617 (R)
Winter			
Baseline Usage	—	\$0.02116 (R)	\$0.01710 (R)
101% - 130% of Baseline	—	\$0.02662 (R)	\$0.02256 (R)
131% - 200% of Baseline	—	\$0.05775 (R)	\$0.05370 (R)
201% - 300% of Baseline	—	\$0.08654 (R)	\$0.08248 (R)
Over 300% of Baseline	—	\$0.10162 (R)	\$0.09756 (R)
Transmission* (all usage)	\$0.00889 (I)	\$0.00889 (I)	\$0.00889 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00017) (I)	(\$0.00017) (I)	(\$0.00017) (I)
Reliability Services* (all usage)	(\$0.00078) (R)	(\$0.00078) (R)	(\$0.00078) (R)
Public Purpose Programs (all usage)	\$0.01138 (I)	\$0.01138 (I)	\$0.01138 (I)
Nuclear Decommissioning (all usage)	\$0.00027 (I)	\$0.00027 (I)	\$0.00027 (I)
Competition Transition Charges (all usage)	\$0.00436 (I)	\$0.00436 (I)	\$0.00436 (I)
Energy Cost Recovery Amount (all usage)	\$0.00318 (R)	\$0.00318 (R)	\$0.00318 (R)
Fixed Transition Amount (FTA) (all usage)	\$0.00000 (R)	\$0.00000 (R)	\$0.00000 (R)
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00163) (I)	(\$0.00163) (I)	(\$0.00163) (I)
DWR Bond (all usage)	\$0.00477 (I)	\$0.00477 (I)	\$0.00477 (I)
Minimum Charge Rate by Component	<b>\$ per meter per day</b>	<b>\$ per kWh</b>	
Distribution**	\$0.11869 (R)	—	
Transmission*	—	\$0.00872 (I)	
Reliability Services*	\$0.00000	—	
Public Purpose Programs	\$0.00472 (I)	—	
Nuclear Decommissioning	\$0.00011 (R)	—	
Competition Transition Charges	—	\$0.00436 (I)	
Energy Cost Recovery Amount	—	\$0.00318 (R)	
FTA	—	\$0.00000 (R)	
RRBMA**	—	(\$0.00163) (I)	
DWR Bond	—	\$0.00477 (I)	
Generation***	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)





SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. BILLING (Cont'd):

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (kWh)	\$0.00318 (R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432) (R)	\$0.01564 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)	\$0.00477 (I)
CTC Charge (per kWh)	\$0.00436 (I)	\$0.00436 (I)
Total CRS (per kWh)	\$0.00799 (R)	\$0.02795 (R)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.





SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE

APPLICABILITY: This voluntary schedule is applicable to customers for whom Schedule E-1 applies. On May 1, 2006, in 2003 GRC Phase 2 Decision 05-11-005, this schedule was closed to all new customers, but was subsequently temporarily reopened on January 1, 2007 only to new solar customers satisfying the conditions in Decision 06-12-025. This schedule is closed to new solar customers as of January 1, 2008, except that solar customers requesting service under this rate schedule prior to January 1, 2008, may begin taking this service between January 1, 2008 and June 30, 2008, up to the maximum number of new solar customers established by D.06-12-025. Availability of this option will be determined in the order the request was received in either the PG&E Interconnection Application or in the PG&E California Solar Initiative Application, and additionally, after June 1, 2008, based on the date the customer is ready to interconnect. (T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges. (T)

Customers will be served under one of these rates under Schedule E-7.

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

E-7: Applies to all other customers who are served under Schedule E-7 including all new solar NEM customers who take service on this schedule on or after January 1, 2007.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)



**SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE**  
 (Continued)

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29852 (I)	\$0.08767 (I)
101% - 130% of Baseline	\$0.29852 (I)	\$0.08767 (I)
131% - 200% of Baseline	\$0.38900 (R)	\$0.17815 (R)
201% - 300% of Baseline	\$0.47265	\$0.26180
Over 300% of Baseline	\$0.51648 (R)	\$0.30563 (R)
Winter		
Baseline Usage	\$0.11626 (I)	\$0.09075 (I)
101% - 130% of Baseline	\$0.11626 (I)	\$0.09075 (I)
131% - 200% of Baseline	\$0.20674 (R)	\$0.18123 (R)
201% - 300% of Baseline	\$0.29039	\$0.26487
Over 300% of Baseline	\$0.33422 (R)	\$0.30870 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01642 (I)	\$0.01642 (I)
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



**SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE**  
 (Continued)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
<b>Generation:</b>		
Summer		
Baseline Usage	\$0.17344 (I)	\$0.03712 (I)
101% - 130% of Baseline	\$0.17344	\$0.03712 (I)
131% - 200% of Baseline	\$0.23195	\$0.09562 (R)
201% - 300% of Baseline	\$0.28604	\$0.14972
Over 300% of Baseline	\$0.31438 (I)	\$0.17806 (R)
Winter		
Baseline Usage	\$0.05560 (I)	\$0.03911 (I)
101% - 130% of Baseline	\$0.05560 (I)	\$0.03911 (I)
131% - 200% of Baseline	\$0.11411 (R)	\$0.09762 (R)
201% - 300% of Baseline	\$0.16820	\$0.15170
Over 300% of Baseline	\$0.19654 (R)	\$0.18004 (R)
<b>Distribution:**</b>		
Summer		
Baseline Usage	\$0.09489 (R)	\$0.02036 (R)
101% - 130% of Baseline	\$0.09489	\$0.02036 (R)
131% - 200% of Baseline	\$0.12686	\$0.05234 (I)
201% - 300% of Baseline	\$0.15642	\$0.08189
Over 300% of Baseline	\$0.17191 (R)	\$0.09738 (I)
Winter		
Baseline Usage	\$0.03047 (R)	\$0.02145 (R)
101% - 130% of Baseline	\$0.03047	\$0.02145 (R)
131% - 200% of Baseline	\$0.06244 (R)	\$0.05342 (I)
201% - 300% of Baseline	\$0.09200 (I)	\$0.08298
Over 300% of Baseline	\$0.10749	\$0.09847
Baseline Credit (\$ per kWh of baseline use)	\$0.01642 (I)	\$0.01642 (I)
<b>Transmission*</b> (all usage)	\$0.00889	\$0.00889
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00017) (I)	(\$0.00017) (I)
<b>Reliability Services*</b> (all usage)	(\$0.00078) (R)	(\$0.00078) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01130 (I)	\$0.01130 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00436 (I)	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318 (R)	\$0.00318 (R)
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000 (R)	\$0.00000 (R)
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163) (I)	(\$0.00163) (I)
<b>DWR Bond</b> (all usage)	\$0.00477 (I)	\$0.00477 (I)
<b>Minimum Charge Rate by Component</b>	<b>\$ per meter per day</b>	<b>\$ per kWh</b>
<b>Distribution**</b>	\$0.13089 (R)	—
<b>Transmission*</b>	—	\$0.00872 (I)
<b>Reliability Services*</b>	\$0.00000	—
<b>Public Purpose Programs</b>	\$0.00469 (I)	—
<b>Nuclear Decommissioning</b>	\$0.00011 (R)	—
<b>Competition Transition Charges</b>	—	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b>	—	\$0.00318 (R)
<b>FTA</b>	—	\$0.00000 (R)
<b>RRBMA**</b>	—	(\$0.00163) (I)
<b>DWR Bond</b>	—	\$0.00477 (I)
<b>Generation***</b>	Determined Residually	

- \* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)  
(N)

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. BILLING (Cont'd):

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (kWh)	\$0.00318 (R)		\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432) (R)		\$0.01564 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)		\$0.00477 (I)
CTC Charge (per kWh)	\$0.00436 (I)		\$0.00436 (I)
Total CRS (per kWh)	\$0.00799 (R)		\$0.02795 (R)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE**  
 (Continued)

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32793 (I)	\$0.08343 (I)
101% - 130% of Baseline	\$0.32793 (I)	\$0.08343 (I)
131% - 200% of Baseline	\$0.41841 (R)	\$0.17392 (R)
201% - 300% of Baseline	\$0.50205	\$0.25756
Over 300% of Baseline	\$0.54588 (R)	\$0.30139 (R)
Winter		
Baseline Usage	\$0.11546 (I)	\$0.09083 (I)
101% - 130% of Baseline	\$0.11546 (I)	\$0.09083 (I)
131% - 200% of Baseline	\$0.20594 (R)	\$0.18131 (R)
201% - 300% of Baseline	\$0.28958	\$0.26495
Over 300% of Baseline	\$0.33342 (R)	\$0.30878 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01642 (I)	\$0.01642 (I)
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)





**SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE**  
 (Continued)

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**Meter Charge Rates:** Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer

	PEAK		OFF-PEAK
Baseline Usage	\$0.19221 (I)		\$0.03433 (I)
101% - 130% of Baseline	\$0.19221		\$0.03433 (I)
131% - 200% of Baseline	\$0.25064		\$0.09277 (R)
201% - 300% of Baseline	\$0.30465		\$0.14678
Over 300% of Baseline	\$0.33296 (I)		\$0.17509 (R)

Winter

Baseline Usage	\$0.05501 (I)		\$0.03911 (I)
101% - 130% of Baseline	\$0.05501 (I)		\$0.03911 (I)
131% - 200% of Baseline	\$0.11344 (R)		\$0.09754 (R)
201% - 300% of Baseline	\$0.16746		\$0.15155
Over 300% of Baseline	\$0.19577 (R)		\$0.17986 (R)

**Distribution:\*\***

Summer

Baseline Usage	\$0.10553 (R)		\$0.01891 (R)
101% - 130% of Baseline	\$0.10553		\$0.01891 (R)
131% - 200% of Baseline	\$0.13758		\$0.05096 (I)
201% - 300% of Baseline	\$0.16721		\$0.08059
Over 300% of Baseline	\$0.18273 (R)		\$0.09611 (I)

Winter

Baseline Usage	\$0.03026 (R)		\$0.02153 (R)
101% - 130% of Baseline	\$0.03026		\$0.02153 (R)
131% - 200% of Baseline	\$0.06231 (R)		\$0.05358 (I)
201% - 300% of Baseline	\$0.09193 (I)		\$0.08321
Over 300% of Baseline	\$0.10746		\$0.09873

Baseline Credit (\$ per kWh of baseline use)

\$0.01642 (I)		\$0.01642 (I)
---------------	--	---------------

**Transmission\* (all usage)**

\$0.00889		\$0.00889
-----------	--	-----------

**Transmission Rate Adjustments\* (all usage)**

(\$0.00017) (I)		(\$0.00017) (I)
-----------------	--	-----------------

**Reliability Services\* (all usage)**

(\$0.00078) (R)		(\$0.00078) (R)
-----------------	--	-----------------

**Public Purpose Programs (all usage)**

\$0.01130 (I)		\$0.01130 (I)
---------------	--	---------------

**Nuclear Decommissioning (all usage)**

\$0.00027		\$0.00027
-----------	--	-----------

**Competition Transition Charges (all usage)**

\$0.00436 (I)		\$0.00436 (I)
---------------	--	---------------

**Energy Cost Recovery Amount (all usage)**

\$0.00318 (R)		\$0.00318 (R)
---------------	--	---------------

**Fixed Transition Amount (FTA) (all usage)**

\$0.00000 (R)		\$0.00000 (R)
---------------	--	---------------

**Rate Reduction Bond Memorandum Account (RRBMA)\*\* (all usage)**

(\$0.00163) (I)		(\$0.00163) (I)
-----------------	--	-----------------

**DWR Bond (all usage)**

\$0.00477 (I)		\$0.00477 (I)
---------------	--	---------------

**\$ per meter  
per day**

**\$ per kWh**

Minimum Charge Rate by Component

**Distribution\*\***

\$0.13089 (R)		—
---------------	--	---

**Transmission\***

—		\$0.00872 (I)
---	--	---------------

**Reliability Services\***

\$0.00000		—
-----------	--	---

**Public Purpose Programs**

\$0.00469 (I)		—
---------------	--	---

**Nuclear Decommissioning**

\$0.00011 (R)		—
---------------	--	---

**Competition Transition Charges**

—		\$0.00436 (I)
---	--	---------------

**Energy Cost Recovery Amount**

—		\$0.00318 (R)
---	--	---------------

**FTA**

—		\$0.00000 (R)
---	--	---------------

**RRBMA\*\***

—		(\$0.00163) (I)
---	--	-----------------

**DWR Bond**

—		\$0.00477 (I)
---	--	---------------

**Generation\*\*\***

Determined Residually

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)  
(N)

(Continued)





**SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE**  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. BILLING (Cont'd.):

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	(R)	\$0.00318	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432)	(R)	\$0.01564	(R)
DWR Bond Charge (per kWh)	\$0.00477	(I)	\$0.00477	(I)
CTC Charge (per kWh)	\$0.00436	(I)	\$0.00436	(I)
Total CRS (per kWh)	\$0.00799	(R)	\$0.02795	(R)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



### SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

**APPLICABILITY:** This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

### **TOTAL RATES**

**Total Energy Rates \$ per kWh)**

**Summer**

Baseline Usage	\$0.11946	(I)
101% - 130% of Baseline	\$0.11946	(I)
131% - 200% of Baseline	\$0.20965	(R)
201% - 300% of Baseline	\$0.29304	
Over 300% of Baseline	\$0.33673	(R)

**Winter**

Baseline Usage	\$0.07644	(I)
101% - 130% of Baseline	\$0.07644	(I)
131% - 200% of Baseline	\$0.16664	(R)
201% - 300% of Baseline	\$0.25002	
Over 300% of Baseline	\$0.29371	(R)

Total Customer Charge Rate (\$ per meter per day)	\$0.41160
---	-----------

(Continued)



**SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION**  
 (Continued)

**RATES:** Total bundled service charges shown on customer's bills are unbundled according to  
 (Cont'd.) the component rates shown below. The generation component is determined residually  
 after all other applicable component charges are calculated.

**UNBUNDLING OF TOTAL RATES**

**Customer Charge Rate:** The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

**Energy Rates by Component (\$ per kWh)**

**Generation:**

**Summer**

Baseline Usage	\$0.07440	(I)
101% - 130% of Baseline	\$0.07440	
131% - 200% of Baseline	\$0.15037	(I)
201% - 300% of Baseline	\$0.22062	(R)
Over 300% of Baseline	\$0.25742	(R)

**Winter**

Baseline Usage	\$0.03816	(I)
101% - 130% of Baseline	\$0.03816	(I)
131% - 200% of Baseline	\$0.11414	(R)
201% - 300% of Baseline	\$0.18438	
Over 300% of Baseline	\$0.22118	(R)

**Distribution:\*\***

**Summer**

Baseline Usage	\$0.01395	(R)
101% - 130% of Baseline	\$0.01395	
131% - 200% of Baseline	\$0.02817	
201% - 300% of Baseline	\$0.04131	
Over 300% of Baseline	\$0.04820	(R)

**Winter**

Baseline Usage	\$0.00717	(R)
101% - 130% of Baseline	\$0.00717	
131% - 200% of Baseline	\$0.02139	
201% - 300% of Baseline	\$0.03453	
Over 300% of Baseline	\$0.04142	(R)

<b>Transmission*</b> (all usage)	\$0.00889	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00017)	(I)
<b>Reliability Services*</b> (all usage)	(\$0.00078)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01222	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	
<b>Competition Transition Charges</b> (all usage)	\$0.00436	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318	(R)
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000	(R)
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163)	(I)
<b>DWR Bond</b> (all usage)	\$0.00477	(I)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION**  
 (Continued)

**SPECIAL  
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)		\$0.00318 (R)
Power Charge Indifference Amount (per kWh)	(\$0.00432) (R)		\$0.01564 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)		\$0.00477 (I)
CTC Charge (per kWh)	\$0.00436 (I)		\$0.00436 (I)
Total CRS (per kWh)	\$0.00799 (R)		\$0.02795 (R)

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS**

**APPLICABILITY:** This experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is exclusively fueled with electricity (electric vehicle or EV) or natural gas (natural gas vehicle or NGV). Low Speed Electric Vehicles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. This schedule is required for customers with an EV and is optional for customers where a NGV has been purchased or leased, a home refueling appliance (HRA) has been installed at the customer's premise for the sole purpose of compressing natural gas for use as a motor-vehicle fuel and gas service is provided by PG&E under optional residential gas Schedule G1-NGV – *Residential Natural Gas Service For Compression On Customers' Premises*, and Schedule GL1-NGV – *Residential CARE Program Natural Gas Service For Compression on Customers' Premises*. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging or fueling.

(N)  
|  
(N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-9 charges. See Special Condition 9 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their LEV, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.

(T)

Rate B: Applies to all applicable customers with a separately metered EV battery charger or NGV fueling station.

(T)

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE**  
**FOR LOW EMISSION VEHICLE CUSTOMERS**  
 (Continued)

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

**Rate A**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Summer</b>			
Baseline Usage	\$0.28830 (I)	\$0.10530 (I)	\$0.05001 (I)
101% - 130% of Baseline	\$0.28830 (I)	\$0.10530 (I)	\$0.05001 (I)
131% - 200% of Baseline	\$0.37878 (R)	\$0.19578 (R)	\$0.11844 (R)
201% - 300% of Baseline	\$0.46243 (I)	\$0.27942 (I)	\$0.15394 (I)
Over 300% of Baseline	\$0.50626 (R)	\$0.32325 (R)	\$0.19874 (R)
<b>Winter</b>			
Baseline Usage	—	\$0.10517 (I)	\$0.05846 (I)
101% - 130% of Baseline	—	\$0.10517 (I)	\$0.05846 (I)
131% - 200% of Baseline	—	\$0.19566 (R)	\$0.11844 (R)
201% - 300% of Baseline	—	\$0.27930 (I)	\$0.15394 (I)
Over 300% of Baseline	—	\$0.32313 (R)	\$0.19874 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01642 (I)	\$0.01642 (I)	\$0.01642 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)





**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
 FOR LOW EMISSION VEHICLE CUSTOMERS  
 (Continued)**

RATES: Rate A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**Meter Charge Rates:** The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer			
Baseline Usage	\$0.16662 (I)	\$0.04845 (I)	\$0.01275 (R)
101% - 130% of Baseline	\$0.16662 (I)	\$0.04845 (I)	\$0.01275 (I)
131% - 200% of Baseline	\$0.22505 (I)	\$0.10688 (R)	\$0.04913 (I)
201% - 300% of Baseline	\$0.27907 (I)	\$0.16090 (I)	\$0.05501 (I)
Over 300% of Baseline	\$0.30738 (I)	\$0.18920 (R)	\$0.08428 (R)
Winter			
Baseline Usage	—	\$0.04837 (I)	\$0.01821 (R)
101% - 130% of Baseline	—	\$0.04837 (I)	\$0.01821 (I)
131% - 200% of Baseline	—	\$0.10681 (R)	\$0.04614 (I)
201% - 300% of Baseline	—	\$0.16082 (I)	\$0.05201 (I)
Over 300% of Baseline	—	\$0.18913 (R)	\$0.08129 (R)
<b>Distribution:**</b>			
Summer			
Baseline Usage	\$0.09149 (R)	\$0.02666 (R)	\$0.00707 (I)
101% - 130% of Baseline	\$0.09149 (I)	\$0.02666 (R)	\$0.00707 (I)
131% - 200% of Baseline	\$0.12354 (I)	\$0.05871 (I)	\$0.03912 (I)
201% - 300% of Baseline	\$0.15317 (I)	\$0.08833 (I)	\$0.06874 (I)
Over 300% of Baseline	\$0.16869 (R)	\$0.10386 (I)	\$0.08427 (I)
Winter			
Baseline Usage	—	\$0.02661 (R)	\$0.01006 (I)
101% - 130% of Baseline	—	\$0.02661 (R)	\$0.01006 (I)
131% - 200% of Baseline	—	\$0.05866 (I)	\$0.04211 (I)
201% - 300% of Baseline	—	\$0.08829 (I)	\$0.07174 (I)
Over 300% of Baseline	—	\$0.10381 (I)	\$0.08726 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01642 (I)	\$0.01642 (I)	\$0.01642 (I)
<b>Transmission* (all usage)</b>	\$0.00889	\$0.00889	\$0.00889
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00017) (I)	(\$0.00017) (I)	(\$0.00017) (I)
<b>Reliability Services* (all usage)</b>	(\$0.00078) (R)	(\$0.00078) (R)	(\$0.00078) (R)
<b>Public Purpose Programs (all usage)</b>	\$0.01130 (I)	\$0.01130 (I)	\$0.01130 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027	\$0.00027	\$0.00027
<b>Competition Transition Charges (all usage)</b>	\$0.00436 (I)	\$0.00436 (I)	\$0.00436 (I)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00318 (R)	\$0.00318 (R)	\$0.00318 (R)
<b>Fixed Transition Amount (FTA) (all usage)</b>	\$0.00000 (R)	\$0.00000 (R)	\$0.00000 (R)
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>	(\$0.00163) (I)	(\$0.00163) (I)	(\$0.00163) (I)
<b>DWR Bond (all usage)</b>	\$0.00477 (I)	\$0.00477 (I)	\$0.00477 (I)
<b>\$ per meter per day</b>		<b>\$ per kWh</b>	
Minimum Charge Rate by Component			
<b>Distribution**</b>	\$0.13089 (R)	—	
<b>Transmission*</b>	—	\$0.00872 (I)	
<b>Reliability Services*</b>	\$0.00000	—	
<b>Public Purpose Programs</b>	\$0.00469 (I)	—	
<b>Nuclear Decommissioning</b>	\$0.00011 (R)	—	
<b>Competition Transition Charges</b>	—	\$0.00436 (I)	
<b>Energy Cost Recovery Amount</b>	—	\$0.00318 (R)	
<b>FTA</b>	—	\$0.00000 (R)	
<b>RRBMA**</b>	—	(\$0.00163) (I)	
<b>DWR Bond</b>	—	\$0.00477 (I)	
<b>Generation***</b>		Determined Residually	

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
 (Continued)

RATES:  
 (Cont'd.)

**TOTAL RATES**

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28421 (I)	\$0.10121 (I)	\$0.05664 (I)
101% - 130% of Baseline	\$0.28421 (I)	\$0.10121 (I)	\$0.05664 (I)
131% - 200% of Baseline	\$0.37470 (R)	\$0.19170 (R)	\$0.14712 (R)
201% - 300% of Baseline	\$0.45834	\$0.27534	\$0.23076
Over 300% of Baseline	\$0.50217 (R)	\$0.31917 (R)	\$0.27459 (R)
Winter			
Baseline Usage	—	\$0.10155 (I)	\$0.06439 (I)
101% - 130% of Baseline	—	\$0.10155 (I)	\$0.06439 (I)
131% - 200% of Baseline	—	\$0.19203 (R)	\$0.15488 (R)
201% - 300% of Baseline	—	\$0.27568	\$0.23852
Over 300% of Baseline	—	\$0.31951 (R)	\$0.28235 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01642 (I)	\$0.01642 (I)	\$0.01642 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)





**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
(Continued)**

RATES: Rate B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer						
Baseline Usage	\$0.16397	(I)	\$0.04581	(I)	\$0.01703	(R)
101% - 130% of Baseline	\$0.16397		\$0.04581	(I)	\$0.01703	
131% - 200% of Baseline	\$0.22242		\$0.10425	(R)	\$0.07546	
201% - 300% of Baseline	\$0.27643		\$0.15826		\$0.12948	
Over 300% of Baseline	\$0.30473	(I)	\$0.18657	(R)	\$0.15778	(R)
Winter						
Baseline Usage	—		\$0.04603	(I)	\$0.02203	(R)
101% - 130% of Baseline	—		\$0.04603	(I)	\$0.02203	
131% - 200% of Baseline	—		\$0.10446	(R)	\$0.08048	
201% - 300% of Baseline	—		\$0.15848		\$0.13449	
Over 300% of Baseline	—		\$0.18679	(R)	\$0.16279	(R)
<b>Distribution:**</b>						
Summer						
Baseline Usage	\$0.09005	(R)	\$0.02521	(R)	\$0.00942	(I)
101% - 130% of Baseline	\$0.09005		\$0.02521	(R)	\$0.00942	
131% - 200% of Baseline	\$0.12209		\$0.05726	(I)	\$0.04147	
201% - 300% of Baseline	\$0.15172		\$0.08689		\$0.07109	
Over 300% of Baseline	\$0.16725	(R)	\$0.10241	(I)	\$0.08662	(I)
Winter						
Baseline Usage	—		\$0.02533	(R)	\$0.01217	(R)
101% - 130% of Baseline	—		\$0.02533	(R)	\$0.01217	(R)
131% - 200% of Baseline	—		\$0.05738	(I)	\$0.04421	(I)
201% - 300% of Baseline	—		\$0.08701		\$0.07384	
Over 300% of Baseline	—		\$0.10253	(I)	\$0.08937	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01642	(I)	\$0.01642	(I)	\$0.01642	(I)
<b>Transmission* (all usage)</b>	\$0.00889		\$0.00889		\$0.00889	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00017)	(I)	(\$0.00017)	(I)	(\$0.00017)	(I)
<b>Reliability Services* (all usage)</b>	(\$0.00078)	(R)	(\$0.00078)	(R)	(\$0.00078)	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.01130	(I)	\$0.01130	(I)	\$0.01130	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027		\$0.00027		\$0.00027	
<b>Competition Transition Charges (all usage)</b>	\$0.00436	(I)	\$0.00436	(I)	\$0.00436	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00318	(R)	\$0.00318	(R)	\$0.00318	(R)
<b>Fixed Transition Amount (FTA) (all usage)</b>	\$0.00000	(R)	\$0.00000	(R)	\$0.00000	(R)
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>	(\$0.00163)	(I)	(\$0.00163)	(I)	(\$0.00163)	(I)
<b>DWR Bond (all usage)</b>	\$0.00477	(I)	\$0.00477	(I)	\$0.00477	(I)
	<b>\$ per meter per day</b>		<b>\$ per kWh</b>			
<b>Distribution**</b>	\$0.13089	(R)	—			
<b>Transmission*</b>	—		\$0.00872	(I)		
<b>Reliability Services*</b>	\$0.00000		—			
<b>Public Purpose Programs</b>	\$0.00469	(I)	—			
<b>Nuclear Decommissioning</b>	\$0.00011	(R)	—			
<b>Competition Transition Charges</b>	—		\$0.00436	(I)		
<b>Energy Cost Recovery Account</b>	—		\$0.00318	(R)		
<b>FTA</b>	—		\$0.00000	(R)		
<b>RRBMA**</b>	—		(\$0.00163)	(I)		
<b>DWR Bond</b>	—		\$0.00477	(I)		
<b>Generation***</b>			Determined Residually			

- \* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE**  
**FOR LOW EMISSION VEHICLE CUSTOMERS**

(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. TIME PERIODS: Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 2:00 p.m. to 9:00 p.m. Monday through Friday.

Partial-Peak: 7:00 a.m. to 2:00 p.m. AND 9:00 p.m. to 12:00 midnight Monday through Friday, plus 5:00 p.m. to 9:00 p.m. Saturday and Sunday.

Off-Peak: All other hours.

(T)

Winter (service from November 1 through April 30):

Partial-Peak: 7:00 a.m. to 12:00 midnight Monday through Friday, and 5:00 p.m. to 9:00 p.m. Saturday and Sunday.

Off-Peak: All other hours.

(T)

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period. The baseline credit will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. BILLING: A customer's bill is calculated based on the option applicable to the customer.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (N)

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)		\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432) (R)		\$0.01564 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)		\$0.00477 (I)
CTC Charge (per kWh)	\$0.00436 (I)		\$0.00436 (I)
Total CRS (per kWh)	\$0.00799 (R)		\$0.02795 (R)

8. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



**SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE**  
 (Continued)

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.06721 (I)
Above Baseline Usage	\$0.07968 (I)

**Distribution:\*\***

Baseline Usage	(\$0.00426) (R)
Above Baseline Usage	(\$0.00426) (R)

**Transmission\* (all usage)**

\$0.00889

**Transmission Rate Adjustments\* (all usage)**

(\$0.00017) (I)

**Reliability Services\* (all usage)**

(\$0.00078) (R)

**Public Purpose Programs (all usage)**

\$0.00609 (I)

**Nuclear Decommissioning (all usage)**

\$0.00027

**Competition Transition Charges (all usage)**

\$0.00436 (I)

**Energy Cost Recovery Amount (all usage)**

\$0.00318 (R)

**Fixed Transition Amount (FTA) (all usage)**

\$0.00000 (R)

**Rate Reduction Bond Memorandum Account (RRBMA)\*\* (all usage)**

(\$0.00163) (I)

Minimum Charge Rate by Component

**Distribution\*\***

**\$ per meter  
per day**

**\$ per kWh**

\$0.08903 (R)

—

**Transmission\***

—

\$0.00872 (I)

**Reliability Services\***

\$0.00000

—

**Public Purpose Programs**

\$0.00264 (I)

—

**Nuclear Decommissioning**

\$0.00012 (I)

—

**Competition Transition Charges**

—

\$0.00436 (I)

**Energy Cost Recovery Amount**

—

\$0.00318 (R)

**FTA**

—

\$0.00000 (R)

**RRBMA\*\***

—

(\$0.00163) (I)

**Generation \*\*\***

Determined Residually

- \* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rates less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

5. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).
6. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
7. **STANDARD MEDICAL QUANTITIES** (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
8. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

9. **BILLING:** A customer's bill is calculated based on the option applicable to the customers:

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)  
 (N)

(Continued)



**SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE**  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

9. BILLING (Cont'd.):

	DA CRS	CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432)	\$0.01564		
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000		
CTC Charge (per kWh)	\$0.00436	\$0.00436	(N)	(T)
Total CRS (per kWh)	\$0.00322	\$0.02318	(N)	(T)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.





**SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**  
 (Continued)

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>	
Baseline Usage	\$0.06721 (I)
Above Baseline Usage	\$0.07968 (I)
<b>Distribution:**</b>	
Baseline Usage	(\$0.00426) (R)
Above Baseline Usage	(\$0.00426) (R)
<b>Transmission*</b> (all usage)	\$0.00889
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00017) (I)
<b>Reliability Services*</b> (all usage)	(\$0.00078) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.00609 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318 (R)
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000 (R)
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163) (I)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution**</b>	\$0.08903 (R)	—
<b>Transmission*</b>	—	\$0.00872 (I)
<b>Reliability Services*</b>	\$0.00000	—
<b>Public Purpose Programs</b>	\$0.00264 (I)	—
<b>Nuclear Decommissioning</b>	\$0.00012 (I)	—
<b>Competition Transition Charges</b>	—	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b>	—	\$0.00318 (R)
<b>FTA</b>	—	\$0.00000 (R)
<b>RRBMA**</b>	—	(\$0.00163) (I)
<b>Generation ***</b>	Determined Residually	

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (N)

	DA CRS	CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432)	\$0.01564		
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000		
CTC Charge (per kWh)	\$0.00436	\$0.00436	(N)	(T)
Total CRS (per kWh)	\$0.00322	\$0.02318	(N)	(T)

(Continued)





### SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

#### **TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11560 (I)
101% - 130% of Baseline	\$0.09563	\$0.13142 (I)
131% - 200% of Baseline	\$0.09563	\$0.22166 (R)
201% - 300% of Baseline	\$0.09563	\$0.30507 (R)
Over 300% of Baseline	\$0.09563	\$0.34878 (R)

Total Minimum Average Rate Limiter (\$ per kWh) \$0.04892

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

Total Discount (\$ per dwelling unit per day) \$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE**  
 (Continued)

**RATES:** Total bundled service charges shown on customers bills are unbundled according to the  
 (Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

**Energy Rates by Component (\$ per kWh)**

**Generation:**

	CARE	NON-CARE
Baseline Usage	\$0.06721 (I)	\$0.04779 (I)
101% - 130% of Baseline	\$0.07968 (I)	\$0.05666 (I)
131% - 200% of Baseline	\$0.07968 (I)	\$0.10728 (R)
201% - 300% of Baseline	\$0.07968 (I)	\$0.15406 (R)
Over 300% of Baseline	\$0.07968 (I)	\$0.17858 (R)

**Distribution:\*\***

	CARE	NON-CARE
Baseline Usage	(\$0.00426) (R)	\$0.03754 (R)
101% - 130% of Baseline	(\$0.00426) (R)	\$0.04449 (R)
131% - 200% of Baseline	(\$0.00426) (R)	\$0.08411 (I)
201% - 300% of Baseline	(\$0.00426) (R)	\$0.12074 (I)
Over 300% of Baseline	(\$0.00426) (R)	\$0.13993 (I)

**Transmission\* (all usage)**

**Transmission Rate Adjustments\* (all usage)** (\$0.00889 (\$0.00017) (I) \$0.00889 (\$0.00017) (I))

**Reliability Services\* (all usage)** (\$0.00078) (R) (\$0.00078) (R)

**Public Purpose Programs (all usage)** \$0.00609 (I) \$0.01138 (I)

**Nuclear Decommissioning (all usage)** \$0.00027 \$0.00027

**Competition Transition Charges (all usage)** \$0.00436 (I) \$0.00436 (I)

**Energy Cost Recovery Amount (all usage)** \$0.00318 (R) \$0.00318 (R)

**Fixed Transition Amount (FTA) (all usage)** \$0.00000 (R) \$0.00000 (R)

**Rate Reduction Bond Memorandum Account (RRBMA)\*\* (all usage)** (\$0.00163) (I) (\$0.00163) (I)

**DWR Bond (all usage)** — \$0.00477 (I)

**\$ per meter  
per day**

**Minimum Charge Rate by Component**

	\$ per meter per day	\$ per kWh
<b>Distribution**</b>	\$0.08903 (R)	—
<b>Transmission*</b>	—	\$0.00872 (I)
<b>Reliability Services*</b>	\$0.00000	—
<b>Public Purpose Programs</b>	\$0.00264 (I)	—
<b>Nuclear Decommissioning</b>	\$0.00012 (I)	—
<b>Competition Transition Charges</b>	—	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b>	—	\$0.00318 (R)
<b>FTA</b>	—	\$0.00000 (R)
<b>RRBMA**</b>	—	(\$0.00163) (I)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	—	\$0.00477 (I)
<b>Generation***</b>	Determined Residually	Determined Residually

**Minimum Average Rate Limiter by Components (\$ per kWh)**

	Determined Residually
<b>Generation***</b>	Determined Residually
<b>Competition Transition Charges</b>	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b>	\$0.00318 (R)
<b>FTA</b>	\$0.00000 (R)
<b>RRBMA</b>	(\$0.00163) (I)
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	\$0.00477 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate base less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**  
 purchase energy from their non-utility provider and continue receiving delivery  
 services from PG&E. Bills are equal to the sum of charges for transmission,  
 transmission rate adjustments, reliability services, distribution, public purpose  
 programs, nuclear decommissioning, the FTA (where applicable), the RRBMA  
 (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS  
 is equal to the sum of the individual charges set forth below. Exemptions to the  
 CRS, including exemptions for Medical Baseline and continuous DA service, are  
 set forth in Schedules DA CRS and CCA CRS. (N)

	CARE DA CRS	CARE CCA CRS	NON-CARE DA CRS	NON-CARE CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318	\$0.00318	\$0.00318	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432)	\$0.01564	(\$0.00432)	\$0.01564		
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000	\$0.00477	\$0.00477		
CTC Charge (per kWh)	\$0.00436	\$0.00436	\$0.00436	\$0.00436	(N)	(T)
Total CRS (per kWh)	\$0.00322	\$0.02318	\$0.00799	\$0.02795	(N)	(T)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a  
 FTA, also referred to as a Trust Transfer Amount (TTA), as described in  
 Schedule E-RRB and defined in Preliminary Statement Part AS. In addition,  
 residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar  
 generating facilities which are less than or equal to one megawatt to serve load and  
 who do not sell power or make more than incidental export of power into PG&E's  
 power grid and who have not elected service under Schedule NEM, will be exempt  
 from paying the otherwise applicable standby reservation charges.

(Continued)



**SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE**

**APPLICABILITY:** This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11560 (I)
101% - 130% of Baseline	\$0.09563	\$0.13142 (I)
131% - 200% of Baseline	\$0.09563	\$0.22166 (R)
201% - 300% of Baseline	\$0.09563	\$0.30507 (R)
Over 300% of Baseline	\$0.09563	\$0.34878 (R)

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE**  
 (Continued)

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
<b>Generation:</b>		
Baseline Usage	\$0.06721 (I)	\$0.04779 (I)
101% - 130% of Baseline	\$0.07968	\$0.05666 (I)
131% - 200% of Baseline	\$0.07968	\$0.10728 (R)
201% - 300% of Baseline	\$0.07968	\$0.15406
Over 300% of Baseline	\$0.07968 (I)	\$0.17858 (R)
<b>Distribution:**</b>		
Baseline Usage	(\$0.00426) (R)	\$0.03754 (R)
101% - 130% of Baseline	(\$0.00426)	\$0.04449 (R)
131% - 200% of Baseline	(\$0.00426)	\$0.08411 (I)
201% - 300% of Baseline	(\$0.00426)	\$0.12074
Over 300% of Baseline	(\$0.00426) (R)	\$0.13993 (I)
<b>Transmission*</b> (all usage)	\$0.00889	\$0.00889
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00017) (I)	(\$0.00017) (I)
<b>Reliability Services*</b> (all usage)	(\$0.00078) (R)	(\$0.00078) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.00609 (I)	\$0.01138 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00436 (I)	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318 (R)	\$0.00318 (R)
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000 (R)	\$0.00000 (R)
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163) (I)	(\$0.00163) (I)
<b>DWR Bond</b> (all usage)	—	\$0.00477 (I)
	<b>\$ per meter</b>	
	<b>per day</b>	<b>\$ per kWh</b>
<b>Distribution**</b>	\$0.08903 (R)	—
<b>Transmission*</b>	—	\$0.00872 (I)
<b>Reliability Services*</b>	\$0.00000	—
<b>Public Purpose Programs</b>	\$0.00264 (I)	—
<b>Nuclear Decommissioning</b>	\$0.00012 (I)	—
<b>Competition Transition Charges</b>	—	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b>	—	\$0.00318 (R)
<b>FTA</b>	—	\$0.00000 (R)
<b>RRBMA**</b>	—	(\$0.00163) (I)
<b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only)	—	\$0.00477 (I)
<b>Generation***</b>	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of individual non-generation components.

(Continued)



**SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE**  
 (Continued)

**SPECIAL  
 CONDITIONS:**  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (N)

	CARE DA CRS	CARE CCA CRS	NON-CARE DA CRS	NON-CARE CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318	\$0.00318	\$0.00318	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432)	\$0.01564	(\$0.00432)	\$0.01564		
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000	\$0.00477	\$0.00477		
CTC Charge (per kWh)	\$0.00436	\$0.00436	\$0.00436	\$0.00436	(N)	(T)
Total CRS (per kWh)	\$0.00322	\$0.02318	\$0.00799	\$0.02795	(N)	(T)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)





### SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

**APPLICABILITY:** This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

### **TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11560 (I)
101% - 130% of Baseline	\$0.09563	\$0.13142 (I)
131% - 200% of Baseline	\$0.09563	\$0.22166 (R)
201% - 300% of Baseline	\$0.09563	\$0.30507
Over 300% of Baseline	\$0.09563	\$0.34878 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.04892	
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.37925	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



**SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE**  
 (Continued)

**RATES:**  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

	CARE	NON-CARE
Baseline Usage	\$0.06721 (I)	\$0.04779 (I)
101% - 130% of Baseline	\$0.07968 (I)	\$0.05666 (I)
131% - 200% of Baseline	\$0.07968 (I)	\$0.10728 (R)
201% - 300% of Baseline	\$0.07968 (I)	\$0.15406 (I)
Over 300% of Baseline	\$0.07968 (I)	\$0.17858 (R)

**Distribution:\*\***

	CARE	NON-CARE
Baseline Usage	(\$0.00426) (R)	\$0.03754 (R)
101% - 130% of Baseline	(\$0.00426) (R)	\$0.04449 (R)
131% - 200% of Baseline	(\$0.00426) (R)	\$0.08411 (I)
201% - 300% of Baseline	(\$0.00426) (R)	\$0.12074 (I)
Over 300% of Baseline	(\$0.00426) (R)	\$0.13993 (I)

<b>Transmission*</b> (all usage)	\$0.00889	\$0.00889
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00017) (I)	(\$0.00017) (I)
<b>Reliability Services*</b> (all usage)	(\$0.00078) (R)	(\$0.00078) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.00609 (I)	\$0.01138 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00436 (I)	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318 (R)	\$0.00318 (R)
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000 (R)	\$0.00000 (R)
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163) (I)	(\$0.00163) (I)
<b>DWR Bond</b> (all usage)	—	\$0.00477 (I)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
<b>Distribution**</b>	\$0.08903 (R)	—
<b>Transmission*</b>	—	\$0.00872 (I)
<b>Reliability Services*</b>	\$0.00000	—
<b>Public Purpose Programs</b>	\$0.00264 (I)	—
<b>Nuclear Decommissioning</b>	\$0.00012 (I)	—
<b>Competition Transition Charges</b>	—	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b>	—	\$0.00318 (R)
<b>FTA</b>	—	\$0.00000 (R)
<b>RRBMA**</b>	—	(\$0.00163) (I)
<b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only)	—	\$0.00477 (I)
<b>Generation***</b>	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

	Determined Residually
<b>Generation***</b>	Determined Residually
<b>Competition Transition Charges</b>	\$0.00436 (I)
<b>Energy Cost Recovery Amount</b>	\$0.00318 (R)
<b>FTA</b>	\$0.00000 (R)
<b>RRBMA</b>	(\$0.00163) (I)
<b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00477 (I)

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)





SCHEDULE ETL—MOBILE HOME PARK CARE PROGRAM SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

11. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(N)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA CRS	CARE CCA CRS	NON-CARE DA CRS	NON-CARE CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318	\$0.00318	\$0.00318	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432)	\$0.01564	(\$0.00432)	\$0.01564		
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000	\$0.00477	\$0.00477		
CTC Charge (per kWh)	\$0.00436	\$0.00436	\$0.00436	\$0.00436	(N)	(T)
Total CRS (per kWh)	\$0.00322	\$0.02318	\$0.00799	\$0.02795	(N)	(T)

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE**  
 (Continued)

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.20776 (I)	\$0.10223 (I)	\$0.05964 (R)
101% - 130% of Baseline	\$0.22023	\$0.11470	\$0.07211
131% - 200% of Baseline	\$0.22023	\$0.11470	\$0.07211
201% - 300% of Baseline	\$0.22023	\$0.11470	\$0.07211
Over 300% of Baseline	\$0.22023 (I)	\$0.11470 (I)	\$0.07211 (R)
Winter			
Baseline Usage	—	\$0.07082 (R)	\$0.06249 (R)
101% - 130% of Baseline	—	\$0.08329	\$0.07496
131% - 200% of Baseline	—	\$0.08329	\$0.07496
201% - 300% of Baseline	—	\$0.08329	\$0.07496
Over 300% of Baseline	—	\$0.08329 (R)	\$0.07496 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.20238		
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, and RRBMA.

(Continued)



**SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE**  
 (Continued)

**UNBUNDLING OF TOTAL RATES**

**Meter Charge Rates:** Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Generation:</b>			
Summer			
Baseline Usage	\$0.20374 (I)	\$0.09821 (I)	\$0.05562 (I)
101% - 130% of Baseline	\$0.21621	\$0.11068	\$0.06809
131% - 200% of Baseline	\$0.21621	\$0.11068	\$0.06809
201% - 300% of Baseline	\$0.21621	\$0.11068	\$0.06809
Over 300% of Baseline	\$0.21621 (I)	\$0.11068 (I)	\$0.06809 (I)
Winter			
Baseline Usage	—	\$0.06680 (I)	\$0.05847 (I)
101% - 130% of Baseline	—	\$0.07927	\$0.07094
131% - 200% of Baseline	—	\$0.07927	\$0.07094
201% - 300% of Baseline	—	\$0.07927	\$0.07094
Over 300% of Baseline	—	\$0.07927 (I)	\$0.07094 (I)
<b>Distribution:**</b>			
Summer			
Baseline Usage	(\$0.01619) (R)	(\$0.01619) (R)	(\$0.01619) (R)
101% - 130% of Baseline	(\$0.01619)	(\$0.01619)	(\$0.01619)
131% - 200% of Baseline	(\$0.01619)	(\$0.01619)	(\$0.01619)
201% - 300% of Baseline	(\$0.01619)	(\$0.01619)	(\$0.01619)
Over 300% of Baseline	(\$0.01619) (R)	(\$0.01619) (R)	(\$0.01619) (R)
Winter			
Baseline Usage	—	(\$0.01619) (R)	(\$0.01619) (R)
101% - 130% of Baseline	—	(\$0.01619)	(\$0.01619)
131% - 200% of Baseline	—	(\$0.01619)	(\$0.01619)
201% - 300% of Baseline	—	(\$0.01619)	(\$0.01619)
Over 300% of Baseline	—	(\$0.01619) (R)	(\$0.01619) (R)
<b>Transmission* (all usage)</b>	\$0.00889	\$0.00889	\$0.00889
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00017) (I)	(\$0.00017) (I)	(\$0.00017) (I)
<b>Reliability Services* (all usage)</b>	(\$0.00078) (R)	(\$0.00078) (R)	(\$0.00078) (R)
<b>Public Purpose Programs (all usage)</b>	\$0.00609 (I)	\$0.00609 (I)	\$0.00609 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027	\$0.00027	\$0.00027
<b>Competition Transition Charges (all usage)</b>	\$0.00436 (I)	\$0.00436 (I)	\$0.00436 (I)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00318 (R)	\$0.00318 (R)	\$0.00318 (R)
<b>Fixed Transition Amount (FTA) (all usage)</b>	\$0.00000 (R)	\$0.00000 (R)	\$0.00000 (R)
<b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b>	(\$0.00163) (I)	(\$0.00163) (I)	(\$0.00163) (I)
<b>Minimum Charge Rate by Component</b>			
<b>Distribution**</b>	\$0.08903 (R)		
<b>Transmission*</b>	—	\$0.00872 (I)	
<b>Reliability Services*</b>	\$0.00000	—	
<b>Public Purpose Programs</b>	\$0.00264 (I)	—	
<b>Nuclear Decommissioning</b>	\$0.00012 (I)	—	
<b>Competition Transition Charges</b>	—	\$0.00436 (I)	
<b>Energy Cost Recovery Amount</b>	—	\$0.00318 (R)	
<b>FTA</b>	—	\$0.00000 (R)	
<b>RRBMA**</b>	—	(\$0.00163) (I)	
<b>Generation***</b>			Determined Residually

- \* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)  
 (N)

(Continued)



**SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE**  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. BILLING (Cont'd):

	DA CRS	CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432)	\$0.01564		
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000		
CTC Charge (per kWh)	\$0.00436	\$0.00436	(N)	(T)
Total CRS (per kWh)	\$0.00322	\$0.02318	(N)	(T)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

**APPLICABILITY:** This voluntary schedule is applicable to customers for whom Schedule E-7 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3.\* On May 1, 2006, in 2003 GRC Phase 2 Decision 05-11-005, this schedule was closed to all new customers, but was subsequently temporarily reopened on January 1, 2007 only to new solar customers satisfying the conditions in Decision 06-12-025. This schedule is closed to new solar customers as of January 1, 2008, except that solar customers requesting service under this rate schedule prior to January 1, 2008, may begin taking this service between January 1, 2008 and June 30, 2008, up to the maximum number of new solar customers established by D.06-12-025. Availability of this option will be determined in the order the request was received in either the PG&E Interconnection Application or in the PG&E California Solar Initiative Application, and additionally, after June 1, 2008, based on the date the customer is ready to interconnect.

(T)  
|  
|  
(T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

Customers will be served under one of these rates under Schedule EL-7.

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

EL-7: Applies to all other customers who are served under Schedule EL-7 including all new solar NEM customers who take service on this schedule on or after January 1, 2007.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)





**SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**  
 (Continued)

**RATES:** Total bundled service charges shown on customer's bills are unbundled according to the  
 (Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer	\$0.27345	(I)	\$0.06637	(I)
Winter	\$0.09445	(I)	\$0.06939	(I)
<b>Distribution:**</b>				
Summer	(\$0.01515)	(R)	(\$0.01515)	(R)
Winter	(\$0.01515)	(R)	(\$0.01515)	(R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559	
<b>Transmission*</b> (all usage)	\$0.00889		\$0.00889	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00017)	(I)	(\$0.00017)	(I)
<b>Reliability Services*</b> (all usage)	(\$0.00078)	(R)	(\$0.00078)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01130	(I)	\$0.01130	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027		\$0.00027	
<b>Competition Transition Charges</b> (all usage)	\$0.00436	(I)	\$0.00436	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318	(R)	\$0.00318	(R)
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000	(R)	\$0.00000	(R)
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163)	(I)	(\$0.00163)	(I)
	<b>\$ per meter per day</b>		<b>\$ per kWh</b>	
Minimum Charge Rate by Component				
<b>Distribution**</b>	\$0.13089	(R)	—	
<b>Transmission*</b>	—		\$0.00872	(I)
<b>Reliability Services*</b>	\$0.00000		—	
<b>Public Purpose Programs</b>	\$0.00469	(I)	—	
<b>Nuclear Decommissioning</b>	\$0.00011	(R)	—	
<b>Competition Transition Charges</b>	—		\$0.00436	(I)
<b>Energy Cost Recovery Amount</b>	—		\$0.00318	(R)
<b>FTA</b>	—		\$0.00000	(R)
<b>RRBMA**</b>	—		(\$0.00163)	(I)
<b>Generation***</b>	Determined Residually			

- \* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**  
 (Continued)

**SPECIAL  
 CONDITIONS:**  
 (Cont'd.)

6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432)	\$0.01564		
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000		
CTC Charge (per kWh)	\$0.00436	\$0.00436	(N)	(T)
Total CRS (per kWh)	\$0.00322	\$0.02318	(N)	(T)

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)





**Pacific Gas and Electric Company**  
San Francisco, California  
U 39

Cancelling

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

26918-E  
25977-E



Advice Letter No. 3115-E-A  
Decision No. 07-09-004

107791

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed December 27, 2007  
Effective January 1, 2008  
Resolution No. E-4121



**SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE**  
 (Continued)

**RATES:** Total bundled service charges shown on customer's bills are unbundled according to  
 (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage,  
 generation is calculated residually based on the total minimum charge less the sum of:  
 Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear  
 Decommissioning. Where the minimum charge applies with usage, the generation  
 charge is calculated residually based on the total charge less the sum of: Transmission,  
 Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose  
 Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy  
 Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction  
 Bond Memorandum Account (RRBMA).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer	\$0.31062	(I)	\$0.07050	(I)
Winter	\$0.10195	(I)	\$0.07776	(I)
<b>Distribution:**</b>				
Summer	(\$0.02344)	(R)	(\$0.02344)	(R)
Winter	(\$0.02344)	(R)	(\$0.02344)	(R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559	
<b>Transmission* (all usage)</b>	\$0.00889		\$0.00889	
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00017)	(I)	(\$0.00017)	(I)
<b>Reliability Services* (all usage)</b>	(\$0.00078)	(R)	(\$0.00078)	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.01130	(I)	\$0.01130	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027		\$0.00027	
<b>Competition Transition Charges (all usage)</b>	\$0.00436	(I)	\$0.00436	(I)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00318	(R)	\$0.00318	(R)
<b>Fixed Transition Amount (FTA) (all usage)</b>	\$0.00000	(R)	\$0.00000	(R)
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163)	(I)	(\$0.00163)	(I)
<b>Minimum Charge Rate by Component</b>	<b>\$ per meter</b>		<b>\$ per kWh</b>	
<b>Distribution**</b>	\$0.13089	(R)	—	
<b>Transmission*</b>	—		\$0.00872	(I)
<b>Reliability Services*</b>	\$0.00000		—	
<b>Public Purpose Programs</b>	\$0.00469	(I)	—	
<b>Nuclear Decommissioning</b>	\$0.00011	(R)	—	
<b>Competition Transition Charges</b>	—		\$0.00436	(I)
<b>Energy Cost Recovery Amount</b>	—		\$0.00318	(R)
<b>FTA</b>	—		\$0.00000	(R)
<b>RRBMA**</b>	—		(\$0.00163)	(I)
<b>Generation***</b>	Determined Residually			

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432)	\$0.01564		
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000		
CTC Charge (per kWh)	\$0.00436	\$0.00436	(N)	(T)
Total CRS (per kWh)	\$0.00322	\$0.02318	(N)	(T)

(Continued)



**SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION**  
(Continued)

**RATES:** Total bundled service charges shown on customers' bills are unbundled according to  
(Cont'd.) the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer	\$0.15379	(I)
Winter	\$0.11989	(I)

**Distribution:\*\***

Summer	(\$0.08860)	(R)
Winter	(\$0.08860)	(R)

<b>Transmission*</b> (all usage)	\$0.00889	
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00017)	(I)
<b>Reliability Services*</b> (all usage)	(\$0.00078)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.00693	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	
<b>Competition Transition Charges</b> (all usage)	\$0.00436	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318	(R)
<b>Fixed Transition Amount (FTA)</b> (all usage)	\$0.00000	(R)
<b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)	(\$0.00163)	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION**  
 (Continued)

**SPECIAL  
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS	(N)	(T)
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	(\$0.00432)	\$0.01564		
DWR Bond Charge (per kWh)	\$0.00000	\$0.00000	(N)	(T)
CTC Charge (per kWh)	\$0.00436	\$0.00436	(N)	(T)
Total CRS (per kWh)	\$0.00322	\$0.02318	(N)	(T)

(Continued)



### SCHEDULE E-FERA—FAMILY ELECTRIC RATE ASSISTANCE

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have 3 or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** The rate of the customer's otherwise applicable rate schedule; E-1, E-7, E-A7, E-8, E-9 and NEM will apply with two following two exceptions: (1) all Tier 1 and Tier 2 rates will be billed at the otherwise applicable rate schedule's Tier 1 and Tier 2 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor	(N)
E-1, EM, ES, ESR, ET, ESL, ESRL, and ETL	3.45%	(N)
E-6	3.81%	
E-7	5.06%	
E-A7	5.05%	
E-8	9.37%	
E-9	5.05%	(N)

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
- OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
  - ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. Direct Access and Transitional Bundled Service customers are also ineligible to take service on Schedule E-FERA. Customers on experimental residential Schedule E-3 are also ineligible to participate in the FERA program.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

**APPLICABILITY:** Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.29569 (I)
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353 (I)

Total Energy Rates (\$ per kWh)

Summer	\$0.18264 (R)
Winter	\$0.12941 (R)

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE  
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.09790 (I)
Winter	\$0.06257 (I)

**Distribution\*\***

Summer	\$0.05371 (R)
Winter	\$0.03581 (R)

**Transmission\*** (all usage)

\$0.00877

**Transmission Rate Adjustments\*** (all usage)

(\$0.00016) (I)

**Reliability Services\*** (all usage)

(\$0.00069) (R)

**Public Purpose Programs** (all usage)

\$0.01221 (I)

**Nuclear Decommissioning** (all usage)

\$0.00027

**Competition Transition Charges** (all usage)

\$0.00437 (I)

**Energy Cost Recovery Amount** (all usage)

\$0.00318 (R)

**Fixed Transition Amount** (all usage)

\$0.00000 (R)

**Rate Reduction Bond Memorandum Account\*\*** (all usage)

(\$0.00169) (I)

**DWR Bond** (all usage)

\$0.00477 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)





SCHEDULE A-1—SMALL GENERAL SERVICE  
(Continued)

**BILLING:**  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00433) (R)	\$0.01563 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)	\$0.00477 (I)
CTC Charge (per kWh)	\$0.00437 (I)	\$0.00437 (I)
Total CRS (per kWh)	\$0.00799 (R)	\$0.02795 (R)

**FIXED  
TRANSITION  
AMOUNT:**

All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE  
DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

**STANDBY  
APPLICABILITY:**

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE

APPLICABILITY:  
(Cont'd.)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect a non-time-of-use rate schedule or alternate time-of-use rate schedule.

Customers who also request any meter data management services, must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter. If the customer does not currently have this type of meter, the customer must pay PG&E for the cost of purchasing and installing an interval data meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-6 charges. Exemptions are outlined in the Standby Applicability Section of this rate schedule.

Customers who exceed 499 kW for at least three consecutive months during the most recent 12-month period and must otherwise take service on mandatory Schedule E-19 may elect service under Schedule A-6 under the terms outlined in the Solar Pilot Program section of this rate schedule.

(N)  
|  
(N)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE  
(Continued)

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

(D)

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.29569	(I)
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353	(I)
Meter Charge (A-6) (\$ per meter per day)	\$0.20107	
Meter Charge (W) (\$ per meter per day)	\$0.05914	
Meter Charge (X) (\$ per meter per day)	\$0.20107	

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.36806	(I)
Part-Peak Summer	\$0.17226	(I)
Off-Peak Summer	\$0.11027	(I)
Part-Peak Winter	\$0.13267	(R)
Off-Peak Winter	\$0.10952	(I)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE  
 (Continued)

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.21111	(I)
Part-Peak Summer	\$0.09180	(R)
Off-Peak Summer	\$0.05531	(I)
Part-Peak Winter	\$0.06138	(R)
Off-Peak Winter	\$0.05217	(R)

**Distribution:\*\***

Peak Summer	\$0.12748	(I)
Part-Peak Summer	\$0.05099	
Off-Peak Summer	\$0.02549	
Part-Peak Winter	\$0.04182	
Off-Peak Winter	\$0.02788	(I)

<b>Transmission*</b> (all usage)	\$0.00877	
<b>DWR Bond</b> (all usage)	\$0.00477	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016)	(I)
<b>Reliability Services*</b> (all usage)	(\$0.00069)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01065	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	
<b>Competition Transition Charges</b> (all usage)	\$0.00437	(I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318	(R)
<b>Fixed Transition Amount</b> (all usage)	\$0.00000	(R)
<b>Rate Reduction Bond Memorandum Account**</b> (all usage)	(\$0.00169)	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE  
(Continued)

**COMMON-AREA ACCOUNTS:** (Cont'd.) Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00433) (R)	\$0.01563 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)	\$0.00477 (I)
CTC Charge (per kWh)	\$0.00437 (I)	\$0.00437 (I)
<b>Total CRS (per kWh)</b>	<b>\$0.00799 (R)</b>	<b>\$0.02795 (R)</b>

**FIXED TRANSITION AMOUNT:** All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE DISCOUNT:** Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE  
(Continued)

**STANDBY  
APPLICABILITY:**

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

**DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

**SOLAR PILOT  
PROGRAM:**

A pilot program that increases the maximum demand limit for Schedule A-6 customers from 500 kilowatts to 1,000 kilowatts is available effective January 1, 2008 for customers that install a solar photovoltaic system. However, this provision is limited to no more than a cumulative 20 megawatts (MW) of installed solar system output, as identified in the Pacific Gas and Electric Company Permission to Operate letter to Net Energy Metering customers. The change allows a customer whose maximum billing demand has been between 499 and 999 kilowatts for at least three consecutive months during the most recent 12-month period, or that otherwise is currently taking service, or would be required to take service, on Schedule E-19 on a mandatory basis, and that installs a solar photovoltaic system that meets at least 20 percent of the measured maximum demand, to voluntarily move to the Schedule A-6 tariff. Such customers will be eligible to take net energy metering service under Schedule NEM, subject to the terms and conditions therein. The maximum demand measurement is based on facility load before the installation of any solar system. This expansion of Schedule A-6 eligibility to 999 kW shall apply to solar customers only.

Net energy metering customers taking service on a mandatory basis on Schedule E-19 as of January 1, 2008 have a one-time option through March 31, 2008 to migrate to net energy metering service on Schedule A-6. Any such existing net energy metering Schedule E-19 customers' solar system size transferring to Schedule A-6 shall count toward the 20 MW pilot program cap.

**DWR BOND  
CHARGE:**

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(N)

(N)



**SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE**  
 (Continued)

RATES: Standard Non-Time-of-Use Rate

Table A

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$3.94251 (I)	\$3.94251 (I)	\$3.94251 (I)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$8.59 (R)	\$8.11 (R)	\$6.01 (R)
Winter	\$4.75 (R)	\$4.35 (R)	\$2.72 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
FTA: Summer	\$0.12150 (R)	\$0.11568 (R)	\$0.10124 (R)
Winter	\$0.09197	\$0.08745	\$0.07763
Non-FTA: Summer	\$0.12319	\$0.11737	\$0.10293
Winter	\$0.09366 (R)	\$0.08914 (R)	\$0.07932 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE**  
 (Continued)

RATES: Standard Non-Time-of-Use Rates

Table A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Summer	\$2.73 (R)	\$2.83 (R)	\$3.18 (R)
Winter	\$0.00	\$0.00	\$0.00
<b>Distribution:**</b>			
Summer	\$3.32 (R)	\$2.74 (I)	\$0.29 (I)
Winter	\$2.21 (R)	\$1.81 (R)	\$0.18 (I)
<b>Transmission Maximum Demand*</b>	\$2.76	\$2.76	\$2.76
<b>Reliability Services Maximum Demand*</b>	(\$0.22) (R)	(\$0.22) (R)	(\$0.22) (R)
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Summer	\$0.08375 (R)	\$0.08129 (R)	\$0.07930 (R)
Winter	\$0.05967 (R)	\$0.05748 (R)	\$0.05610 (R)
<b>Distribution:**</b>			
Summer	\$0.01635 (R)	\$0.01327	\$0.00126 (I)
Winter	\$0.01090 (R)	\$0.00885 (I)	\$0.00085 (I)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00016) (I)	(\$0.00016) (I)	(\$0.00016) (I)
<b>Public Purpose Programs (all usage)</b>	\$0.01084 (I)	\$0.01056 (I)	\$0.01012 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027	\$0.00027	\$0.00027
<b>Competition Transition Charges (all usage)</b>	\$0.00419 (I)	\$0.00419 (I)	\$0.00419 (I)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00318 (R)	\$0.00318 (R)	\$0.00318 (R)
<b>DWR Bond (all usage)</b>	\$0.00477 (I)	\$0.00477 (I)	\$0.00477 (I)
<b>Fixed Transition Amount (all usage, when applicable)</b>	\$0.00000 (R)	\$0.00000 (R)	\$0.00000 (R)
<b>Rate Reduction Bond Memorandum Account** (all usage, when applicable)</b>	(\$0.00169) (I)	(\$0.00169) (I)	(\$0.00169) (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)





**SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE**  
 (Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

		<b>TOTAL RATES</b>		
		Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)		\$3.94251 (I)	\$3.94251 (I)	\$3.94251 (I)
Optional Meter Data Access Charge (\$ per meter per day)		\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>				
Summer		\$8.59 (R)	\$8.11 (R)	\$6.01 (R)
Winter		\$4.75 (R)	\$4.35 (R)	\$2.72 (R)
<u>Total Energy Rates (\$ per kWh)</u>				
FTA	Peak Summer	\$0.14181 (R)	\$0.13400 (R)	\$0.11875 (R)
	Part-Peak Summer	\$0.12177	\$0.11618	\$0.10152
	Off-Peak Summer	\$0.10984	\$0.10511	\$0.09125
	Part-Peak Winter	\$0.09680	\$0.09127	\$0.08125
	Off-Peak Winter	\$0.08724 (R)	\$0.08376 (R)	\$0.07415 (R)
Non-FTA	Peak Summer	\$0.14350 (R)	\$0.13569 (R)	\$0.12044 (R)
	Part-Peak Summer	\$0.12346 (R)	\$0.11787	\$0.10321
	Off-Peak Summer	\$0.11153 (I)	\$0.10680	\$0.09294
	Part-Peak Winter	\$0.09849 (R)	\$0.09296	\$0.08294
	Off-Peak Winter	\$0.08893 (I)	\$0.08545 (R)	\$0.07584 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE**  
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
<b>Generation:</b>			
Summer	\$2.73 (R)	\$2.83 (R)	\$3.18 (R)
Winter	\$0.00	\$0.00	\$0.00
<b>Distribution:**</b>			
Summer	\$3.32 (R)	\$2.74 (I)	\$0.29 (I)
Winter	\$2.21 (R)	\$1.81 (R)	\$0.18 (I)
<b>Transmission Maximum Demand*</b>	\$2.76	\$2.76	\$2.76
<b>Reliability Services Maximum Demand*</b>	(\$0.22) (R)	(\$0.22) (R)	(\$0.22) (R)
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.10406 (R)	\$0.09961 (R)	\$0.09681 (R)
Part-Peak Summer	\$0.08402	\$0.08179	\$0.07958
Off-Peak Summer	\$0.07209	\$0.07072	\$0.06931
Part-Peak Winter	\$0.06450	\$0.06130	\$0.05972
Off-Peak Winter	\$0.05494 (R)	\$0.05379 (R)	\$0.05262 (R)
<b>Distribution:**</b>			
Summer	\$0.01635 (R)	\$0.01327	\$0.00126 (I)
Winter	\$0.01090 (R)	\$0.00885 (I)	\$0.00085 (I)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016) (I)	(\$0.00016) (I)	(\$0.00016) (I)
<b>Public Purpose Programs</b> (all usage)	\$0.01084 (I)	\$0.01056 (I)	\$0.01012 (I)
<b>Competition Transition Charge</b> (all usage)	\$0.00419 (I)	\$0.00419 (I)	\$0.00419 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318 (R)	\$0.00318 (R)	\$0.00318 (R)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027	\$0.00027
<b>DWR Bond</b> (all usage)	\$0.00477 (I)	\$0.00477 (I)	\$0.00477 (I)
<b>Fixed Transition Amount**</b> (all usage, when applicable)	\$0.00000 (R)	\$0.00000 (R)	\$0.00000 (R)
<b>Rate Reduction Bond Memorandum**</b> (all usage, when applicable)	(\$0.00169) (I)	(\$0.00169) (I)	(\$0.00169) (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE**  
(Continued)

**BILLING:**  
(Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00415) (R)	\$0.01581 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)	\$0.00477 (I)
CTC Charge (per kWh)	\$0.00419 (I)	\$0.00419 (I)
Total CRS (per kWh)	\$0.00799 (R)	\$0.02795 (R)

**FIXED  
TRANSITION  
AMOUNT:**

Eligible small commercial customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE  
DISCOUNT:**

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.29569 (I)
Facility Charge (\$ per meter per day)	\$0.65708 (I)

Total Energy Rates (\$ per kWh)

Summer	\$0.18433 (I)
Winter	\$0.13110 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE  
(Continued)

**UNBUNDLING OF TOTAL RATES**

**Customer and Facility Charge Rates:** Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.09790 (I)
Winter	\$0.06257 (I)

**Distribution:**

Summer	\$0.05371 (R)
Winter	\$0.03581 (R)

<b>Transmission*</b> (all usage)	\$0.00877
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016) (I)
<b>Reliability Services*</b> (all usage)	(\$0.00069) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01221 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027
<b>Competition Transition Charge</b> (all usage)	\$0.00437 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318 (R)
<b>DWR Bond</b> (all usage)	\$0.00477 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE  
(Continued)

**SEASONS:** The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00433) (R)	\$0.01563 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)	\$0.00477 (I)
CTC Charge (per kWh)	\$0.00437 (I)	\$0.00437 (I)
Total CRS (per kWh)	\$0.00799 (R)	\$0.02795 (R)

**DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE

CONTENTS: This rate schedule is divided into the following sections:

1. Applicability		(D)
2. Territory	12. Common-Area Accounts	(T)
3. Rates	13. Voluntary Service Provisions	
4. Metering Requirements	14. Billing	
5. Definition Of Service Voltage	15. Fixed Transition Amount	
6. Definition Of Time Periods	16. CARE Discount for Nonprofit	(T)
7. Power Factor Adjustments	Group-Living Facilities	
8. Charges For Transformer and	17. Electric Emergency Plan Rotating	(T)
Line Losses	Block Outages	
9. Standard Service Facilities	18. Standby Applicability	(T)
10. Special Facilities	19. Department of Water Resources	(T)
11. Arrangements For Visual-	Bond Charge	
Display Metering		

**1. APPLICABILITY:** **Initial Assignment:** A customer must take service under Schedule E-19 if: (1) the customer's load does not meet the Schedule E-20 requirements, but, (2) the customer's maximum billing demand (as defined below) has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period (referred to as Schedule E-19). If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule. Schedule E-19 is not applicable to customers for whom residential service would apply, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-19 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

**Voluntary E-19 Service:** This schedule is available on a voluntary basis for customers with maximum billing demands less than 500 kW. Customers voluntarily taking service on this schedule are subject to all the terms and conditions below, unless otherwise specified in Section 14.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
 (Continued)

1. **APPLICABILITY:** Depending upon whether or not an Installation or Processing Charge applied prior to May 1, 2006, the customer will be served under one of these rates under Schedule E-19:  
 (Cont'd.)

Rate V: Applies to customers who were on Rate V as of May 1, 2006.

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

Rate X: Applies to customers who were on Rate X as of May 1, 2006 or who qualify for the voluntary provisions of this tariff and enroll on E-19 on or after May 1, 2006.

**Transfers Off of Schedule E-19:** If a customer's maximum demand has failed to exceed 499 kilowatts for 12 consecutive months, PG&E will transfer that customer's account to voluntary E-19 service or to a different applicable rate schedule. After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on the time-of-use provisions of this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.

**Assignment of New Customers:** If a customer is new and PG&E believes that the customer's maximum demand will be 500 through 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-19.

**Definition of Maximum Demand:** Demand will be averaged over 15-minute intervals for customers whose maximum demand exceeds 499 kW. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. (See Section 6 for a definition of "Peak-Period.") See Section 14 for the definition of maximum demand for customers voluntarily selecting E-19.

**Solar Pilot Program:** Customers who exceed 499 kW for at least three consecutive months during the most recent 12-month period and must otherwise take service on mandatory Schedule E-19 may elect service under Schedule A-6 under the terms outlined in the Solar Pilot Program section of Schedule A-6.

(N)  
 |  
 |  
 (N)

(Continued)





COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

1. APPLICABILITY: **Standby Demand:** For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

2. TERRITORY: This rate schedule applies everywhere PG&E provides electricity service.

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

Only customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, and who pay the Fixed Transition Amount (FTA), shall be subject to the FTA and the Rate Reduction Bond Memorandum Account (RRBMA) rates.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE  
(Continued)

3. Rates: (Cont'd.)

(T)

<b>TOTAL RATES</b>			
	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer/Meter Charge Rates</b>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$13.55236 (I)	\$19.71253 (I)	\$39.42505 (I)
Customer Charge Rate V (\$ per meter per day)	\$4.11992 (I)	\$4.11992 (I)	\$4.11992 (I)
Customer Charge Rate W (\$ per meter per day)	\$3.97799 (I)	\$3.97799 (I)	\$3.97799 (I)
Customer Charge Rate X (\$ per meter per day)	\$4.11992 (I)	\$4.11992 (I)	\$4.11992 (I)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$11.54 (R)	\$10.43 (R)	\$8.13 (R)
Maximum Part-Peak Demand Summer	\$2.64 (R)	\$2.39 (R)	\$1.84 (R)
Maximum Demand Summer	\$6.62 (I)	\$5.63 (I)	\$3.72 (I)
Maximum Part-Peak Demand Winter	\$0.99 (R)	\$0.74 (R)	\$0.00
Maximum Demand Winter	\$6.62 (I)	\$5.63 (I)	\$3.72 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
FTA			
Peak Summer	\$0.13286 (R)	\$0.13251 (R)	\$0.09801 (R)
Part-Peak Summer	\$0.09095 (R)	\$0.08912 (R)	\$0.07843 (R)
Off-Peak Summer	\$0.07383 (R)	\$0.07040 (R)	\$0.06674 (R)
Part-Peak Winter	\$0.08095 (R)	\$0.07653 (R)	\$0.07134 (R)
Off-Peak Winter	\$0.07127 (R)	\$0.06700 (R)	\$0.06326 (R)
Non-FTA			
Peak Summer	\$0.13455 (R)	\$0.13420 (I)	\$0.09970 (R)
Part-Peak Summer	\$0.09264 (R)	\$0.09081 (R)	\$0.08012 (R)
Off-Peak Summer	\$0.07552 (I)	\$0.07209 (I)	\$0.06843 (R)
Part-Peak Winter	\$0.08264 (R)	\$0.07822 (R)	\$0.07303 (R)
Off-Peak Winter	\$0.07296 (R)	\$0.06869 (R)	\$0.06495 (R)
<b>Average Rate Limiter (\$/kWh in summer months)</b>	\$0.20798 (R)	\$0.20798 (R)	—
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE  
(Continued)

3. Rates: (Cont'd.)

(T)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	\$8.12 (R)	\$7.81 (R)	\$8.13 (R)
Maximum Part-Peak Demand Summer	\$1.73 (R)	\$1.68 (R)	\$1.84 (R)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
<b>Distribution:**</b>			
Maximum Peak Demand Summer	\$3.42 (R)	\$2.62 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$0.91 (R)	\$0.71	\$0.00
Maximum Demand Summer	\$4.08 (I)	\$3.09 (I)	\$1.18 (I)
Maximum Part-Peak Demand Winter	\$0.99 (R)	\$0.74 (R)	\$0.00
Maximum Demand Winter	\$4.08 (I)	\$3.09 (I)	\$1.18 (I)
<b>Transmission Maximum Demand*</b>	\$2.76	\$2.76	\$2.76
<b>Reliability Services Maximum Demand*</b>	(\$0.22) (R)	(\$0.22) (R)	(\$0.22) (R)

**Energy Charges by Components (\$ per kWh)**

<b>Generation:</b>			
Peak Summer	\$0.10151 (R)	\$0.10404 (R)	\$0.07857 (R)
Part-Peak Summer	\$0.06639 (R)	\$0.06608 (R)	\$0.05899 (R)
Off-Peak Summer	\$0.05153 (R)	\$0.04918 (R)	\$0.04730 (R)
Part-Peak Winter	\$0.05706 (R)	\$0.05406 (R)	\$0.05190 (R)
Off-Peak Winter	\$0.04866 (R)	\$0.04555 (R)	\$0.04382 (R)
<b>Distribution**:</b>			
Peak Summer	\$0.01131 (R)	\$0.00906 (I)	\$0.00000
Part-Peak Summer	\$0.00452 (R)	\$0.00363 (I)	\$0.00000
Off-Peak Summer	\$0.00226 (R)	\$0.00181 (R)	\$0.00000
Part-Peak Winter	\$0.00385 (R)	\$0.00306 (I)	\$0.00000
Off-Peak Winter	\$0.00257 (R)	\$0.00204 (R)	\$0.00000
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00016) (I)	(\$0.00016) (I)	(\$0.00016) (I)
<b>Public Purpose Programs</b> (all usage)	\$0.01022 (I)	\$0.00959 (I)	\$0.00962 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027	\$0.00027
<b>Competition Transition Charge</b> (all usage)	\$0.00345 (I)	\$0.00345 (I)	\$0.00345 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318 (R)	\$0.00318 (R)	\$0.00318 (R)
<b>DWR Bond</b> (all usage)	\$0.00477 (I)	\$0.00477 (I)	\$0.00477 (I)
<b>Fixed Transition Amount</b> (all usage, when applicable)	\$0.00000 (R)	\$0.00000 (R)	\$0.00000 (R)
<b>Rate Reduction Bond Memorandum Account**</b> (all usage, when applicable)	(\$0.00169) (I)	(\$0.00169) (I)	(\$0.00169) (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

3. RATES:  
(Cont'd.)

- a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-19 is the sum of a customer charge, demand charges, and energy charges:
- The **customer charge** is a flat monthly fee.
  - This schedule has three **demand charges**, a maximum-peak-period-demand charge, a maximum part-peak-period and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum part-peak-period demand charge per kilowatt applies to the maximum demand during the month's part-peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 6.)
  - The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
  - The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.
  - The monthly charges may be increased or decreased based upon the power factor. (See Section 7.)
  - As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the level of the customers maximum demand and the voltage at which service is taken. Service voltages are defined in Section 5 below.

(T)

(D)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

3. RATES:  
(Cont'd.)

- b. AVERAGE RATE LIMITER (applies to bundled service only): If the customer takes service on Schedule E-19 in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges during a summer month does not exceed the average rate limiter shown on this Schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service under Special Condition 8 of Schedule S. (T)

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution amounts for billing purposes.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
 (Continued)

6. DEFINITION  
 OF TIME  
 PERIODS:

Times of the year and times of the day are defined as follows:

SUMMER Period A (Service from May 1 through October 31):

Peak: 12:00 noon to 6:00 p.m. Monday through Friday (except holidays)

Partial-peak: 8:30 a.m. to 12:00 noon Monday through  
 AND 6:00 p.m. to 9:30 p.m. Friday (except holidays)

Off-peak: 9:30 p.m. to 8:30 a.m. Monday through Friday  
 All day Saturday, Sunday, and holidays

WINTER Period B (service from November 1 through April 30):

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays)

Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays)  
 All day Saturday, Sunday, and holidays

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents.

7. POWER  
 FACTOR  
 ADJUST-  
 MENTS:

Bills will be adjusted based on the power factor for all customers except those selecting voluntary E-19 service. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by the product of the power factor rate and the kilowatt-hour usage for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill will be increased by the product of the power factor rate and the kilowatt-hour usage for each percentage point below 85 percent.

(D)

Power factor adjustments will be assigned to distribution for billing purposes.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

8. CHARGES FOR TRANSFORMER AND LINE LOSSES: The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.
9. STANDARD SERVICE FACILITIES: If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details. This section does not apply to customers voluntarily taking service under Schedule E-19.
- Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in the line extension agreement.
10. SPECIAL FACILITIES: PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.
11. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, and the customer would like PG&E to install that equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.
- PG&E will continue to use the regular metering equipment for billing purposes.

(D)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

12. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004 to May 31, 2004, by notifying PG&E in writing. (T)

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004 to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

(Continued)





COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

13. VOLUNTARY SERVICE PROVISIONS: Customers voluntarily taking service on Schedule E-19 (see Applicability Section) shall be governed by all the terms and conditions shown in Sections 1 through 12, unless different terms and conditions are shown below. (T)
- a. DEFINITION OF MAXIMUM DEMAND: Demand will be averaged over 15-minute intervals except, in special cases. "Maximum demand" will be the highest of all 15-minute averages for the billing month.
- SPECIAL CASES: (1) If the customer's use of energy is intermittent or subject to severe fluctuations, a 5-minute interval may be used; and (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.
- b. REDUCED CUSTOMER CHARGE: The reduced customer charge will be assessed only if the customer is taking service under this schedule on a voluntary basis or if the customer's maximum billing demand has not exceeded 499 kW for 12 or more consecutive months.
- c. SERVICE CONTRACTS: This rate schedule will remain in effect for at least twelve consecutive months before another schedule change is made, unless the customer's maximum demand has exceeded 499 kW for three consecutive months.
14. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
 (Continued)

14. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E. (T)  
 (Cont'd.) The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00341) (R)	\$0.01655 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)	\$0.00477 (I)
Ongoing CTC Charge (per kWh)	\$0.00345 (I)	\$0.00345 (I)
Total CRS (per kWh)	\$0.00799 (R)	\$0.02795 (R)

15. FIXED TRANSITION AMOUNT: Eligible small commercial customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction bond memorandum account rate. (T)
16. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate. (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

17. ELECTRIC  
EMERGENCY PLAN  
ROTATING  
BLOCK  
OUTAGES

As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, Optional Binding Mandatory Curtailment (OBMC) plan participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld.

(T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

- |                                    |   |     |
|------------------------------------|---|-----|
| 18. STANDBY<br>APPLICA-<br>BILITY: | <p>SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&amp;E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.</p> <p>DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - <i>Competition Transition Charge Responsibility for All Customers and CTC Procurement</i>, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.</p> | (T) |
| 19. DWR BOND<br>CHARGE:            | <p>The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.</p>  | (T) |



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE

CONTENTS: This rate schedule is divided into the following sections:

- |  |   |     |
|--|---|-----|
| 1. Applicability                             |   |     |
| 2. Territory                                 |   |     |
| 3. Firm Service Rates                        | 12. Billing   | (T) |
| 4. Metering Requirement                      | 13. CARE Discount For Nonprofit Group-Living Facilities | (T) |
| 5. Definition Of Service Voltage             | 14. Electric Emergency Plan Rotating Block Outages      | (T) |
| 6. Definition Of Time Periods                | 15. Standby Applicability                               | (T) |
| 7. Power Factor Adjustments                  |   |     |
| 8. Charges For Transformer and Line Losses   | 16. Department of Water Resources Bond Charge           | (T) |
| 9. Standard Service Facilities               |   |     |
| 10. Special Facilities                       |   |     |
| 11. Arrangements For Visual-Display Metering |   | (D) |

1. APPLICABILITY: **Initial Assignment:** A customer is eligible for service under Schedule E-20 if the customer's maximum demand (as defined below) has exceeded 999 kilowatts for at least three consecutive months during the most recent 12-month period. If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-20 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

**Transfers Off of Schedule E-20:** PG&E will review its Schedule E-20 accounts annually. A customer will be eligible for continued service on Schedule E-20 if its maximum demand has either: (1) Exceeded 999 kilowatts for at least 5 of the previous 12 billing months; or (2) Exceeded 999 kilowatts for any 3 consecutive billing months of the previous 14 billing months. If a customer's demand history fails both of these tests, PG&E will transfer that customer's account to service under a different applicable rate schedule.

**Assignment of New Customers:** If a customer is new and PG&E believes that the customer's maximum demand will exceed 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-20.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (T)  
(DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with  
the paragraph in this rate schedule titled Billing. (D)

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Total Customer/Meter Charge Rates</b>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$24.64066 (I)	\$32.85421 (I)	\$32.18694 (R)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<b>Total Demand Rates (\$ per kW)</b>			
Maximum Peak Demand Summer	\$11.22 (R)	\$10.66 (R)	\$9.86 (I)
Maximum Part-Peak Demand Summer	\$2.50	\$2.46 (R)	\$2.21 (I)
Maximum Demand Summer	\$6.75	\$5.48 (I)	\$2.71 (R)
Maximum Part-Peak Demand Winter	\$0.99	\$0.63 (R)	\$0.00
Maximum Demand Winter	\$6.75 (R)	\$5.48 (I)	\$2.71 (R)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.12845 (R)	\$0.13148 (I)	\$0.09254 (I)
Part-Peak Summer	\$0.08910 (R)	\$0.08928 (R)	\$0.07436
Off-Peak Summer	\$0.07287 (I)	\$0.07104 (I)	\$0.06352 (I)
Part-Peak Winter	\$0.07976 (R)	\$0.07682 (R)	\$0.06778 (R)
Off-Peak Winter	\$0.07045 (I)	\$0.06759 (R)	\$0.06028 (I)
<b>Average Rate Limiter (\$/kWh in summer months)</b>	\$0.20218 (R)	\$0.20218 (R)	—
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
 (Continued)

3. RATES: (Cont'd.)

(T)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	\$7.76	(R)	\$8.40	(R)	\$9.86	(I)
Maximum Part-Peak Demand Summer	\$1.60	(R)	\$1.84	(R)	\$2.21	(I)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
Distribution:						
Maximum Peak Demand Summer	\$3.46	(R)	\$2.26	(R)	\$0.00	
Maximum Part-Peak Demand Summer	\$0.90		\$0.62	(R)	\$0.00	
Maximum Demand Summer	\$4.04		\$2.77	(I)	\$0.00	
Maximum Part-Peak Demand Winter	\$0.99		\$0.63	(R)	\$0.00	
Maximum Demand Winter	\$4.04	(R)	\$2.77	(I)	\$0.00	
Transmission Maximum Demand*	\$2.96		\$2.96		\$2.96	
Reliability Services Maximum Demand*	(\$0.25)	(R)	(\$0.25)	(R)	(\$0.25)	(R)
Energy Rates by Component (\$ per kWh)						
Generation:						
Peak Summer	\$0.09627	(R)	\$0.10385	(I)	\$0.07353	(I)
Part-Peak Summer	\$0.06344		\$0.06601	(R)	\$0.05535	(R)
Off-Peak Summer	\$0.04939		\$0.04922		\$0.04451	(I)
Part-Peak Winter	\$0.05471		\$0.05405		\$0.04877	(R)
Off-Peak Winter	\$0.04665	(R)	\$0.04562	(R)	\$0.04127	(R)
Distribution:						
Peak Summer	\$0.01087	(R)	\$0.00726	(I)	\$0.00000	
Part-Peak Summer	\$0.00435		\$0.00290	(I)	\$0.00000	
Off-Peak Summer	\$0.00217		\$0.00145	(R)	\$0.00000	
Part-Peak Winter	\$0.00374		\$0.00240		\$0.00000	
Off-Peak Winter	\$0.00249	(R)	\$0.00160	(R)	\$0.00000	
Transmission Rate Adjustments* (all usage)	(\$0.00014)	(I)	(\$0.00014)	(I)	(\$0.00014)	(I)
Public Purpose Programs (all usage)	\$0.00992	(I)	\$0.00920	(I)	\$0.00801	(I)
Nuclear Decommissioning (all usage)	\$0.00027		\$0.00027		\$0.00027	
Competition Transition Charge (all usage)	\$0.00331	(I)	\$0.00309	(I)	\$0.00292	(I)
Energy Cost Recovery Amount (all usage)	\$0.00318	(R)	\$0.00318	(R)	\$0.00318	(R)
DWR Bond (all usage)	\$0.00477	(I)	\$0.00477	(I)	\$0.00477	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
 (Continued)

- |    |                     |    |  |     |
|----|---------------------|----|--|-----|
| 3. | RATES:<br>(Cont'd.) | a. | <p>TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-20 is the sum of a customer charge, demand charges, and energy charges:</p> <ul style="list-style-type: none"> <li>— The <b>customer charge</b> is a flat monthly fee.</li> <li>— Schedule E-20 has three <b>demand charges</b>, a maximum-peak-period-demand charge, a maximum-part-peak-period demand charge, and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak-demand charge per kilowatt applies to the maximum demand during the month's part-peak hours, and the maximum-demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include <u>all</u> of these demand charges. (Time periods are defined in Section 6.)</li> <li>— The <b>energy charge</b> is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.</li> <li>— The monthly charges may be increased or decreased based upon the power factor. (See Section 7.)</li> <li>— As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the voltage at which service is taken. Service voltages are defined in Section 5 below.</li> </ul> | (T) |
|    |                     |    |  | (D) |
|    |                     | b. | <p>AVERAGE RATE LIMITER (applies to bundled service only): If the customer takes service on Schedule E-20, in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges during a summer month does not exceed the rate limiter shown on this schedule. This provision will <u>not</u> apply if the customer has elected to receive separate billing for back-up and maintenance service pursuant to Special Condition 8 of Schedule S.</p> <p>Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution amounts for billing purposes.</p>   | (T) |

(Continued)





COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
 (Continued)

6. DEFINITION OF TIME PERIODS: Times of the year and times of the day are defined as follows:
- |               |   |   |
|---------------|---|---|
| SUMMER        | Period A (Service from May 1 through October 31):     |   |
| Peak:         | 12:00 noon to 6:00 p.m.                               | Monday through Friday (except holidays)                                   |
| Partial-peak: | 8:30 a.m. to 12:00 noon<br>AND 6:00 p.m. to 9:30 p.m. | Monday through Friday (except holidays)                                   |
| Off-peak:     | 9:30 p.m. to 8:30 a.m.<br>All day                     | Monday through Friday<br>Saturday, Sunday, and holidays                   |
| WINTER        | Period B (service from November 1 through April 30):  |   |
| Partial-Peak: | 8:30 a.m. to 9:30 p.m.                                | Monday through Friday (except holidays)                                   |
| Off-Peak:     | 9:30 p.m. to 8:30 a.m.<br>All day                     | Monday through Friday (except holidays)<br>Saturday, Sunday, and holidays |

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents.

7. POWER FACTOR ADJUSTMENTS: The bill will be adjusted based upon the power factor. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by the product of the power factor rate and the kilowatt-hour usage for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill will be increased by the product of the power factor rate and the kilowatt-hour usage for each percentage point below 85 percent.

Power factor adjustments will be assigned to distribution for billing purposes.

(D)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
 (Continued)

12. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)	\$0.00318 (R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00327) (R)	(\$0.00305) (R)	(\$0.00288) (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)	\$0.00477 (I)	\$0.00477 (I)
CTC Rate (per kWh)	\$0.00331 (I)	\$0.00309 (I)	\$0.00292 (I)
Total DA CRS (per kWh)	\$0.00799 (R)	\$0.00799 (R)	\$0.00799 (R)
CCA CRS			
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)	\$0.00318 (R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	\$0.01669 (R)	\$0.01691 (R)	\$0.01708 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)	\$0.00477 (I)	\$0.00477 (I)
CTC Rate (per kWh)	\$0.00331 (I)	\$0.00309 (I)	\$0.00292 (I)
Total CCA CRS (per kWh)	\$0.02795 (R)	\$0.02795 (R)	\$0.02795 (R)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
(Continued)

- |   |   |     |
|---|---|-----|
| 13. CARE<br>DISCOUNT<br>FOR<br>NONPROFIT<br>GROUP-<br>LIVING AND<br>SPECIAL<br>EMPLOYEE<br>HOUSING<br>FACILITIES: | Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR Bond Charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.  | (T) |
| 14. ELECTRIC<br>EMER-<br>GENCY<br>PLAN<br>ROTATING<br>BLOCK<br>OUTAGES:   | As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, Optional Binding Mandatory Curtailment (OBMC) plan participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld.  | (T) |
| 15. STANDBY<br>APPLICA-<br>BILITY:  | <p>SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&amp;E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.</p> <p>DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - <i>Competition Transition Charge Responsibility for All Customers and CTC Procurement</i>, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.</p> | (T) |

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
(Continued)

16. DWR BOND CHARGE:      The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
TO OIL AND GAS EXTRACTION CUSTOMERS  
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

<u>Total Customer/Meter Charge Rates</u>		
Customer Charge W and X (\$ per meter per day)	\$0.98563	(I)
Meter Charge (\$ per meter per day)		
Rate W	\$0.03943	
Rate X	\$0.19713	
<u>Total Demand Rates (\$ per kW)</u>		
Maximum Peak Demand Summer	\$6.66	(I)
Maximum Demand Summer	\$9.58	(R)
Maximum Demand Winter	\$3.38	
Primary Voltage Discount Summer	\$1.23	
Primary Voltage Discount Winter	\$0.12	
Transmission Voltage Discount Summer	\$7.01	
Transmission Voltage Discount Winter	\$2.92	(R)
<u>Total Energy Rates (\$ per kWh)</u>		
Peak Summer	\$0.15690	(R)
Off-Peak Summer	\$0.06585	(I)
Part-Peak Winter	\$0.08181	
Off-Peak Winter	\$0.05923	(I)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
TO OIL AND GAS EXTRACTION CUSTOMERS  
 (Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below(l)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

**Generation:**

Maximum Peak Demand Summer	\$4.27	(l)
Maximum Demand Summer	\$3.48	(l)
Maximum Demand Winter	\$0.00	
Primary Voltage Discount Summer	\$1.06	(l)
Primary Voltage Discount Winter	\$0.00	
Transmission Voltage Discount Summer	\$1.93	(l)
Transmission Voltage Discount Winter	\$0.00	

**Distribution:**

Maximum Peak Demand Summer	\$2.39	(R)
Maximum Demand Summer	\$6.10	
Maximum Demand Winter	\$3.38	
Primary Voltage Discount Summer	\$0.17	
Primary Voltage Discount Winter	\$0.12	
Transmission Voltage Discount Summer	\$5.08	
Transmission Voltage Discount Winter	\$2.92	(R)

Energy Rate by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.11275	(R)
Off-Peak Summer	\$0.03829	(l)
Part-Peak Winter	\$0.05425	
Off-Peak Winter	\$0.03167	(l)

**Distribution**

Peak Summer	\$0.01659	(l)
Off-Peak Summer	\$0.00000	(R)
Part-Peak Winter	\$0.00000	
Off-Peak Winter	\$0.00000	(R)

<b>Transmission*</b> (all usage)	\$0.00662	
<b>Transmission Rate Adjustments</b> (all usage)	(\$0.00014)	(l)
<b>Reliability Services*</b> (all usage)	(\$0.00056)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.00939	(l)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	
<b>Competition Transition Charge</b> (all usage)	\$0.00403	(l)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318	(R)
<b>DWR Bond</b> (all usage)	\$0.00477	(l)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
TO OIL AND GAS EXTRACTION CUSTOMERS  
 (Continued)

11. BILLING: **Direct Access (DA) and Community Choice Aggregation (CCA) Customers**  
 (Cont'd.) purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00399) (R)	\$0.01597 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)	\$0.00477 (I)
Ongoing CTC Charge (per kWh)	\$0.00403 (I)	\$0.00403 (I)
Total CRS (per kWh)	\$0.00799 (R)	\$0.02795 (R)

12. STANDBY **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar  
 APPLICA- generating facilities which are less than or equal to one megawatt to serve load and who  
 BILITY: do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

**DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND **The Department of Water Resources (DWR) Bond Charge** was imposed by California  
 CHARGE: Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

<p><b>APPLICABILITY:</b> This schedule is applicable to PG&amp;E-owned and maintained lighting installations which illuminate streets, highways, and other outdoor ways and places and which generally utilize PG&amp;E's distribution facilities under the provisions contained below. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.</p>	(T)
---	-----

**TERRITORY:** The entire territory served.

RATES:	The total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. The monthly charge per lamp used for billing is calculated using unrounded facility and energy charges.	(N)   
--------	---	--------------

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size. Monthly energy charges are based on the kWh usage of each lamp.

Monthly energy charges per lamp are calculated using the following formula: (Lamp wattage + ballast wattage) x 4,100 hours/12 months/1000 x streetlight energy rate per kilowatt hour (kWh). Ballast wattage = ballast factor x lamp wattage.

Total bundled monthly facility and energy charges are shown below.

The various ballast wattages used in the monthly energy charge calculations can be found in the Ballast Factor table following the monthly energy charges. Ballast factors are averaged within each grouping (range of wattages). The same ballast factor is applied to all of the lamps that fall within its watt range. Applicant or Customer must provide third party documentation where manufacturer's information is not available for rated wattage consumption before PG&E will accept lamps for this schedule.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Condition 17, Billing, below.

(D)

(Continued)





**SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING**  
 (Continued)

RATES: (Cont'd.)

CLASS	Facilities Charge Per Lamp Per Month						(N)
	A	B	C**	D	E	F	
	\$6.465	\$4.956	\$4.948	\$8.076	\$7.603	\$7.678	(N)

Energy Charge Per Lamp Per Month  
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment	
INCANDESCENT LAMPS*:					
58	20	600	\$2.245 (R)	\$0.102 (R)	(R)
92	31	1,000	\$3.480	\$0.158	
189	65	2,500	\$7.298	\$0.332	
295	101	4,000	\$11.339	\$0.515	
405	139	6,000	\$15.606 (R)	\$0.709 (R)	
MERCURY VAPOR LAMPS*:					
100	40	3,500	\$4.491 (R)	\$0.204 (R)	
175	68	7,500	\$7.634	\$0.347	
250	97	11,000	\$10.890	\$0.495	
400	152	21,000	\$17.065	\$0.776	
700	266	37,000	\$29.864 (R)	\$0.357 (R)	
HIGH PRESSURE SODIUM VAPOR LAMPS:					
120 Volts					
70	29	5,800	\$3.256 (R)	\$0.148 (R)	
100	41	9,500	\$4.603	\$0.209	
150	60	16,000	\$6.736 (R)	\$0.306 (R)	
240 Volts					
70	34	5,800	\$3.817 (R)	\$0.174 (R)	
200	81	22,000	\$9.094	\$0.413	
250	100	25,500	\$11.227	\$0.510	
400	154	46,000	\$17.290 (R)	\$0.786 (R)	(R)

\* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

\*\* Closed to new installation. See Special Condition 4.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING  
(Continued)

RATES: (Cont'd.)

Ballast Factors by Lamp Type and Watt Range (N)

<u>Watt Range</u>	<u>Ballast Factor</u>	(N)	<u>Watt Range</u>	<u>Ballast Factor</u>	(N)
<u>MERCURY VAPOR</u>			<u>HIGH PRESSURE SODIUM VAPOR</u>		
1 to 75	31.00%	(N)	<u>120 Volts</u>		
76 to 125	17.07%		1 to 40	25.44%	(N)
126 to 325	13.69%		41 to 60	22.93%	
326 to 800	11.22%		61 to 85	21.25%	
801 +	10.34%		86 to 125	20.00%	
<u>LOW PRESSURE SODIUM VAPOR</u>			126 +	17.07%	
1 to 40	75.61%		<u>240 Volts</u>		
41 to 75	54.32%		1 to 60	40.49%	
76 to 110	46.34%		61 to 85	42.16%	
111 to 160	34.42%		86 to 125	37.56%	
161 +	26.83%		126 to 175	34.63%	
<u>METAL HALIDE</u>			176 to 225	18.54%	
1 to 85	25.44%		226 to 280	17.07%	(T)
86 to 200	20.39%		281 to 380	12.35%	
201 to 375	22.93%		381 +	12.68%	
376 to 700	18.54%				
701 +	13.27%	(N)			(N)

\* Closed to new installations as of June 8, 1978, except where PG&E and Customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

\*\* Closed to new installations.

(Continued)



SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING  
(Continued)

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.11227 (R) (T)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06918	(I)
Distribution	\$0.02373	(R)
Transmission*	\$0.00494	
Transmission Rate Adjustments* (all usage)	(\$0.00014)	(I)
Reliability Services*	(\$0.00051)	(R)
Public Purpose Programs	\$0.00657	(I)
Nuclear Decommissioning	\$0.00027	
Competition Transition Charge	\$0.00028	(I)
Energy Cost Recovery Amount	\$0.00318	(R)
DWR Bond	\$0.00477	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING**  
(Continued)

**MORE THAN  
ONE LIGHT ON A  
POLE:**

Where more than one light is installed on a pole, all lights other than the first will be billed on the Class C rate. Not applicable to installations made prior to September 11, 1978.

**SPECIAL  
CONDITIONS:**

1. **TYPE OF SERVICE:** (a) PG&E provides basic lighting services with limited standard facilities, pole types and configurations. Applicants may view standard offerings at PG&E local offices or online at PGE.com; (b) Applicant or Customer is responsible for lighting pattern layout and coverage for safety considerations; and (c) PG&E reserves the right to supply either "multiple" or "series" service. Series service to new lights will only be made where it is practical from PG&E's engineering standpoint to supply them from existing series systems.
2. **ANNUAL OPERATING SCHEDULE:** The above rates for All-Night (AN) service assume an average of approximately 11 hours operation per night and apply to lamps which will be turned on and off once each night in accordance with a regular operating schedule agreeable to the Customer but not exceeding 4,100 hours per year. This is also predicated on an electronic type photo control meeting ANSI standard C.136.10, with a turn on value of 1.0 footcandles and turn off value of 1.5 foot candles. Electro mechanical or thermal type photo controls are not acceptable for this rate schedule.
3. **OPERATING SCHEDULES OTHER THAN ALL-NIGHT:** Rates for regular operating schedules other than full AN will be the AN rate plus or minus, respectively, the half-hour adjustment for each half-hour more or less than an average of approximately 11 hours per night. This adjustment will apply only to lamps on regular operating schedules of not less than 1,095 hours per year, or three hours per night, and may be applied for 24-hour operation.

(N)

(Continued)



**SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING**  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

**8. NON REFUNDABLE PAYMENT FOR SERVICE POINT INSTALLATION**

- a) The Applicant shall pay in advance the estimated installed cost of facilities necessary to establish a service delivery point to serve the street light or street light circuit, minus a one-time revenue allowance based on the kWh of energy usage and the distribution component of the energy rate posted in the rate schedule for the lamps installed. The total allowance shall be determined by taking the annual equivalent kWh multiplied by the distribution component, then divided by the cost of service factor used in electric Rule 15.C.
- b) The allowance may only be provided where PG&E must install service facilities to connect street lights or street light circuits. No allowance will be provided where a simple connection is required, or in the case of a Class A installation. Only lights operating at a minimum on the full 11hour AN schedule shall be granted allowances. Where Applicant received allowances based upon 11 hour AN operation, no billing adjustments, as otherwise provided for in Special Condition 3, shall be made for the first three (3) years following commencement of service.

- 9. PAYMENT FOR INSTALLATION OF LIGHTING FACILITIES:** PG&E will provide at its expense the luminaire kit and standard arm for LS-1A and LS-1C for second and multiple lights on a PG&E pole, for Class LS-1D, a standard post top, for Class LS-1E a luminaire kit, and for Class LS-1F a luminaire kit and standard arm. Customer or Applicant shall pay, in advance, the estimated installed cost of the remaining lighting facilities that PG&E is required to install. Allowances are not applied to street light facilities on the load side of the service delivery point.

Any attachments to street light poles requested by governmental agencies requires prior approval by PG&E and execution of a license agreement. Unauthorized attachments are subject to removal.

(N)  
|  
(N)

(Continued)



**SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING**  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. **OWNERSHIP:** All facilities installed under the provisions of this rate schedule shall be owned, operated and maintained by PG&E.
11. **MAINTENANCE, ACCESS, CLEARANCES**
- a) Maintenance: PG&E shall exercise reasonable care and diligence in maintaining PG&E-owned facilities.
- b) Access: Customer will maintain adequate access for PG&E's standard equipment used in maintaining facilities and for installation of its facilities. PG&E reserves the right to collect additional maintenance costs due to obstructed access or other conditions preventing PG&E from maintaining its equipment with standard operating procedures. Applicant or Customer shall be responsible for rearrangement charges as provided for in Special Condition 5.
- c) Clearances: Customer will, at Customers expense, correct all access or clearance infractions, or pay PG&E's total estimated cost for PG&E to relocate facilities to a new location which is acceptable to PG&E. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service in accordance with electric Rule 11. Applicant or Customer shall be responsible for tree trimming to maintain lighting patterns of existing lights.
12. **SPECIAL EQUIPMENT:** Luminaires, poles, posts and other equipment requested by an Applicant or Customer in addition to or in substitution for PG&E's standard poles, posts, photo controls and equipment, will be provided if such equipment meets PG&E's engineering and operating standards, and if PG&E agrees to do so, provided that the Applicant or Customer pays the cost difference between the equipment normally installed by PG&E and the equipment requested by the Applicant or Customer, plus an additional Cost of Ownership payment as provided for in Section I.3 of electric Rule 2. This provision is also applicable to special optical filters, shields or other special hardware required or requested by the Applicant or Customer or any governmental agency having jurisdiction.
13. **LINE EXTENSIONS**
- A. Where PG&E extends its facilities to street light installations in advance of subdivision projects where subdivision maps have been approved by local authorities, extensions will be installed under the provisions of electric Rule 15, except as noted below.
- B. Where PG&E extends its facilities to street light installations in the absence of any approved subdivision maps, applicant shall pay PG&E's estimated cost, plus cost of ownership and applicable tax. Standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work, shall be used for these installations.

(N)  
—  
—  
—  
(N)  
(D)

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

17. **BILLING** (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00024) (R)	\$0.01972 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)	\$0.00477 (I)
CTC Charge (per kWh)	\$0.00028 (I)	\$0.00028 (I)
Total CRS (per kWh)	\$0.00799 (R)	\$0.02795 (R)

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

[illegible]

(Continued)





**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
 (Continued)

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month			
CLASS:	A	C**	
	PG&E supplies energy and service only.	PG&E supplies the energy and maintenance service as described in Special Condition 8	(N)   (N)
	\$0.187	\$2.688	

**Energy Charge Per Lamp Per Month**  
 All Night Rates

Nominal Lamp Rating:

		Per Lamp Per Month		
LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes	Half-Hour Adjustment
<b>INCANDESCENT LAMPS:</b>				
58	20	600	\$2.245	\$0.102
92	31	1,000	\$3.480	\$0.158
189	65	2,500	\$7.298	\$0.332
295	101	4,000**	\$11.339	\$0.515
405	139	6,000**	\$15.606	\$0.709
620	212	10,000**	\$23.801	\$1.082
860	294	15,000**	\$33.007	\$1.500
<b>MERCURY VAPOR LAMPS:</b>				
40	18	1,300	\$2.021	\$0.092
50	22	1,650	\$2.470	\$0.112
100	40	3,500	\$4.491	\$0.204
175	68	7,500	\$7.634	\$0.347
250	97	11,000	\$10.890	\$0.495
400	152	21,000	\$17.065	\$0.776
700	266	37,000	\$29.864	\$1.357
1,000	377	57,000	\$42.326	\$1.924
<b>LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS</b>				
42	14	837	\$1.572	\$0.071

\* Latest published information should be consulted on best available lumens.

\*\* Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

\*\*\* Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
(Continued)

RATES: (Cont'd.)

**HIGH PRESSURE SODIUM VAPOR LAMPS AT:**

**120 VOLTS**

35	15	2,150	\$1.684	\$0.077	(R)
50	21	3,800	\$2.358	\$0.107	
70	29	5,800	\$3.256	\$0.148	
100	41	9,500	\$4.603	\$0.209	
150	60	16,000	\$6.736	\$0.306	
200	80	22,000	\$8.982	\$0.408	

**HIGH PRESSURE SODIUM VAPOR LAMPS AT:**

**240 VOLTS**

50	24	3,800	\$2.694	\$0.122	
70	34	5,800	\$3.817	\$0.174	
100	47	9,500	\$5.277	\$0.240	
150	69	16,000	\$7.747	\$0.352	
200	81	22,000	\$9.094	\$0.413	
250	100	25,500	\$11.227	\$0.510	
310	119	37,000	\$13.360	\$0.607	
360	144	45,000	\$16.167	\$0.735	
400	154	46,000	\$17.290	\$0.786	

**LOW PRESSURE SODIUM VAPOR LAMPS:**

35	21	4,800	\$2.358	\$0.107	
55	29	8,000	\$3.256	\$0.148	
90	45	13,500	\$5.052	\$0.230	
135	62	21,500	\$6.961	\$0.316	
180	78	33,000	\$8.757	\$0.398	

**METAL HALIDE LAMPS:**

70	30	5,500	\$3.368	\$0.153	
100	41	8,500	\$4.603	\$0.209	
150	63	13,500	\$7.073	\$0.322	
175	72	14,000	\$8.083	\$0.367	
250	105	20,500	\$11.788	\$0.536	
400	162	30,000	\$18.188	\$0.827	
1,000	387	90,000	\$43.448	\$1.975	

**INDUCTION LAMPS:**

55	19	3,000	\$2.133	\$0.097	
85	30	4,800	\$3.368	\$0.153	
165	58	12,000	\$6.512	\$0.296	(R)

(Continued)



**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
 (Continued)

RATES: (Cont'd.)

Ballast Factors by Lamp Type and Wattage Range

Watt Range	Ballast Factor	(N)	Watt Range	Ballast Factor	(N)
<b>MERCURY VAPOR</b>			<b>HIGH PRESSURE SODIUM VAPOR</b>		
1 to 75	31.00%		<u>120 Volts</u>		
76 to 125	17.07%		1 to 40	25.44%	(T)
126 to 325	13.69%		41 to 60	22.93%	
326 to 800	11.22%		61 to 85	21.25%	
801 +	10.34%		86 to 125	20.00%	
<b>LOW PRESSURE SODIUM VAPOR</b>			126 +	17.07%	
1 to 40	75.61%		<u>120 Volts</u>		
41 to 75	54.32%		1 to 60	40.49%	
76 to 110	46.34%		61 to 85	42.16%	
111 to 160	34.42%		86 to 125	37.56%	
161 +	26.83%		126 to 175	34.63%	
<b>METAL HALIDE</b>			176 to 225	18.54%	
1 to 85	25.44%		226 to 280	17.07%	(T)
86 to 200	20.39%		281 to 380	12.35%	
201 to 375	22.93%		381 +	12.68%	(N)
376 to 700	18.54%				
701 +	13.27%	(N)			

(Continued)



**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
(Continued)

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.11227 (R) (T)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.06918 (I)
<b>Distribution</b>	\$0.02373 (R)
<b>Transmission*</b>	\$0.00494
<b>Transmission Rate Adjustments*</b>	(\$0.00014) (I)
<b>Reliability Services*</b>	(\$0.00051) (R)
<b>Public Purpose Programs</b>	\$0.00657 (I)
<b>Nuclear Decommissioning</b>	\$0.00027
<b>Competition Transition Charge</b>	\$0.00028 (I)
<b>Energy Cost Recovery Amount</b>	\$0.00318 (R)
<b>DWR Bond</b>	\$0.00477 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
**(Continued)**

SPECIAL  
CONDITIONS:  
(Cont'd.)

### 3. SERVICE INSTALLATION

PG&E will establish service delivery points within close proximity to its distribution system.

- a) **Overhead:** In an overhead area, a single drop will be installed. For an overhead to underground system, service will be established in a PG&E box at the base of the riser pole or other agreed upon location within close proximity. PG&E will connect Customer's conductors at the service delivery point.
- b) **Underground:** In an underground area, service will be established at the nearest existing secondary box. Where no secondary facilities exist, a new service, transformer and secondary splice box, as required, will be installed in the shortest most practical configuration from the connection on the distribution line source. Customer shall install and own all facilities from the service delivery point on PG&E's system.
- c) **Customer Installation Responsibility:** Customer shall install, own and maintain all facilities beyond the service delivery point. For PG&E's serving facilities, Customer or Applicant, at its expense, shall perform all necessary trenching, backfill and paving, and shall furnish and install all necessary conduit and substructures (including substructures for transformer installations, if necessary, for street lights only) in accordance with PG&E's specifications. Riser material shall be installed by PG&E at the Customer's expense. Upon acceptance by PG&E, ownership of the conduit and substructures shall vest in PG&E. Customer shall provide rights of way as provided in electric Rule 16.
- d) **PG&E Installation Responsibility:** PG&E shall furnish and install the underground or overhead service conductor, transformers and necessary facilities to complete the service to the distribution line source, subject to the payment provisions of Special Condition 4. Only duly authorized employees of PG&E shall connect Customer's loads to, or disconnect the same from, PG&E's electrical distribution facilities.
- e) **Rearrangements:** Customer or Applicant shall pay, in advance, PG&E's estimated cost for any relocation or rearrangement of PG&E's existing street light or service facilities requested by Customer or Applicant and agreed to by PG&E.
- f) **Non-Conforming Load:** Applicant or Customer must be a governmental agency. Any load, other than the lighting loads listed in the Rate table above, is non conforming load. Non conforming load may be connected to customer circuits not to exceed 150 watts per circuit, or light for individually connected lights. Loads will conform to the requirements of Agreement form 79-1048 available on PG&E's web site, <http://www.pge.com/tariffs/EF.SHTML#EF> for electric forms. All other non conforming load connected to unmetered LS-2 facilities exceeding this limitation requires metering of the Customer's system at PG&E's service delivery point.

$$\begin{array}{c} \text{(N)} \\ | \\ \text{(N)} \\ | \\ \text{(D)} \end{array}$$

(Continued)



**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
**(Continued)**

SPECIAL  
CONDITIONS:  
(Cont'd.)

7. **OPERATING SCHEDULES OTHER THAN ALL-NIGHT:** Rates for regular operating schedules other than full all-night will be the AN rate, plus or minus, respectively, the half-hour adjustment for each half-hour more or less than an average of 11 hours per night. This adjustment will apply only to lamps on regular operating schedules of not less than 1,095 hours per year, or 3 hours per night, and may be applied for 24-hour operation. Photo control devices used for more or less than AN must be approved by PG&E prior to adjustments in billing. (T)

8. **MAINTENANCE, ACCESS, CLEARANCES**

a) Maintenance

The Class B and C rates include all labor and material necessary for the inspection, cleaning, or replacement by PG&E of lamps and glassware. Replacement is limited to certain glassware such as is commonly used and manufactured in reasonably large quantities. A commensurate extra charge will be made for maintenance of glassware of a type entailing unusual expense. The Class C rate also includes all labor and material necessary for replacement by PG&E of photoelectric controls. Class B and C rates are closed to new installations and to additional lamps in existing accounts as of March 1, 2006.

b) Under the grand fathered Class B and C rates, the following shall apply:

- 1) At Customer's request, where PG&E's resources permit, PG&E will paint poles for Customer on a time and material basis. This service will only be offered for poles that have been designed to be painted.
- 2) PG&E will isolate any trouble in the Customer's system which has resulted in an outage or diminished light output.
- 3) PG&E will make necessary repairs which do not require wiring replacement on accessible wiring between poles and on equipment and wiring in and on poles to keep the system in operating condition.
- 4) PG&E will provide labor for the replacement of material such as ballasts, relays, fixtures, individual cable runs between poles where such runs are in conduit, and other individual parts of the system that are not capital items.
- 5) Customer shall compensate PG&E for any material furnished by PG&E not included in 8.A. above. The exception for Class B is that photo control replacement is not included in the rate. Customer must have been on Class C for this service.
- 6) PG&E shall not be responsible for excavation or any major replacement of circuits, conduits, poles, or fixtures owned by the Customer.
- 7) Tree trimming is the responsibility of the Customer for installation of new lights or for maintaining lighting patterns of existing lights.

(Continued)



**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
**(Continued)**

SPECIAL  
CONDITIONS:  
(Cont'd.)

**9. LINE EXTENSIONS**

- A. Where PG&E extends its facilities to street light installations in advance of subdivision projects where subdivision maps have been approved by local authorities, extensions will be installed under the provisions of electric Rule 15, except as noted below. (N)
- B. Where PG&E extends its facilities to street light installations in the absence of any approved subdivision maps, applicant shall pay PG&E's estimated cost, plus cost of ownership and applicable tax. Standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work, shall be used for these installations. (N)

10. **STREET LIGHT LAMPS – STANDARD AND NONSTANDARD RATINGS:** The rates under Classes B and C are applicable to both standard and group replacement street lamps. Standard and group replacement street lamps have reference only to street lamps having wattage and operating life ratings within three percent of those specified in the EEI-NEMA Standards for Filament Lamps Used in Street Lighting. Where Class A service is supplied to lamps of other ratings than those specified in EEI-NEMA Standards an adjustment will be made in the lamp rates proportionate to the difference between the wattage of the lamps and the standard lamps of the same lumen rating. (D)

11. **CONTRACT:** Except as otherwise provided in this rate schedule, or where lighting service is installed in conjunction with facilities installed under the provisions of Rules 15 or 16, standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work shall be used for installations, rearrangements or relocations.

12. **POLE CONTACT AGREEMENT:** Where Customer requests to have a portion or all Customer owned street lighting facilities in contact with PG&E's distribution poles, a Customer-Owned Streetlights PG&E Pole Contact Agreement (Form 79 938) will be required.

(Continued)



**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
**(Continued)**

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

13. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

(N)

(D)

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00024) (R)	\$0.01972 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)	\$0.00477 (I)
CTC Charge (per kWh)	\$0.00028 (I)	\$0.00028 (I)
Total CRS (per kWh)	\$0.00799 (R)	\$0.02795 (R)

14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.





**SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE**

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. Architectural or landscape lighting for publicly dedicated outdoor ways and places is allowed under this schedule. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service. (D)  
 (N)  
 (N)

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge (\$ per meter per day)	\$0.19713 (I)
Total Energy Rate (\$ per kWh)	\$0.11227 (R)

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.06918 (I)
<b>Distribution</b>	\$0.02373 (R)
<b>Transmission*</b>	\$0.00494
<b>Transmission Rate Adjustments*</b>	(\$0.00014) (I)
<b>Reliability Services*</b>	(\$0.00051) (R)
<b>Public Purpose Programs</b>	\$0.00657 (I)
<b>Nuclear Decommissioning</b>	\$0.00027
<b>Competition Transition Charge</b>	\$0.00028 (I)
<b>Energy Cost Recovery Amount</b>	\$0.00318 (R)
<b>DWR Bond</b>	\$0.00477 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE**  
(Continued)

**SPECIAL  
CONDITIONS:**  
(Cont'd.)

**2. SERVICE CONNECTIONS** (Cont'd.)

- c) Line extensions shall be installed as provided in Special Condition 6.
- d) The Customer or Applicant shall pay, in advance, PG&E's estimated cost for any relocation, or rearrangement of PG&E's existing street light or service facilities if requested by Customer or Applicant and agreed to by PG&E.
- e) **Customer Installation Responsibility:** Customer shall install, own and maintain all facilities beyond the service delivery point. For PG&E's serving facilities, Customer or Applicant, at its expense, shall perform all necessary trenching, backfill and paving, and shall furnish and install all necessary conduit and substructures, (including substructures for transformer installations if necessary for street lights only) in accordance with PG&E's specifications. Riser material will be installed by PG&E at the Customer's expense. Upon acceptance by PG&E, ownership of the conduit and substructures shall vest in PG&E. Customer will provide rights of way as provided in electric Rule 16. Customer will attach sufficient labeling to facilities to indicate metered lighting.
- f) **PG&E Installation Responsibility:** PG&E shall furnish and install the underground or overhead service conductor, transformers and necessary facilities to complete the service to the distribution line source subject to the payment provisions of Special Condition 3. Only duly authorized employees of PG&E shall connect Customer's loads to, or disconnect the same from, PG&E's electrical distribution facilities.
- g) Temporary services will be installed under the provisions of electric Rule 13.

(N)  
(N)

**3. NON REFUNDABLE PAYMENT FOR SERVICE POINT INSTALLATION**

The Applicant shall pay in advance the estimated installed cost minus a one-time average revenue allowance. Annually, PG&E will determine a fixed average allowance by taking the average annual equivalent kWh for the class multiplied by the distribution component of the energy rate, then divided by the cost of service factor shown in Electric Rule 15.C.

(N)  
|  
|  
(N)

**4. METERING:** Each point of delivery to an electrolier circuit or circuits will be metered and billed separately.

(Continued)



**SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE**  
(Continued)

**SPECIAL  
CONDITIONS:**  
(Cont'd.)

5. **MAINTENANCE, ACCESS, CLEARANCES:** This schedule does not contemplate maintenance within the rates as shown above.
- a. Customer or Applicant shall maintain adequate access for PG&E's standard equipment used in installing and maintaining facilities. PG&E reserves the right to collect additional maintenance costs due to obstructed access or other conditions preventing PG&E from maintaining its equipment with standard operating procedures. Re-arrangement charges are outlined in Special Condition 2.d.
- b. Customer or Applicant shall, at its expense, correct all access or clearance infractions or pay PG&E's total estimated cost to relocate PG&E's facilities to a new location which is acceptable to PG&E. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service as provided in electric Rule 11.
6. **LINE EXTENSIONS:**
- a. Where PG&E extends its facilities to streetlight installations in advance of subdivision projects where subdivision maps have been approved by local authorities, extensions will be installed under the provisions of Electric Rule 15, except as noted below. (N)
- b. Where PG&E extends its facilities to streetlight installations in the absence of any approved subdivision maps, applicant shall pay PG&E's estimated cost, plus cost of ownership and applicable tax. Standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work, shall be used for these installations. (N)

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00024) (R)	\$0.01972 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)	\$0.00477 (I)
CTC Charge (per kWh)	\$0.00028 (I)	\$0.00028 (I)
Total CRS (per kWh)	\$0.00799 (R)	\$0.02795 (R)

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



### SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

**APPLICABILITY:** Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month. (T)  
 (T)  
 (T)  
 (N)

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

### **TOTAL RATES**

Customer Charge Rate (\$ per meter per day) \$0.29569 (I)

Energy Rate (\$ per kWh) \$0.11961 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

### **UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

#### Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.06445 (I)
<b>Distribution</b>	\$0.02814 (R)
<b>Transmission*</b>	\$0.00877
<b>Transmission Rate Adjustments*</b>	(\$0.00016) (I)
<b>Reliability Services*</b>	(\$0.00069) (R)
<b>Public Purpose Programs</b>	\$0.00651 (I)
<b>Nuclear Decommissioning</b>	\$0.00027
<b>Competition Transition Charge</b>	\$0.00437 (I)
<b>Energy Cost Recovery Amount</b>	\$0.00318 (R)
<b>DWR Bond</b>	\$0.00477 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

2. **SERVICE CONNECTIONS** (Cont'd.)

- f) **PG&E Installation Responsibility:** PG&E shall furnish and install the underground or overhead service conductor, transformers and necessary facilities to complete the service to the distribution line source subject to the payment provisions of special condition 3. Only duly authorized employees of PG&E shall connect Customer's loads to, or disconnect the same from, PG&E's electrical distribution facilities.
- g) Temporary services will be installed under the provisions of electric Rule 13.

3. **NON REFUNDABLE PAYMENT FOR SERVICE POINT INSTALLATION**

Customer or Applicant shall pay in advance the estimated installed cost minus a one-time average revenue allowance. Annually, PG&E will determine a fixed average allowance by taking the average annual equivalent kWh for the class multiplied by the distribution component of the energy rate, then divided by the cost of service factor shown in Electric Rule 15.C.

(N)  
|  
|  
|  
(N)  
(D)

4. **METERING:** Each point of delivery will be metered and billed separately.

5. **MAINTENANCE:** Maintenance will be performed by the Customer.

6. **LINE EXTENSION:**

- a) Where PG&E extends its facilities to Traffic Control installations in advance of subdivision projects where subdivision maps have been approved by local authorities, extensions will be installed under the provisions of Electric Rule 15, except as noted below.
- b) Where PG&E extends its facilities to Traffic Control installations in the absence of any approved subdivision maps, applicant shall pay PG&E's estimated cost, plus cost of ownership and applicable tax. Standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work, shall be used for these installations.

(N)  
|  
|  
|  
|  
|  
(N)  
(D)

7. **MAINTENANCE, ACCESS, CLEARANCES**

- a) Customer or Applicant will maintain adequate access for PG&E's standard equipment used in installing and maintaining facilities. PG&E reserves the right to collect additional maintenance costs due to obstructed access or other conditions preventing PG&E from maintaining its equipment with standard operating procedures. Re-arrangement charges are outlined in special condition 2.d.
- b) Customer or Applicant shall, at its expense, correct all access or clearance infractions or pay PG&E's total estimated cost to relocate PG&E's facilities to a new location which is acceptable to PG&E. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service as provided in electric Rule 11.

8. **BILLING:** A Customer's bill is calculated based on the option applicable to the Customer. Payment will be made in accordance with PG&E's filed tariffs.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. **BILLING:** (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)		\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00433) (R)		\$0.01563 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)		\$0.00477 (I)
CTC Charge (per kWh)	\$0.00437 (I)		\$0.00437 (I)
Total CRS (per kWh)	\$0.00799 (R)		\$0.02795 (R)

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

**APPLICABILITY:** Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
<b>MERCURY VAPOR LAMPS:*</b>					
175	68	7,500	.....	\$14.460 (R)	\$0.363 (R)
400	152	21,000	.....	\$24.335 (R)	\$0.812 (R)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS:</b>					
70	29	5,800	.....	\$9.875 (R)	\$0.155 (R)
100	41	9,500	.....	\$11.285	\$0.219
200	81	22,000	.....	\$15.988	\$0.433
400	154	46,000	.....	\$24.570 (R)	\$0.823 (R)

\* Closed for new installations as of June 8, 1978.

(Continued)





SCHEDULE OL-1—OUTDOOR LIGHTING SERVICE

RATES:  
(Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.11756 (R)

The total energy charge is unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL ENERGY CHARGES**

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.06918 (I)
<b>Distribution</b>	\$0.02373 (R)
<b>Transmission*</b>	\$0.00494
<b>Transmission Rate Adjustments*</b>	(\$0.00014) (I)
<b>Reliability Services*</b>	(\$0.00051) (R)
<b>Public Purpose Programs</b>	\$0.01186 (I)
<b>Nuclear Decommissioning</b>	\$0.00027
<b>Competition Transition Charge</b>	\$0.00028 (I)
<b>Energy Cost Recovery Amount</b>	\$0.00318 (R)
<b>DWR Bond</b>	\$0.00477 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS		CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	(R)	\$0.00318	(R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00024)	(R)	\$0.01972	(R)
DWR Bond Charge (per kWh)	\$0.00477	(I)	\$0.00477	(I)
CTC Charge (per kWh)	\$0.00028	(I)	\$0.00028	(I)
Total CRS (per kWh)	\$0.00799	(R)	\$0.02795	(R)

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE S—STANDBY SERVICE  
(Continued)

RATES:  
(Cont'd.)

DEFINITION OF SERVICE VOLTAGE

The following defines the three voltage classes of Schedule S rates. Standard Service Voltages are listed in Rule 2.\*

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

(D)

\* The Rules referred to in this rate schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE S—STANDBY SERVICE

RATES:  
(Cont'd.)

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.15	\$0.15	\$0.15
Total Reservation Charge Rate (\$/kW)			
Reservation Charge	\$2.21 (I)	\$2.17 (I)	\$0.67 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.26087 (I)	\$0.25901 (I)	\$0.10186 (I)
Part-Peak Summer	\$0.15970 (R)	\$0.15998 (R)	\$0.08724 (I)
Off-Peak Summer	\$0.12069 (R)	\$0.12169 (R)	\$0.07853 (I)
Part-Peak Winter	\$0.14166 (R)	\$0.14071 (R)	\$0.08196 (R)
Off-Peak Winter	\$0.11816 (R)	\$0.11914 (R)	\$0.07592 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
Reservation Charges Rate by Components (\$/kW)			
<b>Generation</b>	\$0.21 (R)	\$0.18 (R)	\$0.18 (I)
<b>Distribution</b>	\$1.69 (I)	\$1.68 (I)	\$0.18
<b>Transmission*</b>	\$0.34	\$0.34	\$0.34
<b>Reliability Services*</b>	(\$0.03) (R)	(\$0.03) (R)	(\$0.03) (R)
Energy Rate by Components (\$ per kWh)			
<b>Generation:</b>			
Peak Summer	\$0.09411 (R)	\$0.09201 (R)	\$0.07322 (I)
Part-Peak Summer	\$0.07392 (R)	\$0.07361 (R)	\$0.05860 (R)
Off-Peak Summer	\$0.06190 (R)	\$0.06219 (R)	\$0.04989 (I)
Part-Peak Winter	\$0.06824 (R)	\$0.06664 (R)	\$0.05332 (R)
Off-Peak Winter	\$0.05862 (R)	\$0.05889 (R)	\$0.04728 (I)
<b>Distribution:</b>			
Peak Summer	\$0.13496 (I)	\$0.13437 (I)	\$0.00000
Part-Peak Summer	\$0.05398	\$0.05374	\$0.00000
Off-Peak Summer	\$0.02699	\$0.02687	\$0.00000
Part-Peak Winter	\$0.04162	\$0.04144	\$0.00000
Off-Peak Winter	\$0.02774 (I)	\$0.02762 (I)	\$0.00000
<b>Transmission* (all usage)</b>	\$0.01106	\$0.01106	\$0.01106
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00034) (I)	(\$0.00034) (I)	(\$0.00034) (I)
<b>Reliability Services* (all usage)</b>	(\$0.00101) (R)	(\$0.00101) (R)	(\$0.00101) (R)
<b>Public Purpose Programs (all usage)</b>	\$0.01284 (I)	\$0.01367 (I)	\$0.00968 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00027	\$0.00027	\$0.00027
<b>Competition Transition Charges</b>	\$0.00103 (I)	\$0.00103 (I)	\$0.00103 (I)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00318 (R)	\$0.00318 (R)	\$0.00318 (R)
<b>DWR Bond (all usage)</b>	\$0.00477 (I)	\$0.00477 (I)	\$0.00477 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE S—STANDBY SERVICE**  
 (Continued)

RATES  
 (Cont'd.)

Meter and Customer Charges:\*  
 (\$/meter/day)

Customer Class	Customer Charge	TOU or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.52567	\$0.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)		
Single Phase Service	\$0.29569 (I)	\$0.20107
PolyPhase Service	\$0.44353 (I)	\$0.20107
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$3.94251 (I)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$39.42505 (I)	—
Primary	\$19.71253 (I)	—
Secondary	\$13.55236 (I)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$32.18694 (R)	—
Primary	\$32.85421 (I)	—
Secondary	\$24.64066 (I)	—
Supplemental Standby Service Meter Charge	—	\$6.11088

\* All Meter and Customer charges are assigned to distribution.

(Continued)



SCHEDULE S—STANDBY SERVICE  
(Continued)

SPECIAL  
CONDITIONS:

- |    |   |            |
|----|---|------------|
| 1. | RESERVATION CAPACITY: The Reservation Capacity to be used for billing under the above rates shall be as set forth in the customer's contract for service. For new or revised contracts, the Reservation Capacity shall be determined by the customer. However, if the customer's standby demand exceeds this contracted capacity in any billing month, that standby demand shall become the new Reservation or Contract Capacity for 12 months, beginning with that month. See Special Condition 7 for the definition of Reservation Capacity for Supplemental Standby Service customers.   | (T)        |
| 2. | REACTIVE DEMAND CHARGE: When the customer's plant (or other source) is operated in parallel with PG&E's system, the customer will design and operate its facilities so that the reactive current requirements of the portion of the customer's load supplied from the customer's plant (or other source) are not supplied at any time from PG&E's system. If the customer places a reactive demand on PG&E's system in any month in excess of 0.1 kilovolt-ampere reactive (kVAR) per kW of Reservation Capacity, then a Reactive Demand Charge will be added to the customer's standby bill, except as specified below for customers operating synchronous generators under net sales contracts. This additional charge will be equal to the largest measured number of kVAR created by the generator during any time of its past operation times the current Reactive Demand Charge. This Reactive Demand Charge will be subsequently applied to the customer's monthly bill until the customer demonstrates to PG&E's satisfaction that adequate correction has been provided.<br><br>For customers operating synchronous generators under net sale contracts, reactive demand in excess of 0.1 kVAR per kW of station generation capability will be used in determining applicability of the Reactive Demand Charge, rather than customer current Reservation Capacity. | (L)        |
| 3. | REDUCED CUSTOMER CHARGE: Standby customers may qualify for a reduced Customer Charge. The following daily Customer Charges apply to customers who pay special facilities charges pursuant to Rule 21 for all of the interconnection facilities in place for PG&E to provide service to them:  | (T)        |
|    | Small Light and Power<br>(Reservation Capacity ≤ 50 kW)   | \$0.39097  |
|    | Medium Light and Power<br>(Reservation Capacity > 50 kW and < 500 kW)   | \$1.88320  |
|    | Medium and Large Light and Power<br>(Reservation Capacity > 500 kW and < 1000 kW served at transmission voltage and Reservation Capacity ≥ 1,000 kW served at transmission or primary voltage)  | \$27.95893 |
|    |   | (L)        |

(Continued)



SCHEDULE S—STANDBY SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. POWER FACTOR ADJUSTMENT: When the customer's Reservation Capacity is greater than 500 kW, the bill will be adjusted based on the power factor. The power factor is derived from the ratio of kWh to kVAh consumed in the month. Power factors are averaged and rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by the product of the power factor adjustment rate and the kilowatt-hour usage for each percentage point above 85 percent. If the average power factor is less than 85 percent, the total monthly bill will be increased by the product of the power factor adjustment rate and the kilowatt-hour usage for each percentage point below 85 percent.

The power factor adjustment will be assigned to distribution for billing purposes.

The customer shall pay only the greater of the power factor adjustment and the reactive demand charge.

Generators for which ISO standards apply must also meet power factor requirements specified in the ISO tariff.

9. EXTENDED OUTAGES: If a customer's generation equipment or alternative supply source is subject to an extended outage, and this outage is expected to persist for at least one complete regular billing cycle, the customer may request alternate billing under the terms of that otherwise-applicable, demand-metered regular service tariff indicated by the customer's current reservation capacity, by providing formal written notification to PG&E. Billing under the indicated otherwise-applicable schedule would begin with the customer's first regular meter read date after the beginning of the outage. After PG&E is notified that the generation equipment has been returned to service, billing under Schedule S will resume as of the last regular meter read date that has preceded resolution of the outage. In the interim, reservation charges as specified under Section 1 of this tariff would continue to apply to the customer's bill, in addition to all charges from the indicated otherwise-applicable tariff.

(N)  
-----  
(N)  
(T)

(Continued)



SCHEDULE S—STANDBY SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. NON-TIME-OF-USE METERING: In those cases where PG&E deems it is not cost-effective to install a time-of-use (TOU) meter, PG&E will estimate the customer's kWh usage for each TOU period, and apply all TOU charges to the estimated kWh usage by TOU period. PG&E will estimate the customer's total kWh usage in the billing period to kWh usage within each TOU period based on a percentage breakdown using the ratio of the number of hours in each TOU period to total hours in the billing period. (T)
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Public Utilities (PU) Code Sections 353.1 and 353.3, provide for certain exemptions of standby reservation charges for qualifying "distributed energy resources." See Electric Rule 1 for definition of Distributed Energy Resources. Customers qualifying for an exemption from standby charges under PU Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code Section 353.3, is made available. Once available, customers qualifying for the distributed energy resources exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
12. MULTIPLE TECHNOLOGIES: Customers with generating facilities that are comprised of multiple generating units that apply different technologies, and with at least one generating unit that qualifies for a PG&E net energy metering tariff, and where all of the generating units are served through the same Point of Common Coupling as defined in PG&E's Rule 21, may be eligible for standby exemption for a portion of their standby requirement. Such exemption will be granted only for the duration allowed by the applicable tariff schedule and in accordance with the California Public Utilities Code. The customer will be billed under its otherwise-applicable rate schedule, and Special Conditions 1 through 7 of this Schedule S will not apply to the eligible generating portion qualifying for standby exemption. For the generating portion not qualifying for standby exemption, Special Conditions 1 through 7 of Schedule S will apply. The Standby reservation capacity will be set at a level not to exceed the nominal rated capacity of the non-eligible generating unit(s). Qualification for and receipt of this exemption does not exempt customers with multiple technologies from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges and other applicable tariff obligations. (T)  
(T)

(Continued)





SCHEDULE S—STANDBY SERVICE  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

13. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318	\$0.00318
Power Charge Indifference Adjustment (per kWh)	(\$0.00099)	\$0.01897
DWR Bond Charge (per kWh)	\$0.00477	\$0.00477
CTC Charge (per kWh)	\$0.00103	\$0.00103
Total CRS (per kWh)	\$0.00799	\$0.02795

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)

15. SCHEDULED MAINTENANCE: Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance. (T)



SCHEDULE E—DCG DEPARTING CUSTOMER GENERATION, CG

**APPLICABILITY:** This schedule is applicable to customers that have Customer Generation Departing Load as defined below, including customers who displace all or a portion of their load with Customer Generation and including new load served by Customer Generation as set forth in Special Condition 6 below.

**TERRITORY:** The entire territory served.

**RATES:** Customers under this schedule are responsible for the following charges unless expressly excepted or exempted from such charges under Special Condition 2 below:

1. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to Customer Generation Departing Load unless sales under the customer's Otherwise Applicable Rate Schedule were CARE or medical baseline or unless exempted or excepted under Special Condition 2 below. The DWR Bond Charge is separately shown in the customer's Otherwise Applicable Rate Schedule. PG&E shall begin billing applicable Customer Generation Departing Load for the DWR Bond Charge, as of September 1, 2004. Unrecovered DWR Bond Charges from April 3, 2003, the effective date of Commission Decision (D.) 03-04-030 through August 31, 2004, shall be recovered from applicable Customer Generation Departing Load as provided for in Commission Resolution E-3909.
2. **POWER CHARGE INDIFFERENCE ADJUSTMENT:** The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The Power Charge Indifference Adjustment applies to Customer Generation Departing Load unless exempted or excepted under Special Condition 2 below. The Power Charge Indifference Adjustment is equal to -\$0.00391 per kilowatt-hour.
3. **COMPETITION TRANSITION CHARGE (CTC):** The Ongoing CTC recovers the cost of power purchase agreements, signed prior to December 20, 1995, in excess of a California Public Utilities Commission (Commission) approved proxy of the market price of electricity plus employee transition costs as defined in Section 367(a) of the California Public Utilities Code. The Ongoing CTC applies to the Customer Generation Departing Load unless exempt under Special Condition 2 below. The currently approved CTC rate is equal to \$0.00395 per kilowatt-hour.

(R)

(I)

(Continued)



SCHEDULE E-SDL—SPLIT-WHEELING DEPARTING LOAD

**APPLICABILITY:** This schedule is applicable to customers that have Split-Wheeling Departing Load as defined in Special Condition 1.c., below.

**TERRITORY:** The entire territory served.

**RATES:** Customers under this schedule are responsible for the following charges unless expressly exempted from such charges under Special Condition 2, below:

1. **DWR BOND CHARGE:** The California Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to Split-Wheeling Departing Load unless sales under the Otherwise Applicable Schedule (OAS) were CARE or medical baseline. The DWR Bond Charge is separately shown in the customer's OAS.
2. **POWER CHARGE INDIFFERENCE ADJUSTMENT:** The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The Power Charge Indifference Adjustment applies to Split-Wheeling Departing Load unless exempted or excepted under Special Condition 2 below. The Power Charge Indifference Adjustment is equal to  $-\$0.00391$  per kilowatt-hour. (R)
3. **COMPETITION TRANSITION CHARGE (CTC):** The CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. The currently approved CTC rate is equal to  $\$0.00395$  per kilowatt-hour. (I)
4. **TRUST TRANSFER AMOUNT (TTA) CHARGE:** The TTA funds the cost of bonds used for paying for a 10 percent rate reduction for residential and small commercial customers and is shown in the OAS.
5. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.
6. **PUBLIC PURPOSE PROGRAM (PPP) CHARGE:** The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS.
7. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) (Section 8, below) Charge superseded and replaced the RA Charge such that after March 1, 2005, eligible customers no longer incur additional RA Charges but instead incur ECRA Charges.

(Continued)



SCHEDULE E-TMDL—TRANSFERRED MUNICIPAL DEPARTING LOAD

**APPLICABILITY:** This schedule is applicable to customers that have Transferred Municipal Departing Load (TMDL) as defined in Special Condition 1.a., below, including customers who displace all or a portion of their load with service from a Publicly-Owned Utility (POU) as defined in Special Condition 1.e., below, and customers who assume responsibility for Transferred Municipal Departing Load at a previously departed premises ("New Party" as defined in Special Condition 1.g., below). This schedule supersedes the portions of Schedules E-DEPART and Electric Preliminary Statement Part BB—*Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Load* that address Nonbypassable Charge obligations that would otherwise pertain to Transferred Municipal Departing Load.

**TERRITORY:** The entire territory served.

**RATES:** Customers under this schedule are responsible for the following charges unless expressly exempted or excepted from such charges under Special Condition 2, below:

1. **DWR BOND CHARGE:** The California Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to Transferred Municipal Departing Load unless sales under the Otherwise Applicable Schedule (OAS) were CARE or medical baseline. The DWR Bond Charge is separately shown in the customer's OAS.
2. **DWR POWER CHARGE:** The DWR Power Charge recovers the uneconomic portion of DWR's prospective power purchase costs. The DWR Power Charge applies to Transferred Municipal Departing Load unless sales under the customer's OAS were CARE or medical baseline.

The DWR Power Charge shall be set equal to the difference between \$0.02700 per kWh and the sum of: (a) the DWR Bond Charge (Section 1, above); (b) the Regulatory Asset (RA) Charge (Section 7, below) or its successor charge, the Energy Cost Recovery Amount (ECRA) (Section 8, below); and (c) the Competition Transition Charge (CTC) (Section 4, below). If a customer is exempt from any of the charges (a) through (c), the DWR Power Charge shall be set equal to the difference between \$0.02700 per kWh and the sum of just the charges (a) through (c) for which the customer is not exempt. On July 1, 2006, the Power Charge Indifference Adjustment (PCIA) superseded and replaced the DWR Power Charge such that after July 1, 2006, applicable customers no longer incur additional DWR Power Charges but instead incur PCIA charges.

3. **POWER CHARGE INDIFFERENCE ADJUSTMENT:** The adjustment (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The PCIA applies to Transferred Municipal Departing Load unless exempted or excepted under Special Condition 2 below. The 2008 PCIA rate is equal to -\$0.00391 per kWh. Historical PCIA rates are as follows: -\$0.00427 per kWh from July 1, 2006 through December 31, 2006; and -\$0.00009 per kWh for 2007.

(T)

(Continued)



SCHEDULE E-TMDL—TRANSFERRED MUNICIPAL DEPARTING LOAD  
(Continued)

- RATES: (Cont'd.)
4. COMPETITION TRANSITION CHARGE (CTC): The Ongoing CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. The Ongoing CTC Charge is effective April 1, 2002. The Ongoing CTC rate for 2008 is equal to \$0.00395 per kilowatt-hour. Historical Ongoing CTC rates are as follows: \$0.00703 per kWh from January 1, 2004, through February 23, 2005; \$0.00515 per kWh from February 24, 2005, through December 31, 2005; \$0.00431 per kWh for 2006; and \$0.00013 per kWh for 2007. There is no applicable Ongoing CTC rate in 2002 or 2003. The amount of the Ongoing CTC is subject to change pending any different outcome resulting from judicial review. (N)
  5. TRUST TRANSFER AMOUNT (TTA) CHARGE: The TTA Charge funds the cost of bonds used for paying for a 10 percent rate reduction for residential and small commercial customers. The TTA has been transferred to a subsidiary of PG&E and then to a public trust. PG&E is collecting the TTA Charge on behalf of the subsidiary and public trust. The TTA does not belong to PG&E. The TTA Charge applies to all Transferred Municipal Departing Load that would have otherwise been responsible for the TTA, as specified in Schedule E-RRB. The TTA Charge is separately shown in the customer's OAS. (N)
  6. NUCLEAR DECOMMISSIONING (ND) CHARGE: The ND Charge collects the funds required to restore the site when PG&E's nuclear power plants are removed from service. The ND Charge applies to all Transferred Municipal Departing Load. The ND Charge is separately shown in the customer's OAS. (I)
  7. REGULATORY ASSET (RA) CHARGE: The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) Charge superseded and replaced the RA Charge such that after March 1, 2005, customers no longer incur additional RA Charges but instead incur ECRA Charges. (N)
  8. ENERGY COST RECOVERY AMOUNT CHARGE: The ECRA Charge recovers the costs associated with the Energy Recovery Amount adopted by the Commission in D.04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge. (N)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS

**APPLICABILITY:** This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

**TERRITORY:** Schedule E-ERA applies everywhere PG&E provides electric service.

**RATES:** The following rates are provided here for the purpose of calculating certain bill adjustments.

**Residential Schedule:**

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

Rate Schedule	Adjustment (\$/kWh)
ES, ET, ESL, ETL:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.10024 (R)
201% - 300% of Baseline	\$0.18365
Over 300% of Baseline	\$0.22736 (R)

**Commercial/Industrial Schedule:**

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating: (1) discount rate adjustments pursuant to Schedule E-31; and (2) Commercial CARE adjustments on Schedules A-1, A-6, A-10, E 19 and E-20 pursuant to Schedule E-CARE.

Rate Schedule	Adjustment (\$/kWh)
A-1 Summer	\$0.04881 (R)
Winter	\$0.03767 (R)
A-6 Summer On-Peak	\$0.15874 (I)
Summer Partial Peak	\$0.07967
Summer Off-Peak	\$0.05971 (I)
Winter Partial Peak	\$0.02861 (R)
Winter Off-Peak	\$0.04500 (I)

(Continued)



**SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS**  
 (Continued)

RATES:  
 (Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
Commercial/Industrial: (Cont'd.)	FTA	Non-FTA
A-10 Transmission Summer	\$0.02100 (R)	\$0.01378 (R)
Transmission Winter	\$0.01212	\$0.00653
Primary Summer	\$0.03544	\$0.02822
Primary Winter	\$0.02194	\$0.01635
Secondary Summer	\$0.04126	\$0.03404
Secondary Winter	\$0.02646 (R)	\$0.02087 (R)
A-10 Time-of-Use (TOU) – Transmission		
Summer On-Peak	\$0.03851 (R)	\$0.03129 (R)
Summer Partial Peak	\$0.02128	\$0.01406
Summer Off-Peak	\$0.01101	\$0.00379
Winter Partial Peak	\$0.01574	\$0.01015
Winter Off-Peak	\$0.00864 (R)	\$0.00305 (R)
A-10 TOU – Primary		
Summer On-Peak	\$0.05376 (R)	\$0.04654 (R)
Summer Partial Peak	\$0.03594	\$0.02872
Summer Off-Peak	\$0.02487	\$0.01765
Winter Partial Peak	\$0.02576	\$0.02017
Winter Off-Peak	\$0.01825 (R)	\$0.01266 (R)
A-10 TOU – Secondary		
Summer On-Peak	\$0.06157 (R)	\$0.05435 (R)
Summer Partial Peak	\$0.04153	\$0.03431 (R)
Summer Off-Peak	\$0.02960	\$0.02238 (I)
Winter Partial Peak	\$0.03129	\$0.02570 (R)
Winter Off-Peak	\$0.02173 (R)	\$0.01614 (I)

(Continued)





**SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS**  
 (Continued)

RATES:  
 (Cont'd.)

Rate Schedule	Surcharge	
	(\$/kWh)	
Commercial/Industrial: (Cont'd.)		
A-15 Summer	\$0.00448	(I)
Winter	(\$0.01342)	(I)
E-19 Transmission	FTA	Non-FTA
Summer On-Peak	\$0.01993	(R) \$0.01294 (R)
Summer Partial Peak	\$0.01921	\$0.01432
Summer Off-Peak	\$0.01112	\$0.00663
Winter Partial Peak	(\$0.00169)	(\$0.00811)
Winter Off-Peak	\$0.00315	(R) (\$0.00184) (R)
E-19 Primary	FTA	Non-FTA
Summer On-Peak	\$0.07607	(R) \$0.07149 (I)
Summer Partial Peak	\$0.04531	\$0.04213 (R)
Summer Off-Peak	\$0.02825	\$0.02526 (I)
Winter Partial Peak	\$0.02523	\$0.02122 (R)
Winter Off-Peak	\$0.02396	(R) \$0.02087 (R)
E-19 Secondary	FTA	Non-FTA
Summer On-Peak	\$0.05390	(R) \$0.04682 (R)
Summer Partial Peak	\$0.03866	\$0.03454 (R)
Summer Off-Peak	\$0.02830	\$0.02493 (I)
Winter Partial Peak	\$0.02342	\$0.01872 (R)
Winter Off-Peak	\$0.02593	(R) \$0.02258 (R)
E-20 Transmission		
Summer On-Peak	\$0.03936	(I)
Summer Partial Peak	\$0.03507	
Summer Off-Peak	\$0.02687	(I)
Winter Partial Peak	\$0.01841	(R)
Winter Off-Peak	\$0.02040	(I)

(Continued)





SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS  
(Continued)

RATES:  
(Cont'd.)

<u>Rate Schedule</u>	<u>Surcharge</u>	
	(\$/kWh)	
Commercial/Industrial: (Cont'd.)		
E-20 Primary		
Summer On-Peak	\$0.07370	(I)
Summer Partial Peak	\$0.04539	(R)
Summer Off-Peak	\$0.02899	(I)
Winter Partial Peak	\$0.02490	(R)
Winter Off-Peak	\$0.02472	(R)
E-20 Secondary		
Summer On-Peak	\$0.04569	(R)
Summer Partial Peak	\$0.03575	(R)
Summer Off-Peak	\$0.02697	(I)
Winter Partial Peak	\$0.02064	(R)
Winter Off-Peak	\$0.02476	(I)



**SCHEDULE AG-1—AGRICULTURAL POWER**  
 (Continued)

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
 

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	<u>Rate A</u>	<u>Rate B</u>
Total Customer Charge Rates (\$ per meter per day)	\$0.47310 (I)	\$0.63080 (I)
<b>Total Demand Rates (\$ per kW)</b>		
Connected Load Summer	\$4.55 (I)	—
Connected Load Winter	\$0.82 (R)	—
Maximum Demand Summer	—	\$7.00 (I)
Maximum Demand Winter	—	\$1.35 (R)
Primary Voltage Discount Summer	—	\$0.85 (I)
Primary Voltage Discount Winter	—	\$0.19 (R)
<b>Total Energy Rates (\$ per kWh)</b>		
Summer	\$0.19050 (N)	\$0.16671 (N)
Winter	\$0.15036 (N)	\$0.13134 (N)

(Continued)



**SCHEDULE AG-1—AGRICULTURAL POWER**

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
<b>Generation:</b>				
Connected Load Summer	\$1.08	(I)	—	
Connected Load Winter	\$0.00		—	
Maximum Demand Summer	—		\$1.62	(I)
Maximum Demand Winter	—		\$0.00	(R)
Primary Voltage Discount Summer	—		\$0.58	(I)
Primary Voltage Discount Winter	—		\$0.00	
<b>Distribution:</b>				
Connected Load Summer	\$3.47	(I)	—	
Connected Load Winter	\$0.82	(R)	—	
Maximum Demand Summer	—		\$5.38	(R)
Maximum Demand Winter	—		\$1.35	(I)
Primary Voltage Discount Summer	—		\$0.27	(I)
Primary Voltage Discount Winter	—		\$0.19	(R)
<b>Energy Rate by Components (\$ per kWh)</b>				
<b>Generation</b>				
Summer	\$0.08803	(N)	\$0.08776	(N)
Winter	\$0.07037	(N)	\$0.06815	(N)
<b>Distribution</b>				
Summer	\$0.06742	(N)	\$0.04728	(N)
Winter	\$0.04494	(N)	\$0.03152	(N)
<b>Transmission*</b>	\$0.00662		\$0.00662	
<b>Transmission Rate Adjustments*</b>	(\$0.00014)	(I)	(\$0.00014)	(I)
<b>Reliability Services*</b>	(\$0.00056)	(R)	(\$0.00056)	(R)
<b>Public Purpose Programs</b>	\$0.01688	(I)	\$0.01350	(I)
<b>Nuclear Decommissioning</b>	\$0.00027		\$0.00027	
<b>Competition Transition Charges</b>	\$0.00403	(I)	\$0.00403	(I)
<b>Energy Cost Recovery Amount</b>	\$0.00318	(R)	\$0.00318	(R)
<b>DWR Bond</b>	\$0.00477	(I)	\$0.00477	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER  
 (Continued)

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00399) (R)	\$0.01597 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)	\$0.00477 (I)
CTC Charge (per kWh)	\$0.00403 (I)	\$0.00403 (I)
Total CRS (per kWh)	\$0.00799 (R)	\$0.02795 (R)

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.47310 (I)	\$0.63080 (I)
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate C & D)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$4.11 (I)	—
Connected Load Winter	\$0.62 (R)	—
Maximum Peak Demand Summer	—	\$2.49 (R)
Maximum Demand Summer	—	\$5.80 (I)
Maximum Demand Winter	—	\$1.10 (R)
Voltage Discount Summer	—	\$0.56
Voltage Discount Winter	—	\$0.18 (R)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.34839 (R)	\$0.33721 (I)
Off-Peak Summer	\$0.12005 (I)	\$0.11989
Part-Peak Winter	\$0.12362	\$0.11242
Off-Peak Winter	\$0.10321 (I)	\$0.09537 (I)

(Continued)



**SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**  
 (Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
<b>Generation:</b>		
Connected Load Summer	\$1.04 (I)	—
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$1.64 (I)
Maximum Demand Summer	—	\$1.54 (I)
Maximum Demand Winter	—	\$0.00 (R)
Primary Voltage Discount Summer	—	\$0.37 (I)
Primary Voltage Discount Winter	—	\$0.00 (R)
<b>Distribution:</b>		
Connected Load Summer	\$3.07 (R)	—
Connected Load Winter	\$0.62 (R)	—
Maximum Peak Demand Summer	—	\$0.85 (R)
Maximum Demand Summer	—	\$4.26
Maximum Demand Winter	—	\$1.10
Primary Voltage Discount Summer	—	\$0.19
Primary Voltage Discount Winter	—	\$0.18 (R)
<b>Energy Rate by Components (\$ per kWh)</b>		
<b>Generation:</b>		
Peak Summer	\$0.20377 (R)	\$0.22107 (R)
Off-Peak Summer	\$0.05094 (R)	\$0.06074
Part-Peak Winter	\$0.05638 (I)	\$0.05565
Off-Peak Winter	\$0.04793 (I)	\$0.04731 (R)
<b>Distribution:</b>		
Peak Summer	\$0.11326 (I)	\$0.08549 (I)
Off-Peak Summer	\$0.03775	\$0.02850
Part-Peak Winter	\$0.03588	\$0.02612
Off-Peak Winter	\$0.02392 (I)	\$0.01741 (I)
<b>Transmission*</b> (all usage)	\$0.00662	\$0.00662
<b>Reliability Services*</b> (all usage)	(\$0.00056) (R)	(\$0.00056) (R)
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00014) (I)	(\$0.00014) (I)
<b>Public Purpose Programs</b> (all usage)	\$0.01319 (I)	\$0.01248 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00403 (I)	\$0.00403 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318 (R)	\$0.00318 (R)
<b>DWR Bond</b> (all usage)	\$0.00477 (I)	\$0.00477 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER  
(Continued)

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.
11. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
  - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00399) (R)	\$0.01597 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)	\$0.00477 (I)
CTC Charge (per kWh)	\$0.00403 (I)	\$0.00403 (I)
Total CRS (per kWh)	\$0.00799 (R)	\$0.02795 (R)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.47310 (I)	\$0.63080 (I)
TOU Meter Charge (\$ per meter per day)	\$0.22341	\$0.19713
(for rate A & B)		
TOU Meter Charge (\$ per meter per day)	\$0.06571	\$0.03943
(for rate D & E)		
Total Demand Rates (\$ per kW)		
Connected Load or Maximum Demand Summer	\$4.13 (I)	—
Connected Load or Maximum Demand Winter	\$0.65 (R)	—
Maximum Peak Demand Summer	—	\$2.51 (R)
Maximum Demand Summer	—	\$5.80 (I)
Maximum Demand Winter	—	\$1.08 (R)
Voltage Discount Summer	—	\$0.60
Voltage Discount Winter	—	\$0.17 (R)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.32412 (R)	\$0.30845 (I)
Off-Peak Summer	\$0.11807 (I)	\$0.11641
Part-Peak Winter	\$0.12449	\$0.11095
Off-Peak Winter	\$0.10402 (I)	\$0.09408 (I)

(Continued)





**SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**  
 (Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
<b>Generation:</b>		
Connected Load Summer	\$1.08 (I)	—
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$1.73 (I)
Maximum Demand Summer	—	\$1.41 (I)
Maximum Demand Winter	—	\$0.00 (R)
Primary Voltage Discount Summer	—	\$0.39 (I)
Primary Voltage Discount Winter	—	\$0.00
<b>Distribution:</b>		
Connected Load Summer	\$3.05 (R)	—
Connected Load Winter	\$0.65 (R)	—
Maximum Peak Demand Summer	—	\$0.78 (R)
Maximum Demand Summer	—	\$4.39
Maximum Demand Winter	—	\$1.08
Primary Voltage Discount Summer	—	\$0.21
Primary Voltage Discount Winter	—	\$0.17 (R)
<b>Energy Rate by Components (\$ per kWh)</b>		
<b>Generation:</b>		
Peak Summer	\$0.18527 (R)	\$0.19292 (R)
Off-Peak Summer	\$0.05081 (R)	\$0.05762
Part-Peak Winter	\$0.05741 (I)	\$0.05451
Off-Peak Winter	\$0.04881 (I)	\$0.04631 (R)
<b>Distribution:</b>		
Peak Summer	\$0.10738 (I)	\$0.08511 (I)
Off-Peak Summer	\$0.03579	\$0.02837
Part-Peak Winter	\$0.03561	\$0.02602
Off-Peak Winter	\$0.02374 (I)	\$0.01735 (I)
<b>Transmission*</b> (all usage)	\$0.00662	\$0.00662
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00014) (I)	(\$0.00014) (I)
<b>Reliability Services*</b> (all usage)	(\$0.00056) (R)	(\$0.00056) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01330 (I)	\$0.01225 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00403 (I)	\$0.00403 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318 (R)	\$0.00318 (R)
<b>DWR Bond</b> (all usage)	\$0.00477 (I)	\$0.00477 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER  
 (Continued)

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00399) (R)	\$0.01597 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)	\$0.00477 (I)
CTC Charge (per kWh)	\$0.00403 (I)	\$0.00403 (I)
Total CRS (per kWh)	\$0.00799 (R)	\$0.02795 (R)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.47310 (I)	\$0.63080 (I)	\$2.12895 (I)
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$4.11 (I)	—	—
Connected Load Winter	\$0.57 (R)	—	—
Maximum Demand Summer	—	\$5.68 (I)	\$2.47 (I)
Maximum Demand Winter	—	\$1.19 (R)	\$1.19 (I)
Maximum Peak Demand Summer	—	\$3.28 (R)	\$7.47 (R)
Maximum Part-Peak Demand Summer	—	—	\$1.41
Maximum Part-Peak Demand Winter	—	—	\$0.26
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.68 (R)	\$0.92 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.19 (R)	\$0.15 (I)
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	—	—	\$4.62 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	—	—	\$1.11 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.25967 (R)	\$0.19278 (R)	\$0.17728 (I)
Part-Peak Summer	—	—	\$0.10722
Off-Peak Summer	\$0.11961 (I)	\$0.10808 (I)	\$0.08242 (I)
Part-Peak Winter	\$0.12402	\$0.10777	\$0.09020 (R)
Off-Peak Winter	\$0.10371 (I)	\$0.09190 (I)	\$0.07929 (I)

(Continued)



**SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER**  
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.): component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$1.07 (I)	—	—
Connected Load Winter	\$0.00 (R)	—	—
Maximum Demand Summer	—	\$1.85 (I)	\$0.00
Maximum Demand Winter	—	\$0.00 (R)	\$0.00
Maximum Peak Demand Summer	—	\$1.90 (I)	\$4.43 (I)
Maximum Part-Peak Demand Summer	—	—	\$0.76 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.44 (I)	\$0.76 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00 (R)	\$0.00
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	—	—	\$1.43 (R)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	—	—	\$0.00
<b>Distribution:</b>			
Connected Load Summer	\$3.04 (R)	—	—
Connected Load Winter	\$0.57 (R)	—	—
Maximum Demand Summer	—	\$3.83 (R)	\$2.47 (I)
Maximum Demand Winter	—	\$1.19 (I)	\$1.19 (I)
Maximum Peak Demand Summer	—	\$1.38 (R)	\$3.04 (R)
Maximum Part-Peak Demand Summer	—	—	\$0.65 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.26 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.24 (R)	\$0.16 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.19 (R)	\$0.15 (I)
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	—	—	\$3.19 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	—	—	\$1.11 (I)
<b>Energy Rates by Component (\$ per kWh)</b>			
<b>Generation:</b>			
Peak Summer	\$0.12687 (R)	\$0.09765 (R)	\$0.11203 (I)
Part-Peak Summer	—	—	\$0.06314 (I)
Off-Peak Summer	\$0.05451 (I)	\$0.05639 (I)	\$0.04539 (I)
Part-Peak Winter	\$0.05779 (I)	\$0.05497 (R)	\$0.05042 (R)
Off-Peak Winter	\$0.04915 (I)	\$0.04671 (R)	\$0.04278 (R)
<b>Distribution:</b>			
Peak Summer	\$0.10155 (I)	\$0.06516 (I)	\$0.03528 (R)
Part-Peak Summer	—	—	\$0.01411 (I)
Off-Peak Summer	\$0.03385 (I)	\$0.02172 (I)	\$0.00706 (I)
Part-Peak Winter	\$0.03498 (I)	\$0.02283 (I)	\$0.00981 (I)
Off-Peak Winter	\$0.02331 (I)	\$0.01522 (I)	\$0.00654 (R)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER  
 (Continued)

3. RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
<b>Transmission*</b> (all usage)	\$0.00662	\$0.00662	\$0.00662
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00014) (I)	(\$0.00014) (I)	(\$0.00014) (I)
<b>Reliability Services*</b> (all usage)	(\$0.00056) (R)	(\$0.00056) (R)	(\$0.00056) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01308 (I)	\$0.01180 (I)	\$0.01180 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00403 (I)	\$0.00403 (I)	\$0.00403 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318 (R)	\$0.00318 (R)	\$0.00318 (R)
<b>DWR Bond</b> (all usage)	\$0.00477 (I)	\$0.00477 (I)	\$0.00477 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER  
 (Continued)

12. DEFINITION  
 OF SERVICE  
 VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00399) (R)	\$0.01597 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)	\$0.00477 (I)
CTC Charge (per kWh)	\$0.00403 (I)	\$0.00403 (I)
Total CRS (per kWh)	\$0.00799 (R)	\$0.02795 (R)

(Continued)



**SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER**

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.47310 (I)	\$0.98563 (I)	\$5.25667 (I)
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
<b>Total Demand Rates (\$ per kW)</b>			
Connected Load Summer	\$6.99	—	—
Connected Load Winter	\$1.15 (R)	—	—
Maximum Demand Summer	—	\$9.58 (R)	\$3.70 (R)
Maximum Demand Winter	—	\$3.38 (R)	\$2.47 (I)
Maximum Peak Demand Summer	—	\$6.66 (I)	\$11.14 (I)
Maximum Part-Peak Demand Summer	—	—	\$2.28 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.49 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.23 (R)	\$1.78 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.12 (R)	\$0.14 (I)
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$7.01 (R)	\$9.33 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$2.92 (R)	\$1.79 (I)
<b>Total Energy Rates (\$ per kWh)</b>			
Peak Summer	\$0.20522 (R)	\$0.15690 (R)	\$0.11661 (I)
Part-Peak Summer	—	—	\$0.07884 (R)
Off-Peak Summer	\$0.10711 (I)	\$0.06585 (I)	\$0.06476 (I)
Part-Peak Winter	\$0.11235 (I)	\$0.08181 (I)	\$0.06898 (R)
Off-Peak Winter	\$0.09614 (I)	\$0.05923 (I)	\$0.06258 (I)

(Continued)



**SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER**  
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
(Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Connected Load Summer	\$2.84 (I)	—	—
Connected Load Winter	\$0.00 (R)	—	—
Maximum Demand Summer	—	\$3.48 (I)	\$0.00
Maximum Demand Winter	—	\$0.00	\$0.00
Maximum Peak Demand Summer	—	\$4.27 (I)	\$7.67 (I)
Maximum Part-Peak Demand Summer	—	—	\$1.45 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.06 (I)	\$1.58 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$1.93 (I)	\$2.91 (R)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.00	\$0.00
<b>Distribution:</b>			
Connected Load Summer	\$4.15 (R)	—	—
Connected Load Winter	\$1.15 (R)	—	—
Maximum Demand Summer	—	\$6.10 (R)	\$3.70 (R)
Maximum Demand Winter	—	\$3.38 (I)	\$2.47 (I)
Maximum Peak Demand Summer	—	\$2.39 (R)	\$3.47 (R)
Maximum Part-Peak Demand Summer	—	—	\$0.83 (I)
Maximum Part-Peak Demand Winter	—	—	\$0.49 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$0.17 (R)	\$0.20 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$0.12 (R)	\$0.14 (I)
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	—	\$5.08 (R)	\$6.42 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	—	\$2.92 (R)	\$1.79 (I)

(Continued)





**SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER**  
 (Continued)

3. RATES:  
 (Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Peak Summer	\$0.11905 (R)	\$0.11275 (R)	\$0.08920 (I)
Part-Peak Summer	—	—	\$0.05143
Off-Peak Summer	\$0.05854 (I)	\$0.03829 (I)	\$0.03735
Part-Peak Winter	\$0.06134	\$0.05425	\$0.04157
Off-Peak Winter	\$0.05222 (I)	\$0.03167 (I)	\$0.03517 (I)
<b>Distribution:</b>			
Peak Summer	\$0.05640 (I)	\$0.01659 (I)	\$0.00000 (R)
Part-Peak Summer	—	—	\$0.00000
Off-Peak Summer	\$0.01880 (I)	\$0.00000 (R)	\$0.00000
Part-Peak Winter	\$0.02124	\$0.00000	\$0.00000
Off-Peak Winter	\$0.01415 (I)	\$0.00000 (R)	\$0.00000 (R)
<b>Transmission*</b> (all usage)	\$0.00662	\$0.00662	\$0.00662
<b>Transmission Rate Adjustments*</b> (all usage)	(\$0.00014) (I)	(\$0.00014) (I)	(\$0.00014) (I)
<b>Reliability Services*</b> (all usage)	(\$0.00056) (R)	(\$0.00056) (R)	(\$0.00056) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01160 (I)	\$0.00939 (I)	\$0.00924 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00027	\$0.00027	\$0.00027
<b>Competition Transition Charges</b> (all usage)	\$0.00403 (I)	\$0.00403 (I)	\$0.00403 (I)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00318 (R)	\$0.00318 (R)	\$0.00318 (R)
<b>DWR Bond</b> (all usage)	\$0.00477 (I)	\$0.00477 (I)	\$0.00477 (I)

(Continued)



**SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER**  
 (Continued)

**12. DEFINITION  
 OF SERVICE  
 VOLTAGE:**

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

**13. BILLING:**

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00318 (R)	\$0.00318 (R)
Power Charge Indifference Adjustment (per kWh)	(\$0.00399) (R)	\$0.01597 (R)
DWR Bond Charge (per kWh)	\$0.00477 (I)	\$0.00477 (I)
CTC Charge (per kWh)	\$0.00403 (I)	\$0.00403 (I)
Total CRS (per kWh)	\$0.00799 (R)	\$0.02795 (R)

(Continued)



SCHEDULE DA CRS—DIRECT ACCESS COST RESPONSIBILITY SURCHARGE

- APPLICABILITY:** This schedule and the applicable components of the Direct Access (DA) Cost Responsibility Surcharge (CRS) apply to all customers who take DA service, unless otherwise set forth in the Special Conditions, below.
- TERRITORY:** Schedule DA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.
- RATES:** The DA CRS consists of the Energy Cost Recovery Amount, Ongoing Competition Transition Charges, Department of Water Resources (DWR) Bond Charge and the Power Charge Indifference Adjustment (PCIA), as set forth in each rate schedule. (T)
- SPECIAL CONDITIONS:**
1. California Alternative Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the DWR Bond Charge. Medical baseline customers are also exempt from the PCIA portion of the DA CRS. (T)
  2. Customers that have taken DA service continually since February 1, 2001, are exempt from the DWR Bond Charge and the PCIA portions of the DA CRS. (T)
  3. Customers taking Transitional Bundled Service (TBS) as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking TBS.
  4. Customers taking bundled service prior to the end of the mandatory six-month notice period required to elect bundled service as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.
  5. Customers under TBS who fail to meet the time limitation and direct access service requirements prescribed by Rule 22.1 will be switched back to bundled service. Such default initiates the mandatory six-month notice period required to elect bundled service. During this six-month period, customers must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.

(Continued)



SCHEDULE DA CRS—DIRECT ACCESS COST RESPONSIBILITY SURCHARGE  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

6. Pursuant to Resolution E-3843, effective December 4, 2003, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the DWR Bond Charge and the PCIA components of DA CRS. These customers are not exempt from the ongoing CTC and will be billed for these charges under their otherwise-applicable rate schedule.
7. Prior to September 1, 2006, the CPUC limited (i.e., capped) the DA CRS. Absent this cap, the DA CRS would have been higher. Revenues that are uncollected from DA customers due to the CPUC imposed cap will be collected from these same customers regardless whether these customers are taking DA or bundled service in the future. The utility will begin assessing the DA CRS undercollection charge when the then-current DA CRS revenue requirement is less than the revenue collected by the DA CRS.
  - a. The actual charge for the DA CRS undercollection, as well as any necessary detail, shall be added to this rate schedule before the charge is implemented and will be subject to final CPUC approval.
  - b. The DA CRS undercollection charge shall be a proportion of rate assessed for the undercollection for customers that had been DA for the entire period from September 20, 2001, until DA CRS revenue exceeds the then-current DA CRS revenue requirement (the "DA CRS undercollection period").
  - c. The proportion paid by each customer shall be a function of the period the customer had taken DA service, or had taken bundled service and paid the DA CRS, during the DA CRS undercollection period.
  - d. All customers who took DA service during the DA CRS undercollection period shall pay the DA CRS undercollection charge except to the extent that DA customers did not contribute to the undercollection. Such customers are exempt from the undercollection charge. Customers cannot avoid this charge by election of bundled or DA service.
  - e. Payment of the DA CRS undercollection charge shall continue until the DA CRS undercollection is recovered (the "DA CRS recovery period"). The DA CRS recovery period shall end for all customers at the same time.
8. Pursuant to Senate Bill (SB) 423 (California Public Utilities Code section 395.5), qualified nonprofit charitable organizations eligible to enter into an agreement for DA service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under Schedule CCA CRS.

(T)

(Continued)



**SCHEDULE CCA CRS—COMMUNITY CHOICE AGGREGATION COST  
RESPONSIBILITY SURCHARGE (INTERIM)**

**APPLICABILITY:** This schedule and the applicable components of the Community Choice Aggregation (CCA) Cost Responsibility Surcharge (CRS) apply to all customers who take CCA service, unless otherwise set forth in the Special Conditions, below.

Pursuant to Senate Bill (SB) 423 (California Public Utilities Code section 395.5), qualified nonprofit charitable organizations eligible to enter into an agreement for DA service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.

**TERRITORY:** Schedule CCA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

**RATES:** The CCA CRS consists of the Department of Water Resources (DWR) Bond Charge, the Energy Cost Recovery Amount, Ongoing Competition Transition Charges and the Power Charge Indifference Adjustment (PCIA), as set forth in each rate schedule. (T)

- SPECIAL CONDITIONS:**
1. California Alternative Rates for Energy (CARE) and medical baseline customers that take CCA service are exempt from paying the DWR Bond Charge. Medical baseline customers are also exempt from the PCIA portion of the CCA CRS. (T)  
(T)
  2. Customers that have taken Direct Access (DA) or CCA service continually since February 1, 2001, are exempt from the DWR Bond Charge and PCIA portions of the CCA CRS. (T)
  3. Pursuant to Resolution E-3843, effective December 4, 2003, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the DWR Bond Charge and the PCIA components of DA CRS if CCA service is elected. These customers are not exempt from the ongoing CTC and regulatory asset, and will be billed for these charges under their otherwise-applicable rate schedule. (T)

(Continued)



SCHEDULE E-BIP—BASE INTERRUPTIBLE PROGRAM

**APPLICABILITY:** This schedule is available until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision 02-04-060. The E-BIP Program (Program) is intended to provide load reductions on PG&E's system on a day-of basis when the California Independent System Operator (CAISO) issues a curtailment notice. Customers enrolled in the Program will be required to reduce their load down to their firm service level (FSL). This program may be closed by PG&E without notice when the interruptible program limits set forth in CPUC Decision 01-04-006 and Rulemaking 00-10-002 have been fully subscribed.

Decision 07-09-004 in the rate design phase of PG&E's 2007 General Rate Case proceeding ordered that all existing non-firm customers be transferred off of Schedule E-NF on or before January 1, 2008. Affected customers may elect to take service on Schedule E-BIP, Option A.

(N)  
 |  
 |  
 (N)

**TERRITORY:** This schedule is available throughout PG&E's electric service territory.

**ELIGIBILITY:** This schedule is available to bundled-service, Community Choice Aggregation Service (CCA Service), and Direct Access (DA) commercial, industrial, and agricultural customers. Each customer, both directly enrolled and those in an aggregator's portfolio, must take service under the provisions of a demand time-of-use rate schedule to participate in the Program and have at least an average monthly demand of 100 kilowatt (kW). Customers being served under Schedules AG-R or AG-V are not eligible for this program. Customers taking service under Direct Access must meet the metering requirements prescribed in the Metering Equipment section of this rate schedule.

A customer may enroll directly with PG&E or with an aggregator. An aggregator is an entity, appointed by a customer, to act on behalf of said customer with respect to all aspects of the Program, including but not limited to: (1) the receipt of notices from PG&E under this program; (2) the receipt of incentive payments from PG&E; and (3) the payment of penalties to PG&E.

Each customer, both directly enrolled and those in an aggregator's portfolio, must designate the number of kW ("firm service level") to which it will reduce its load down to or below during a Program operation. The FSL must be no more than eighty-five percent (85%) of each customer's highest monthly maximum demand during the summer on-peak and winter partial-peak periods over the past 12 months with a minimum load reduction of 100 kW. If load information is unavailable, customers must demonstrate to PG&E's satisfaction that they can meet these minimum requirements.

Customers on this program may not have, or obtain, any insurance for the purpose of paying non-compliance penalties for willful failure to comply with requests for curtailments. Customers with such policy will be terminated from the Program, and will be required to pay back any incentives that the customer received for the period covered by the insurance. If the period cannot be determined, the recovery shall be for the entire period the customer was on the program.

Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an essential customer under Commission rules and exempt from rotating outages. It must also state that the customer voluntarily elects to participate in an interruptible program for part or all of its load based on adequate backup generation or other means to interrupt load upon request by the respondent utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than 50% of its average peak load to interruptible programs.

(Continued)



SCHEDULE E-BIP—BASE INTERRUPTIBLE PROGRAM  
(Continued)

INTERACTION  
WITH  
CUSTOMER'S  
OTHER  
APPLICABLE  
CHARGES:

Participating customers' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage.

Customers who participate in a third party sponsored interruptible load program must immediately notify PG&E of such activity.

Load can only be committed to one interruptible program for any given hour of a curtailment, and customers will be paid for performance under only one program for a given load reduction.

Option A

Customers may participate in the Optional Binding Mandatory Curtailment Plan (Schedule E-OBMC), and the Pilot Optional Binding Mandatory Curtailment Plan (Schedule E-POBMC) but the customers' Maximum Load Level under those programs may not overlap their FSL.

(D)

Customers shall not participate in the Schedule Load Reduction Program (Schedule E-SLRP) or the Critical Peak Pricing Program (Schedule E-CPP) while on the E-BIP program.

Customers enrolled in E-BIP Option A are automatically enrolled under PG&E's Schedule E-DBP, Demand Bidding Program. E-BIP customers cannot receive additional DBP incentive payments for load reductions on days that E-BIP Option A events are called upon.

(N)

|

|

(N)

Option B

Customer participating in Option B of BIP may not participate in any other PG&E sponsored tariffed and non-tariffed demand response programs.

(Continued)



SCHEDULE E-SLRP—SCHEDULED LOAD REDUCTION PROGRAM  
(Continued)

INTERACTION  
WITH  
CUSTOMER'S  
OTHER  
APPLICABLE  
PROGRAMS AND  
CHARGES:

Participating customers' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage.

Customers who participate in a third-party sponsored interruptible load program must immediately notify PG&E of such activity.

Load can only be committed to one interruptible program for any given hour of a curtailment, and customers will be paid for performance under only one program for a given load reduction.

Customers currently enrolled in a PG&E interruptible program (Schedule E-BIP), must complete all annual obligations to that program before being eligible for Schedule E-SLRP. In addition, E-SLRP customers may not participate in the California ISO Participating Load Program (Supplemental and Ancillary Services), and PG&E's Optional Binding Mandatory Curtailment Program (Schedule OBMC), Pilot Optional Binding Mandatory Curtailment Program (Schedule E-POBMC), and the Critical Peak Pricing program (Schedule E-CPP).

(T)

Customers enrolled in E-SLRP may participate in PG&E's Demand Bidding Program (Schedule E-DBP) during the days when the customer's load is not scheduled for curtailment under the SLRP program.





**SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM**  
 (Continued)

RATES:  
 (Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	<b>Non-CPP Days (Credit)</b> per kilowatt hour of usage		<b>CPP Days (Charge)</b> per kilowatt hour of usage	
	On-Peak	Part-Peak	Moderate-Price	High-Price
E-20T	\$0.01889 (I)	\$0.00651 (R)	\$0.13057 (R)	\$0.37016 (I)
E-20P	\$0.01744 (I)	\$0.01643 (R)	\$0.13641 (R)	\$0.52596 (I)
E-20S	\$0.02736 (I)	\$0.00812 (R)	\$0.13885 (R)	\$0.51380 (R)
E-19T	\$0.02271 (I)	\$0.00351 (R)	\$0.14066 (R)	\$0.39880 (R)
E-19P	\$0.03064 (I)	\$0.00562 (R)	\$0.13826 (R)	\$0.53680 (I)
E-19S	\$0.03316 (I)	\$0.00514 (R)	\$0.14338 (R)	\$0.53828 (R)
A-10T	\$0.02749 (R)	\$0.01027 (R)	\$0.08601 (R)	\$0.58298 (R)
A-10P	\$0.03219 (I)	\$0.00554 (R)	\$0.21794 (R)	\$0.54280 (R)
A-10S	\$0.04026 (I)	\$0.00597 (R)	\$0.22690 (R)	\$0.57404 (R)
AG-4C, F	\$0.02725 (I)	\$0.01737 (R)	\$0.14439 (R)	\$0.70908 (I)
AG-5C, F	\$0.02425 (I)	\$0.00704 (R)	\$0.11990 (R)	\$0.46648 (I)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)

## TABLE OF CONTENTS

### Preliminary Statements

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part EM	ClimateSmart Balancing Account.....	26098-E
Part EN	British Columbia Renewable Study Balancing Account .....	26197-E
Part EO	California Solar Initiative Balancing Account.....	26211-26213-E
Part EP	Market Redesign and Technology Upgrade Memorandum Account .....	26406-E
Part EQ	Humboldt Bay Power Plant Memorandum Account .....	26307-26308-E
Part ER	Air Conditioning Tracking Memorandum Account .....	26327, 26327*-E
Part ES	Demand Response Aggregator Incentives Memorandum Account.....	26384-E
<b>Rate Schedules</b>		
<b>Residential</b>		
Counties Served	Listing of Counties Covered Under Electric Rate Schedules .....	8285-E
E-1	Residential Service .....	<b>26860, 26860-26861, 26861, 26241, 19910, 26862, 25713-E</b> (T)
E-3	Experimental Residential Critical Peak Pricing Service.....	25673, 26005-26006, 26007-26008, 24087, 26009, 24089, 26010, 25968, 24779, 26242, 24780-E
EE	Service to Company Employees .....	24091-E
EM	Master-Metered Multifamily Service .....	<b>26863, 26863-26864, 26864, 24783, 20648, 26865, 25714-E</b> (T)
ES	Multifamily Service .....	<b>26866-26867, 26243, 23640, 26868, 25715-E</b> (T)
ESR	Residential RV Park and Residential Marina Service.....	<b>26869-26870, 26244, 20657, 26871, 25716-E</b> (T)
ET	Mobilehome Park Service .....	<b>26872-26873, 26245, 22149, 26874, 26679-26680-E</b> (T)
E-6	Residential Time-of-Use Service.....	24801, <b>26875-26876, 25969, 26877-26878-E</b> (T)
E-7	Residential Time-of-Use Service.....	<b>26879-26880, 26881, 25971, 26882-26883-E</b> (T)
E-A7	Experimental Residential Alternate Peak Time-of-Use Service .....	24813, <b>26884-26885, 25972, 26886-26887-E</b> (T)
E-8	Residential Seasonal Service Option .....	<b>26888-26889, 26890, 25719-E</b> (T)
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers.....	<b>26891-26892, 26893-26894, 26895, 26248, 26896-26897, 24827-E</b> (T)
EL-1	Residential CARE Program Service.....	24118, <b>26898, 26249, 26899-26900-E</b> (T)
EML	Master-Metered Multifamily CARE Program Service .....	25471, <b>26901, 24832, 26902, 25721-E</b> (T)
ESL	Multifamily CARE Program Service.....	<b>26903-26904, 26250, 25473, 26905, 25722-E</b> (T)
ESRL	Residential RV Park and Residential Marina CARE Program Service .....	<b>26906-26907, 26251, 25475, 26908, 25723-E</b> (T)
ETL	Mobilehome Park CARE Program Service.....	<b>26909-26910, 26252, 22180, 26911, 26682, 26683-E</b> (T)
EL-6	Residential CARE Time-of-Use Service.....	24849, <b>26912-26913, 25974, 26914-26915-E</b> (T)
EL-7	Residential CARE Program Time-of-Use Service .....	<b>26916, 24857, 26917, 25976, 26918, 24860-E</b> (T)
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service .....	24861, 25480, <b>26919, 25978, 26920, 25980-E</b> (T)
EL-8	Residential Seasonal CARE Program Service Option .....	25482, <b>26921-26922, 25726-E</b> (T)
E-FERA	Family Electric Rate Assistance .....	<b>26923, 26339, 21643-E</b> (T)
E-RSMART	Residential SmartRate Program .....	26390-26394-E



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM  
(Continued)

INTERACTION  
WITH OTHER  
DEMAND  
REDUCTION  
PROGRAMS:

Participants in the CPP program may also participate in the Demand Bidding Program (Schedule E-DBP) but shall not receive energy payment for performance under this program during CPP event hours. In addition, CPP program participants may participate in a PG&E air conditioning program if they meet this program's eligibility requirements. Customers who participate in a third-party sponsored interruptible load program must immediately notify PG&E of such activity. CPP participants shall not participate in the Base Interruptible Program (Schedule E-BIP), the Capacity Bidding Program (Schedule E-CBP), the Optional Binding Mandatory Curtailment Program (Schedule E-OBMC), the Pilot Optional Binding Mandatory Curtailment Program (Schedule E-POBMC), the Scheduled Load Reduction Program (Schedule E-SLRP), the Business Energy Coalition (Schedule E-BEC) or any PG&E sponsored non-tariff demand response program while on the CPP program.

(T)



SCHEDULE E-BEC—BUSINESS ENERGY COALITION  
(Continued)

INTERACTION  
WITH  
CUSTOMER'S  
OTHER  
APPLICABLE  
CHARGES OR  
PROGRAMS:

Load can only be committed to one interruptible program for any given hour of a curtailment, and customers will be paid for performance under only one program for a given load reduction.

Customers who participate in PG&E's Critical Peak Pricing Program (E-CPP) or PG&E's Schedule Load Reduction Program (E-SLRP) may not participate in the BEC Program while on E-CPP or E-SLRP.

With limitations, participants in PG&E's Base Interruptible Program (E-BIP), or the Optional Binding Mandatory Curtailment Programs (E-OBMC/E-POBMC) may participate in the BEC Program. These customers may participate in the BEC Program provided that their BEC committed load is below the non-BEC Program's FSL.

(T)

Customers who participate in a third party sponsored interruptible load program must immediately notify PG&E, and such activity may affect the customer's BEC Program eligibility.

DIRECT ACCESS  
CUSTOMERS:

Customers participating in this program and receiving service under CCA Service/DA must notify their Community Choice Aggregator (CCA)/Energy Service Provider that they are participating in this Program and when they participate in a BEC event. The per event notification must include the amount of hourly load reduction committed for a day-ahead event, or the customer's committed load reduction for an hour-ahead event.

A CCA Service/DA customer must arrange for a Scheduling Coordinator to Scheduling Coordinator (SC to SC) trade with PG&E's scheduling agent for payments to be received for the CCA Service/DA customer's participation in the program. The CCA Service/DA customer is responsible for the following: (1) the SC to SC trade must be submitted in a timeframe that complies with the CAISO's requirements; and (2) all imbalance or other additional costs incurred by PG&E or PG&E's program coordinator if the customer's SC fails to submit a SC to SC trade, or if the SC to SC trade is not accepted by the CAISO because of an action or inaction of the customer's SC.



**RULE 1—DEFINITIONS**  
(Continued)

**ELECTRONIC BILLING:** A billing method whereby at the mutual option of the Customer and PG&E, the Customer elects to receive, view, and pay bills electronically and to no longer receive paper bills.

**ELECTRONIC PRESENTMENT:** When made available or transmitted electronically to the Customer at an agreed upon location.

**ENERGY SUPPLY OR PROCUREMENT SERVICES:** Includes, but is not limited to, procurement of electric energy; all scheduling, settlement, and other interactions with Scheduling Coordinators, and the ISO; all ancillary services and congestion management.

**ENERGY SERVICE PROVIDER (ESP):** An entity who provides electric supply services to Direct Access Customers within PG&E's service territory. An ESP may also provide certain metering and billing services to its DA Customers as provided for within these tariffs.

**FEDERAL ENERGY REGULATORY COMMISSION (FERC):** Federal agency with jurisdictional responsibilities over electric transmission service and electric sales for resale.

**FIXED TRANSITION AMOUNT (FTA) CHARGE:** See Trust Transfer Amount Charge.

**GENERATION CUSTOMER:** Any PG&E (electric customer with electric generation facilities (including back-up generation in parallel with PG&E) on the customer's side of the interconnection point.

**HIGH RISE BUILDING:** A multi-story, multi-tenant building located on single premises usually comprised of three or more stories and equipped with elevators.

(N)  
(N)

**HOURLY PRICING OPTION:** This option is suspended.

**INDEPENDENT SYSTEM OPERATOR (ISO):** The California Independent System Operator Corporation, a state-chartered, non-profit corporation that controls the transmission facilities of all participating transmission owners and dispatches certain generating units and loads. The ISO is responsible for the operation and control of the statewide transmission grid.

(Continued)



**RULE 18—SUPPLY TO SEPARATE PREMISES AND SUBMETERING OF ELECTRIC ENERGY**  
(Continued)

**C. FURNISHING AND METERING OF ELECTRICITY (Cont'd.)**

**1. RESIDENTIAL SERVICE (Cont'd.)**

- e. Nothing in this section shall prevent PG&E from furnishing separately-metered service to electric equipment used in common by residential tenants or owners.

**2. NONRESIDENTIAL SERVICE**

PG&E will furnish and meter electricity to each individual nonresidential premises or space, except:

- a. Where electricity is furnished under a rate schedule that specifically provides for resale service; or
- b. Where a customer is receiving electricity through a single meter and the cost of electricity is absorbed in the rental for the individual premises or spaces, there is no separate identifiable charge by such customer to the tenants for electricity, and the rent does not vary with electric consumption; or where all of the following conditions are met:
- 1) Service is supplied to a high rise building\* which is owned or managed by a single entity on a single premises; and
- 2) Where a master-meter customer installs, owns, and maintains electric submeters on its existing building's distribution system for cost allocation of dynamic pricing and/or conservation incentive purposes the cost of electricity allocated to the commercial building tenants will be billed at the same rate as the master meter billed by PG&E under the CPUC approved rate schedule servicing the master meter.
- c. Where, in the sole opinion of PG&E, it is impractical for PG&E to meter individually each premises or space. In such a case, PG&E will meter those premises or spaces that it is practical to meter, if any.
- d. Where the Commission has authorized PG&E to supply electric service through a single meter and to furnish service to nonresidential tenants on the same basis as in 1.c. above.

(T)

(N)

(N)

\* See Rule 1 for definition of High Rise Building.

(N)

(Continued)

# TABLE OF CONTENTS

## Rate Schedules Residential

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
E-RSAC	Residential Smart A/C Program .....	25963, 26514-E

## Rate Schedules Commercial/Industrial

A-1	Small General Service .....	<b>26924</b> , (T) <b>26925</b> , 25484, <b>26926</b> , 21339-E
A-6	Small General Time-of-Use Service .....	24871, <b>26927-26928</b> , <b>26929</b> , 25981, <b>26930-26931</b> -E (T)
A-10	Medium General Demand-Metered Service .....	24876, <b>26932-26933</b> , <b>26934-26935</b> , 24877, (T) 22874, 25487, <b>26937</b> , 25488, 24880-E
A-15	Direct-Current General Service .....	26052, <b>26938-26939</b> -E (T)
E-19	Medium General Demand-Metered Time-of-Use Service .....	<b>26940-26941</b> , <b>26942-26943</b> , <b>26944-2</b> (T) <b>26946</b> , 24886, 26785, <b>26947</b> , <b>26949-26950</b> , <b>26951-26952</b> , <b>26953</b> -E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	<b>26954</b> , 26467, (T) <b>26955-26956</b> , <b>26957</b> , 24895, <b>26958</b> , 22787, <b>26959-26960</b> , <b>26961</b> -E
E-31	Distribution Bypass Deferral Rate .....	20620, 24899, 20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers .....	(T) 24900-24901, <b>26962-26963</b> , 24903-24904, 25986, 25492, <b>26964</b> -E
ED	Experimental Economic Development Rate .....	23917, 24807-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities .....	25494-E
E-CSMART	Commercial SmartRate Program .....	26395-26399-E
E-CSAC	Commercial Smart A/C Program .....	25965-25966-E

## Rate Schedules Lighting Rates

LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting .....	(T) <b>26965-26966</b> , <b>26967</b> , <b>26969-26970</b> , 24536-24537, <b>26971-26972</b> , 25495, <b>26973</b> -E
LS-2	Customer-Owned Street and Highway Lighting .....	<b>26974-26975</b> , <b>26976-26977</b> , <b>26978</b> , 24545, <b>26</b> (T) 24547, <b>26980</b> , 24549, <b>26981-26982</b> -E
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate .....	<b>26983</b> , 24553, (T) <b>26984-26985</b> , <b>26986</b> -E
TC-1	Traffic Control Service .....	<b>26987</b> , 24558, <b>26988-26989</b> -E (T)
OL-1	Outdoor Area Lighting Service .....	<b>26990-26991</b> , 24563-24565, <b>26992</b> -E (T)

# TABLE OF CONTENTS

## Rate Schedules Other

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
S	Standby Service ..... 25424, <b>26993-26994</b> , 24909, <b>26995</b> , 24910, <b>26996</b> , <b>26856</b> , <b>26997-26998</b> , 16203, 24912, 16205, <b>26999-27000</b> , <b>27001-E</b>	(T)
E-DCG	DCG Departing Customer Generation, CG ..... <b>27002</b> , 23247, 23667, 25122-25123, 25124, 23252-23255-E	(T)
E-DEPART	Departing Customers ..... 23235-E	
E-LORMS	Limited Optional Remote Metering Services ..... 20194-E	
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge.....22296, 22227-E	
E-SDL	Split-Wheeling Departing Load ..... <b>27003</b> , 25126-25127, 24622-24626-E	(T)
E-TMDL	Transferred Municipal Departing Load ..... <b>27004-27005</b> , 25882-25891-E	(T)
NEM	Net Energy Metering Service .....26524-26526, 22682, 25503, 22684, 26527, 23613-E	
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators ..... 24065, 21480, 21481-21482, 23614-E	
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators..... 24060, 22676-22677, 22678, 23615-E	
E-ERA	Energy Rate Adjustments ..... <b>27006-27007</b> , <b>27008</b> , 24216, <b>27009-E</b>	(T)
TBCC	Transitional Bundled Commodity Cost ..... 25523, 26688, 26688*, 22991, 21207, 20994, 20995-E	
E-CS	ClimateSmart ..... 26317-26318-E	

## Rate Schedules Agricultural

AG-1	Agricultural Power ..... <b>27010-27011</b> , 25321, 24221, 24222, <b>27012</b> , 25504, 25425-E	(T)
AG-R	Split-Week Time-of-Use Agricultural Power ..... 25905-25906, <b>27013-27014</b> , 24923, 25987, 24230, <b>27015</b> , 25426-E	(T)
AG-V	Short-Peak Time-of-Use Agricultural Power ..... 25907-25908, <b>27016-27017</b> , 24928, 25988, 24237-24239, <b>27018</b> , 25427-E	(T)
AG-4	Time-of-Use Agricultural Power ..... 25909-25910, <b>27019-27020</b> , <b>27021</b> , 24935, 25989, 24936, 24248-24249, <b>27022</b> , 25428-E	(T)
AG-5	Large Time-of-Use Agricultural Power ..... 25911-25912, <b>27023-27024</b> , <b>27025</b> , 24942, 25990, 25990, 24257-24259, <b>27026</b> , 25429-E	(T)
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate ..... 25913, 25870, 23645, 26089, 25991, 25991, 23648-23649-E	



## TABLE OF CONTENTS

### Rate Schedules Direct Access

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
E-CREDIT	Revenue Cycle Services Credits.....	24944-24945, 16569, 24946-24947, 16572, 24948-24949, 16575, 24950-24951, 16578-E
E-DASR	Direct Access Services Request Fees .....	14847-E
E-ESP	Services to Energy Service Providers .....	16109, 15828-15830, 16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees .....	16535-16536-E
E-EUS	End User Services .....	19750, 14853, 19751-E
DA-CRS	Direct Access Cost Responsibility Surcharge .....	<b>27027-27028, 27028-E</b> (T)

### Rate Schedules Community Choice Aggregation

E-CCA	Services to Community Choice Aggregators.....	25510-25517-E
E-CCAINFO	Information Release to Community Choice Aggregators .....	25518-25521-E
CCA CRS	Community Choice Aggregation Cost Responsibility Surcharge.....	<b>27029, 27029-E</b> (T)

### Rate Schedules Curtailment Options

E-BIP	Base Interruptible Program .....	<b>27030, 26275-26277, 25678, 26278, 25679, 26279, 27031-E</b> (T)
E-OBMC	Optional Binding Mandatory Curtailment Plan .....	18839-18840, 18429, 26571, 18431, 23001-E
E-DBP	Demand Bidding Program.....	26280, 25683, 26281, 25685-25686, 26282, 25688, 26283-E
E-SLRP	Scheduled Load Reduction Program .....	26284-26287, <b>27032-E</b> (T)
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan .....	18903-18905, 26572, 18907, 23003, 18909-E
E-CPP	Critical Peak Pricing Program .....	23450, <b>27033, 20398, 26288, 25690, 26289, 27034-E</b> (T)
E-BEC	Business Energy Coalition Program.....	25948-25950, <b>27035-E</b> (T)
E-CBP	Capacity Bidding Program .....	25931-25941-E
E-NF	Non-Firm Service .....	25234, 25234, 24272-24277, 25235, 26474-E

### Rate Schedules Energy Charge Rates

E-FFS	Franchise Fee Surcharge.....	26228*, 26228-E
-------	------------------------------	-----------------

**TABLE OF CONTENTS**

**Preliminary Statements**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Part A	Description of Service Area and General Requirements .....	12081-12090, 17048-E	
Part E	CPUC Reimbursement Fee .....	21604-E	
Part G	Catastrophic Event Memorandum Account .....	18998, 11740-E	
Part H	Interest .....	10579-E	
Part I	Rate Schedule Summary .....	<b>26857-26858-E</b>	(T)
Part J	Income Tax Component of Contributions Provision .....	20380, 11503-E	
Part K	Energy Commission Tax .....	24297-E	
Part M	California Alternate Rates for Energy Account .....	26200-E	
Part P	Customer Energy Efficiency Adjustment .....	24031-24032, 25583, 24034-E	
Part Q	Competition Transition Charge Responsibility .....	14028-E	
Part R	Affiliate Transfer Fees Account .....	24313-E	
Part S	Hazardous Substance Mechanism .....	22710, 15720, 22711-22712, 13420-13421-E	
Part T	Qualifying Facility Contribution in Aid of Construction Memorandum Account .....	13426-E	
Part U	Capital Audit Consultant Cost Memorandum Account .....	17993-E	
Part Y	Electric and Magnetic Field Measurement Policy .....	13399-E	
Part Z	Electric Vehicle Balancing Account .....	26225-E	
Part AD	Transition Cost Audit Memorandum Account .....	15917-E	
Part AE	Generation Divestiture Transaction Costs Memorandum Account .....	26414-E	
Part AK	Low Income Energy Efficiency Memorandum Account .....	19227-E	
Part AN	Diablo Canyon Property Tax Balancing Account .....	24058-E	
Part AS	Fixed Transition Amount Charge .....	14794, 25662-E	
Part AT	Rate Reduction Bond Memorandum Account .....	25365, 26694-26695-E	
Part AU	Direct Access Discretionary Cost/Revenue Memorandum Account .....	14837-E	
Part BB	Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads .....	24070, 19906-19907, 16400, 14960-14961, 16229-16231, 24071, 14964-14969, 16401- 16402-E	
Part BF	Streamlining Residual Account .....	22714-E	
Part BK	Transmission Revenue Requirement Reclassification Memorandum Account .....	16761-E	
Part BO	Real Property Gain/Loss on Sale Memorandum Account .....	16651-E	
Part BQ	Interim PX-Based Price Tracking Account .....	16695-E	
Part BU	Vegetation Management Balancing Account .....	26221-26222-E	
Part BX	Interruptible Load Programs Memorandum Account .....	24733-24734-E	
Part BY	Self-Generation Program Memorandum Account .....	26209-E	
Part BZ	Demand-Responsiveness Program Memorandum Account .....	25900-E	

## TABLE OF CONTENTS

### Preliminary Statements

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part DA	Public Purpose Program Revenue Adjustment Mechanism.....	25369-E
Part DB	Nuclear Decommissioning Adjustment Mechanism (NDAM) .....	25370-E
Part DD	Regulatory Asset Tax Balancing Account .....	21498-E
Part DE	Headroom Account (HA) .....	21122-E
Part DF	Electric Reimbursable Fees Balancing Account (ERFBA) .....	22722-E
Part DG	DWR Power Charge Balancing Account .....	25086-E
Part DH	Electric Credit Facilities Fees Tracking Account (ECFFTA) .....	21125-E
Part DI	Procurement Energy Efficiency Balancing Account (PEEBA) .....	25391-E
Part DJ	Procurement Transaction Auditing Account (PTAA) .....	21160-E
Part DK	Gas Procurement Audit Memorandum Account .....	21202-E
Part DM	Bundled Financing Allocation Tracking Account .....	21610-E
Part DN	Municipal Surcharge on Department of Water Resources Sales (DWR Franchise Fees) .....	26441-E
Part DO	Reliability Cost Balancing Account (RCBA) .....	22440-E
Part DP	Dedicated Rate Component (DRC) .....	22886, 25666-E
Part DQ	Long Term Procurement Memorandum Account (LPTMA) .....	23418-E
Part DS	Restoration Improvement Memorandum Account (RIMA) .....	22642-E
Part DT	Energy Recovery Bond Balancing Account (ERBBA) .....	22875-22876, 23404-E
Part DU	Community Choice Aggregation Implementation Costs Balancing Account (CCAICBA) .....	23066-E
Part DV	Community Choice Aggregation Cost Responsibility Surcharge Balancing Account (CCACRSBA) .....	23067-E
Part DW	Energy Recovery Bond Departing load Memorandum Account (ERBDLMA) .....	22879-E
Part DX	Family Electric Rate Assistance Balancing Account (FERABA) .....	<b>26859-E</b>
Part DY	Advanced Metering Infrastructure Memorandum Account-Electric .....	23441-23442-E
Part DZ	Department of Energy Litigation Balancing Account .....	23994-E

(T)

# TABLE OF CONTENTS

## Rules

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rule 01	Definitions .....25524, 16368, 14857, 23005, 14859, 23006, 14861, 22891, <b>27036</b> , 14864-14865, 19403, 14867, 19761, 25915-25922, 14870-14871, 15564, 25143, 14874-E	(T)
Rule 02	Description of Service ..... 11257, 11896, 11611, 14079, 11261-11264, 11498, 11266-11267, 11499, 11269-11278, 14055, 11280-11283-E	
Rule 03	Application for Service .....11714, 25144-E	
Rule 04	Contracts..... 13612-E	
Rule 05	Special Information Required on Forms .....11287, 14192, 11289-E	
Rule 06	Establishment and Reestablishment of Credit ..... 21155-21156-E	
Rule 07	Deposits ..... 11300-11301-E	
Rule 08	Notices .....20965, 14145, 20966, 14146, 13139-E	
Rule 09	Rendering and Payment of Bills ..... 25145-25146, 25353, 24955, 26311, 25147, 20973-20974-E	
Rule 10	Disputed Bills ..... 11308-11310-E	
Rule 11	Discontinuance and Restoration of Service ..... 13140-13143, 23966-23967, 13146, 13147-13150, 21672, 13152-E	
Rule 12	Rates and Optional Rates .....16872, 25148, 16874-E	
Rule 13	Temporary Service..... 26566-E	
Rule 14	Shortage of Supply and Interruption of Delivery .....19762, 15527-E	
Rule 15	Distribution Line Extensions ..... 20093-20094, 15577, 21551, 17850-17851, 21552, 15582-15583, 20095, 21553-21555, 15588, 17856, 21556, 15591, 16986, 15593-E	
Rule 16	Service Extensions..... 20096, 15595, 14880-14881, 15596-15598, 16987, 15600, 15601-15608, 14254, 13775, 15609-15610-E	
Rule 17	Meter Tests and Adjustment of Bills for Meter Error.....20099, 12050-12051, 25149-E	
Rule 17.1	Adjustment of Bills for Billing Error .....22706, 12054-E	
Rule 17.2	Adjustment of Bills for Unauthorized Use ..... 22707, 12056-12058-E	
Rule 18	Supply to Separate Premises and Submetering of Electric Energy ..... 14329, <b>27037</b> , 13396, 13276-E	(T)
Rule 19	Medical Baseline Quantities ..... 18974-18976-E	
Rule 19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers ..... 25150, 26340, 23969, 25151-E	
Rule 19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities ..... 25729, 26341, 13589, 23972-E	
Rule 19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities... 25153, 26342, 23937, 23974-E	
Rule 20	Replacement of Overhead with Underground Electric Facilities ..... 19012, 11240, 11241, 19013, 16665, 15611, 19014-E	
Rule 21	Generating Facility Interconnections ..... 23678-23682, 24591, 23684-23686, 24026, 23688-23696, 24592-24593, 23699, 24594-24595, 24597-24599, 23705, 24600-24601, 23708-23718, 24028, 23720-23735-E	
Rule 22	Direct Access Service ..... 14888, 25525, 15565, 14891-14901, 16448, 14903, 14904, 16449, 16235-16243, 14913, 16244-16245, 16384, 14917, 15833-15836, 14920- 14921, 15568, 14923, 15569, 14925-14926, 15190-15191, 14929-14930, 16385-16386, 14933, 16387, 14935-14936, 15192, 14938-14946, 16388-E	
Rule 22.1	Direct Access Service Switching Exemption Rules ..... 26238, 20997, 25358, 20999, 25359-25360, 21002-21003-E	
Rule 22.2	Direct Access Service for Qualified Nonprofit Charitable Organizations ..... 25618-E	
Rule 23	Community Choice Aggregation ..... 25527-25574-E	
Rule 23.2	Community Choice Aggregation Open Season..... 25575-25579-E	

**TABLE OF CONTENTS**

**Table of Contents**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page	.....	26516-E	
Rate Schedules	..... <b>27038-27039, 27040, 27040-27041</b>	E	(T)
Preliminary Statements	..... <b>27042, 26506, 27043, 26382</b>	E	(T)
Rules	.....	<b>27044</b> -E	(T)
Maps, Contracts and Deviations	.....	26322-E	
Sample Forms	.....26569, 26541-26543, 25876, 26294, 26686, 25961	E	

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Kahl  
Ancillary Services Coalition  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron Texaco  
Chevron USA Production Co.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Commerce Energy  
Constellation New Energy  
CPUC  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright, Tremaine LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
DGS Natural Gas Services

Douglass & Liddell  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynergy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Energy Management Services, LLC  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
Gas Transmission Northwest Corporation  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Hanna & Morton  
Heeg, Peggy A.  
Hitachi Global Storage Technologies  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
IUCG/Sunshine Design LLC  
J. R. Wood, Inc  
JTM, Inc  
Luce, Forward, Hamilton & Scripps  
Manatt, Phelps & Phillips  
Marcus, David  
Matthew V. Brady & Associates  
Maynor, Donald H.  
MBMC, Inc.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
Office of Energy Assessments  
OnGrid Solar  
Palo Alto Muni Utilities

PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Praxair, Inc.  
Price, Roy  
Product Development Dept  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tecogen, Inc  
TFS Energy  
Transcanada  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Resource Network  
Wellhead Electric Company  
White & Case  
WMA