

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



September 27, 2006

Advice Letter 2706-E-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

RECEIVED
REGULATORY RELATIONS DEPARTMENT

SEP 28 2006

Subject: Annual electric true-up

Dear Ms de la Torre:

Advice Letters 2706-E-A is effective January 1, 2006 by Resolution E-3956. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in dark ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director
Energy Division

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



February 15, 2006

Advice Letter 2706-E-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

Subject: Annual true-up filing – change rates on January 1, 2006

Dear Ms de la Torre:

Energy Division inadvertently sent a letter dated February 10, 2006 to PG&E that advice letter 2706-E-A is effective on January 1, 2006. That letter is in error, and is rescinded. CPUC staff is still reviewing advice letter 2706-E-A.

Sincerely,

A handwritten signature in black ink, appearing to read 'Sean H. Gallagher'.

Sean H. Gallagher, Director
Energy Division

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



February 10, 2006

Advice Letter 2706-E-A

Rose de la Torre
Pacific Gas & Electric
77 Beale Street, Room 1088
Mail Code B10C
San Francisco, CA 94105

RECEIVED
REGULATORY RELATIONS DEPARTMENT

FEB 14 2006

Subject: Annual true-up filing – change rates on January 1, 2006

Dear Ms de la Torre:

Advice Letter 2706-E-A is effective January 1, 2006 by Resolution E-3956. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



Brian K. Cherry
Director
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
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Pacific Gas and Electric Company
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December 30, 2005

Advice 2706-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental Filing – Annual Electric True-Up - Change PG&E
Electric Rates on January 1, 2006**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1. The tariffs in this filing replace and supersede the tariffs filed in Advice 2706-E.

Purpose

The purpose of this supplemental filing is to submit electric tariffs for Commission-approved changes effective January 1, 2006. In compliance with Ordering Paragraph (OP) 3 of California Public Utilities Commission (CPUC) Resolution E-3956, PG&E updates its electric rates to:

- (1) Amortize over one year in PG&E 2006 electric rates the December 31, 2005, forecast balances in the DRAM, PPPRAM, NDAM, UGBA, ERFBA, PCCBA, HSM, SRA, CAREA, ERBBA, HA, EVBA, FERABA, ATFA, and the ILPMA; and amortize over two years the balance in the RRBMA;
- (2) Amortize over one year in PG&E 2006 electric rates the June 30, 2005, balance in the electric SGPMA;
- (3) Establish the 2006 Energy Recovery Bonds Balancing Account revenue requirement using the most recent Commission adopted rate of return; and
- (4) Reflect in PG&E 2006 electric rates all CPUC and FERC-authorized revenue requirement and rate design changes approved before the end of 2005.

Amortization of Authorized Balancing Accounts

Pursuant to OP 3 of Resolution E-3956, PG&E submits rate revisions to amortize through rates forecast December 31, 2005,¹ balances in the balancing accounts listed below in Table 1. Except for the SGPMA balance, these forecast balances reflect actual balances through November 2005. Pursuant to OP 3a of Resolution E-3956, the SGPMA balance reflects entries through June 30, 2005.

¹ In accordance with OP 3b, these December 31, 2005, forecast amounts were updated using recorded data as of November 30, 2005.

Table 1: PG&E Annual Electric True-Up

Balancing Accounts Authorized for Recovery

Line #	Revenue Requirement	11/30/05 Balance	12/31/05 Forecast Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)/AEAP ¹	\$61,177,913	\$65,159,767	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	\$13,945,842	\$13,754,558	Public Purpose Programs	12 months
3	NDAM (Nuclear Decommissioning Adjustment Mechanism) ²	\$2,631,785	\$2,700,059	Nuclear Decommissioning	12 months
4	UGBA (Utility Generation Balancing Account) ²	\$98,914,724	\$156,734,084	Generation	12 months
5	ERFBA (Electric Reimbursable Fees Balancing Account)	\$2,696,815	\$651,397	Distribution	12 months
6	PCCBA (Power Charge Cost Balancing Account)	(\$152,515,256)	(\$140,441,500)	Generation	12 months
7	RRBMA (Rate Reduction Bond Memorandum Account)	(\$168,301,600)	(\$166,624,291)	RRBMA	24 months
8	HSM (Hazardous Substance Mechanism)	\$11,797,825	\$11,839,413	Distribution	12 months
9	SRA (Streamlining Residual Account)	\$1,648,536	\$1,865,636	Distribution	12 months
10	CAREA (California Alternate Rates for Energy Account)	\$16,296,034	\$16,585,079	Public Purpose Programs	12 months
11	ERBBA (Energy Recovery Bonds Balancing Account) ³	\$33,706,969	\$14,386,792	Energy Cost Recovery Amount	12 months
12	HA (Headroom Account)	(\$19,634,251)	(\$11,677,570)	Generation	12 months
13	EVBA (Electric Vehicle Balancing Account)	\$1,295,563	\$2,001,629	Distribution	12 months
14	FERABA (Family Electric Rate Assistance Program)	\$1,114,478	\$1,204,874	Distribution, Generation	12 months
15	ATFA (Affiliate Transfer Fees Account)	(\$829,877)	(\$849,857)	Distribution	12 months
16	SGPMA (Self-Generation Program Memorandum Account) ⁴	\$66,102,535	\$66,102,535	Distribution	12 months
17	ILPMA (Interruptible Load Programs Memorandum Account) ⁵	\$149,625	\$149,625	Distribution	12 months
	Total	(\$29,802,340)	\$33,542,230		

Note: ¹ Balances include \$132 million related to the AEAP Settlement. See further discussion below in the *Annual Earnings Assessment Proceeding* section.

² In accordance with the Settlement in Phase 1 of PG&E's 2003 GRC (Decision 04-05-055), as further clarified by the Settlement in Phase 2 of PG&E's 2003 GRC (Decision 05-11-005), PG&E has increased the NDAM revenue requirement by \$2.97 million and reduced the UGBA revenue requirement by an equal and offsetting amount.

³ The total projected 2006 ERBBA revenues presented in Table 2 includes the 12/31/05 forecast balance of \$14.4 million presented above.

⁴ Amount represents the balance as of June 30, 2005, in accordance with OP 3a of Resolution E-3956.

⁵ Amount represents the balance authorized for recovery in Decision 05-09-039, plus an allowance for franchise fees and uncollectibles.

Establishing the 2006 Energy Recovery Bonds Balancing Account (ERBBA) Revenue Requirement

Pursuant to OP 3d, PG&E sets its 2006 ERBBA revenue requirement using the rate of return adopted by the Commission in Decision (D.) 05-12-043. PG&E's 2006 ERBBA revenue requirement was calculated using a forecast of the 2006 ERBBA activity, including the December 31, 2005, forecast ERBBA balance. This approach provides the benefits to customers intended in D.04-11-015, including a forecast of the benefits that will accrue to customers in 2006 as a result of the issuance of the second series of ERBs.

Implementing CPUC and FERC-Authorized Revenue Requirement Changes Approved Before the End of 2005

Ordering Paragraph 3e requires PG&E to reflect in rates all Commission and FERC-authorized revenue requirement changes approved before the end of 2005. Since filing Advice 2706-E on September 1, 2005, the CPUC and FERC have adopted the following decisions and resolutions that PG&E reflects in its 2006 electric rates:

CPUC Decisions

- *Cost of Capital Decision*

On December 15, 2005, the Commission issued D.05-12-043 adopting a test year 2006 return on equity of 11.35% for PG&E. In this filing, PG&E updates its 2006 electric distribution, generation, nuclear decommissioning, and the ERBBA revenue requirements to implement this decision and submits resulting 2006 electric rates.

- *Energy Resource Recovery Account (ERRA) and Ongoing Competition Transition Charge (CTC)*

On December 15, 2005, the Commission issued D.05-12-045 granting PG&E authority to recover its 2006 forecast of electric procurement costs and its 2006 ongoing CTC forecast revenue requirement. In this filing, PG&E updates its 2006 electric procurement and ongoing CTC revenue requirements to implement this decision and submits resulting 2006 electric rates. The total revenue requirement for CTC for departing load (DL), bundled, and direct access (DA) customers is presented in Table 2. PG&E has amortized in rates the balance in the MTCBA for bundled and direct access customers to set bundled and direct access customer rates. PG&E has set the rate for DL customers based on the forecast year DL revenue requirement and has not amortized any portion of the MTCBA balance attributed to DL customers. The DL CTC revenue requirement is \$3 million. The DA and bundled revenue requirement is \$346 million.

- *Public Purpose Programs (PPP) – Low Income Energy Efficiency (LIEE) and California Alternate Rates for Energy (CARE) Administration*

As part of PG&E's winter relief program, approved by D.05-10-044, the Commission approved expansion of the CARE applicability to include customers up to 200% of the federal poverty level. In addition, PG&E initiated additional outreach efforts to increase participation in the CARE program. Accordingly, PG&E has revised its forecast of CARE participation in this filing. The resulting larger number of CARE participants increases the effective discount that is funded via the CARE surcharge component of the PPP charge and through generally higher generation charges.

On December 15, 2005, the Commission issued D.05-12-026 granting PG&E authority to recover its 2006 budgets for Low Income Energy Efficiency and California Alternate Rates for Energy activities. In this filing, PG&E updates its LIEE and CARE revenue requirements and submits resulting 2006 electric rates.

- *Public Purpose Programs (PPP) – Energy Efficiency (EE) and Procurement Energy Efficiency (Procurement EE)*

On September 22, 2005, the Commission issued D.05-09-043 granting PG&E authority to recover its 2006 revenue requirements related to its EE program portfolio and its Procurement EE portfolio. Additionally, on November 18, 2005, the Commission issued D.05-11-011, which granted PG&E authority to recover its 2006 revenue requirements related to the evaluation, measurement and verification portion of its EE program portfolio and its Procurement EE portfolio. In this filing, PG&E updates its energy efficiency and procurement energy efficiency revenue requirements and submits resulting 2006 electric rates.

- *Annual Earnings Assessment Proceeding (AEAP)*

On October 27, 2005, the Commission issued D.05-10-041 adopting a settlement agreement between PG&E and the Office of Ratepayer Advocates that resolved all pending and anticipated future shareholder incentive claims in the consolidated AEAP (A.00-05-004). The \$132 million portion of the settlement allocated to electric rates will be collected through the Customer Energy Efficiency Incentive rate, a subcomponent of distribution revenues, and as such is included in the total projected 2006 distribution revenues and resulting 2006 electric rates presented herein.

- *Decision on the 2006 DWR Power Charge and Bond Charge Revenue Requirements*

On December 1, 2005, the Commission issued D.05-12-010 which allocated DWR's total statewide revenue requirement for power and bond charges to PG&E

and the other IOUs. In this filing PG&E updates its 2005 DWR power charge, bond charge, and related DWR franchise fees revenue requirements to implement this decision and submits resulting 2006 electric rates.

- *2006 Dedicated Rate Component (DRC) Revenue Requirement*

In accordance with D.04-11-015, PG&E filed its first annual true-up advice letter to adjust the Series 1 DRC Charge in Advice 2748-E. As provided for in D.04-11-015, this advice letter filing is ministerial in nature and is effective automatically. The Series 1 DRC Charge is equal to \$0.00336 per kWh. Additionally, on November 8, 2005, PG&E filed AL 2736-E, an "Issuance Advice Letter", related to the issuance of the second series of Energy Recovery Bonds. As provided for in D.04-11-015, this advice letter filing is ministerial in nature and is effective automatically. The Series 2 DRC Charge is equal to \$0.00209 per kWh. In this filing, PG&E updates its 2006 total Energy Cost Recovery Amount (ECRA) revenue requirements to implement these two DRC Charges, as well as the 2006 ERBBA revenue requirement discussed above, and submits resulting 2006 electric rates.

- *Pension Application*

In accordance with D.05-12-046, PG&E filed its Pension Contribution Application (A.05-12-024) on December 20, 2005, requesting rate recovery for a contribution to PG&E's Retirement Plan trust in 2006. As provided for in D.05-12-046, PG&E is authorized to file an application for a revenue requirement increase to fund the estimated contribution for 2006 only, and is further authorized to make that revenue requirement effective in rates on January 1, 2006, subject to refund to PG&E ratepayers upon Commission determination of the merits of the application. Accordingly, in this filing PG&E updates its 2006 revenue requirements and resulting 2006 electric rates to include \$77.2 million for electric distribution and \$34.5 million for electric generation.

- *2006 California Solar Initiative*

On December 15, 2005, the Commission issued D.05-12-044, the 2006 California Solar Initiative (CSI). The 2006 CSI increased 2006 funding for the Self-Generation Incentive Program (SGIP) by \$300 million statewide, of which \$132 million is allocated to PG&E.² Decision 05-012-044 ordered that each utility may recover its share of the amount authorized by the SGIP in the next gas and electric rate change.³ Decision 01-03-073, the decision which mandated the SGIP program, ordered that SGIP costs be allocated between gas and electric customers by the same factors as they are allocated in energy efficiency programs.⁴ The 2006 energy efficiency allocation for PG&E is 16% to gas

² For 2006 the CSI budget is an increase to the SGIP budget. SGIP costs are recorded in the Self Generation Program Memorandum Account (SGPMA).

³ Decision 05-12-044, OP 2.

⁴ Decision 01-03-073, pg 12-13.

customers and 84% to electric customers. Accordingly, in this filing, PG&E updates its 2006 electric revenue requirements and resulting 2006 electric rates to include \$111,944,670, inclusive of franchise fees and uncollectibles.

Approved CPUC Advice Letters

In addition to decisions discussed above, the Commission approved the following advice letters that have an impact on PG&E 2006 electric rates:

- *PG&E 2005 Attrition Advice Letter (AL 2722-E)*

On November 4, 2005, the Commission approved PG&E AL 2722-E, which requested attrition rate adjustments for 2006. In this advice letter, PG&E requested the Commission to approve the 2006 attrition rate adjustment revenue requirements of \$95.856 million and \$34.717 million for its electric distribution and generation businesses, respectively. In this filing PG&E updates its electric distribution and generation revenue requirements to implement this approved advice letter and submits resulting 2006 electric rates.

- *Fixed Transition Amount (FTA) Annual True-Up Advice Letter (AL 2746-E)*

On December 9, 2005, PG&E filed AL 2746-E to adjust the Fixed Transition Amount (FTA) charges pursuant to D.97-09-055. The FTA Charge is a nonbypassable, separate charge assessed to residential and small commercial customers who received the 10 percent rate reduction on January 1, 1998, as mandated by AB 1890. The FTA adjustment must be filed at least 15 days before the end of each calendar year, applies only to rate schedules for residential and eligible small commercial customers, and is effective automatically. This adjustment is effective January 1 of each year. The revised FTA rate for residential customers is \$0.00684 per kWh and \$0.00714 for small commercial customers.

Authorized FERC-Jurisdictional Rate Changes

In addition to the CPUC authorizations discussed above, the Federal Energy Regulatory Commission issued the following orders affecting PG&E's 2006 electric rates:

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

On December 8, 2005, FERC issued an order in FERC Docket ER06-34-000, approving the TRBAA rate requested by PG&E in its application dated October 14, 2005, effective January 1, 2006. The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received from PG&E from the ISO as the transmission system operator are credited to transmission rates for both retail and wholesale customers taking service from PG&E. In this filing, PG&E updates its transmission

revenue requirement to implement this FERC order and submits resulting 2006 electric rates.

- *Reliability Service Balancing Account (RSBA)*

On December 8, 2005, FERC issued an order in FERC Docket ER06-34-000, approving RSBA rates requested by PG&E in its application dated October 14, 2005, effective January 1, 2006. The RSBA is a FERC-jurisdictional mechanism that ensures that the participating transmission owner properly recovers from customers the reliability services costs it is assessed by the ISO. In this filing, PG&E updates its transmission revenue requirement to implement this FERC order and submits resulting 2006 electric rates.

Tariff Changes

Following Attachment 1, PG&E provides revisions to preliminary statements, rate schedules and rates as necessary to implement the revenue requirements set forth in Table 2 below.

Table 2: Annual Electric True-Up Projected 2006 Revenue Requirements

Line #		Test Year 2006 RRQ A	12/31/05 Forecast BA Amortization B	Total Projected 2006 Revenues C=A + B
	CPUC Jurisdictional			
	Main Revenue Requirements (RRQ)/ Balancing Accounts (BA)			
1	Distribution/DRAM ¹	\$2,687,415,000	\$65,159,767	\$2,752,574,767
2	Utility Retained Generation Base/UGBA ²	\$999,990,000	\$156,734,084	\$1,156,724,084
3	Environmental Enhancement	\$10,096,020		\$10,096,020
4	Electric Procurement/ERRA	\$2,601,195,632	(\$102,777,175)	\$2,498,418,457
5	Ongoing CTC/MTCBA	\$361,824,675	(\$12,843,082)	\$348,981,593
6	CPUC Fee	\$0		\$0
7	Rate Reduction Bond (Trust Transfer Amount)	\$275,305,878		\$275,305,878
8	Rate Reduction Bond Memo Account		(\$86,763,258)	(\$86,763,258)
9	Energy Cost Recovery Amount (ERBs) -- composed of:	\$280,075,012		\$280,075,012
	(1) Dedicated Rate Component Series 1			
10	(2) Dedicated Rate Component Series 2	\$174,213,326		\$174,213,326
11	(3) ERB Balancing Account (ERBBA) ³	(\$90,053,772)		(\$90,053,772)
12	TOTAL Energy Cost Recovery Amount (ERBs)	\$364,234,566		\$364,234,566
13	Nuclear Decommissioning/NDAM ²	\$29,280,000	\$2,700,059	\$31,980,059
14	Public Purpose Programs/PPPRAM -- broken down by	\$113,914,000		
	(1) Energy Efficiency			
15	(2) RDD	\$32,593,805		
16	(3) Renewables	\$70,273,904		
17	(4) LIEE	\$39,951,000		
18	SUBTOTAL Public Purpose Programs/PPPRAM	\$256,732,709	\$13,754,558	\$270,487,267
19	CAREA	\$4,894,000	\$16,585,079	\$21,479,079
20	Procurement EE	\$108,900,000		\$108,900,000
21	Demand Response/DRPBA	\$0		\$0
22	DWR--Bond Charge	\$372,798,031		\$372,798,031
23	DWR--Power Charge/PCCBA	\$1,732,272,836	(\$140,441,500)	\$1,591,831,336
24	DWR Franchise Fees	\$15,969,068		\$15,969,068
25	California Solar Initiative	\$111,944,670		\$111,944,670
	Other BAs			
26	ERFBA		\$651,397	\$651,397
27	HA		(\$11,677,570)	(\$11,677,570)
28	HSM		\$11,839,413	\$11,839,413
29	SRA		\$1,865,636	\$1,865,636
30	EVBA		\$2,001,629	\$2,001,629
31	AMDRA		\$0	\$0
32	DRPMA		\$0	\$0
33	FERABA		\$1,204,874	\$1,204,874
34	CEMA		\$0	\$0
35	ATFA		(\$849,857)	(\$849,857)
36	SGPMA ⁴		\$66,102,535	\$66,102,535
37	ILPMA ⁵		\$149,625	\$149,625
38	Total CPUC Jurisdictional	\$9,932,853,085	(\$16,603,786)	\$9,916,249,299
39	CPUC Revenues at Present Rates			\$8,912,840,920
40	Change in CPUC Jurisdictional			\$1,003,408,379
41	Total FERC Jurisdictional			\$751,401,488
42	FERC Revenues at Present Rates			\$1,064,049,886
43	Change in FERC Jurisdictional			(\$312,648,398)
44	Grand Total Projected Revenues			\$10,667,650,787
45	Total Revenues at Present Rates			\$9,976,890,806
46	Total Change			\$690,759,981

Notes: ¹ The 12/31/05 forecast BA amortization includes \$132 million related to the AEAP Settlement. See further discussion above in the *Annual Earnings Assessment Proceeding* section.

² In accordance with the Settlement in Phase 1 of PG&E's 2003 GRC (D.04-05-055), as further clarified by the Settlement in Phase 2 of PG&E's 2003 GRC (D.05-11-005), PG&E has increased the NDAM revenue requirement by \$2.97 million and reduced the UGBA revenue requirement by an equal and offsetting amount.

³ The total test year 2006 ERBBA RRQ includes the 12/31/05 forecast balance of \$14.4 million presented in Table 1.

⁴ Amount represents the balance as of June 30, 2005, in accordance with OP 3a of Resolution E-3956.

⁵ Amount represents the balance authorized for recovery in D.05-09-039, including an allowance for franchise fees and uncollectibles.

Preliminary Statement Part I - Rate Summary

PG&E has revised rates in Preliminary Statement Part I to reflect the changes to revenue requirements presented above in Table 2. As proposed in Advice 2706-E, PG&E will close the Electric Restructuring Cost Account (ERCA) and transfer the remaining ERCA balance to the bundled and DA subaccount of the MTCBA⁵ to recover the remaining amount in bundled and DA CTC rates. Accordingly, rates for ERCA in Part I of the Preliminary Statement will no longer be separately specified.

Preliminary Statement Part DR – Residential Generation Revenue Memorandum Account (RGRMA)

Consistent with CPUC approval of the Settlement in Phase 2 of PG&E's 2003 GRC (D.05-11-005) and Resolution E-3956, PG&E no longer is required to track revenue collected on residential usage in excess of 130 percent of baseline that would have otherwise been collected by increasing rates for usage less than 130 percent of baseline. Thus, the RGRMA account is no longer required and is eliminated in Part DR in its entirety.

Final Electric Rates

Consistent with Resolution E-3956, in this supplemental Advice Letter PG&E files electric rates to be effective on January 1, 2006. Rates are determined based on the 2006 ERRRA sales forecast (A.05-06-007), updated to reflect higher forecast participation in the CARE program due to increased CARE outreach and the recently approved winter relief program, which among other things expanded the eligibility for CARE.

Revenue requirements from Table 2 are combined by rate design function⁶ and used to set rates with one exception. The distribution revenue requirement is

⁵ Approval of separate sub accounts in the MTCBA are pending in AL 2650-E.

⁶ DWR bond, Ongoing CTC/MTCBA, the Trust Transfer Amount, the Rate Reduction Bond Memo Account, the Energy Cost Recovery Amount, and Nuclear Decommissioning each have their own rate component. Distribution includes Distribution/DRAM, Environmental Enhancement, CPUC Fee, California Solar Initiative, ERFBA, HSM, SRA, EVBA, AMDRA, DRPMA, CEMA, ATFA, SGPMA, ILPMA, and the administrative cost in FERABA. Bundled generation includes Utility Retained Generation/UGBA, Electric Procurement/ERRA, the bundled share of DWR Power

reduced for the CARE discount, which is then recovered in the CARE surcharge collected as part of public purpose program charges.

Revenue Allocation and Rate Design

Final electric rates set forth in this advice letter are based on PG&E's Settlement in Phase 2 of the GRC (Settlement), which was adopted by D.05-11-005.

PG&E first determines rates for each rate design function and then determines total bundled rates by adding together the applicable functional rates. The exception to this general rule is that total charges for residential usage up to 130 percent of baseline cannot be increased above those levels in effect on February 1, 2001. In this case, generation rates are adjusted so that total residential rates for usage less than 130 percent of baseline do not change. The generation surcharges for usage in excess of 130 percent of baseline are then adjusted proportionally to ensure the amount allocated to the residential class is fully collected. This approach to retaining total current charges for usage less than 130 percent of baseline has been used routinely to set rates, was adopted by D.05-11-005, and is fully consistent with the rate design protections for usage under 130 percent of baseline required under Water Code Section 80110.⁷

Rate changes under the Settlement are calculated in three steps for rates effective January 1, 2006. First, rates resulting from revenue requirement changes for the 2005 ERRA proceeding, AEAP, and the second series of ERBs are calculated according to the terms of the Settlement. Second, revenue is reallocated among classes and rates are redesigned based on rate design changes adopted by the Settlement specific to Phase 2 of the GRC. Finally, rates for all other revenue requirement changes effective January 1, 2006 are determined.

- *Step 1*

In Step 1, rates are calculated for the change in revenue requirements for the 2005 ERRA, AEAP, and the second series of ERBs. Under the Settlement, the net reduction from the 2005 ERRA revenue requirement change is allocated only to non-residential customers, leaving total residential bundled rates unaffected by this revenue requirement change.

- *Step 2*

Charge, DWR Franchise Fees, HA, and the discount portion of FERABA. The public purpose programs rate component includes total Public Purpose Programs (Line Items #14-17 in Table 2), CAREA, and Procurement EE.

⁷ Code Section 80110 requires that total charges for residential usage up to 130 percent of baseline not be increased until such time as DWR has recovered the costs of power it procured for retail customers. PG&E retains current rates for usage less than 130 percent of baseline in the event of a reduction to a CPUC or FERC jurisdictional component, consistent with current practice and the Settlement in Phase 2.

In Step 2, revenue allocation and rate design changes adopted in the Settlement and specific to the Phase 2 case are calculated. In Step 2, the bundled residential class allocation is set at the product of the 2006 residential class sales forecast and rates effective January 1, 2004, less a decrement for the residential class share of the estimated rate reduction for series 2 of the ERBs. The allocation to all non-residential customer groups is then set equal to the product of bundled 2005 rates using the 2005 sales forecast, less the revenue allocated to the residential class. In addition, at this point, the streetlight facilities charge revenue is revised and \$2.97 million is shifted from the generation component of rates to the nuclear decommissioning component of rates, both in accordance with the Settlement.

After the class level allocations are determined in the manner set forth above, revenue at the schedule level is calculated as set forth in the Settlement, and rate design revisions for generation and distribution from the Settlement scheduled to be implemented on January 1, 2006, are also calculated.

▪ *Step 3*

In Step 3, rates from Step 2 are adjusted to recover the total revenue requirements in Table 2. Under the Settlement, where residential rates would be reduced relative to rates determined in Step 2, the residential class may not share in the reduction. In this case, the residential class revenue responsibility for non-generation components would have decreased by approximately \$40 million. Under the Settlement, this reduction must be shifted from the residential class and allocated to benefit non-residential customer groups via a reduction to distribution rates. Final rates herein reflect this shift.⁸

Revenue Allocation and Rate Design Results

Table 3 sets forth PG&E's revenue allocation results for bundled customers underlying rates effective on January 1, 2006.

Table 4 presents revenue allocation results for direct access customers underlying rates effective on January 1, 2006.

Rates are shown in each affected rate schedule. In addition, PG&E has revised Schedule TBCC – Transitional Bundled Commodity Cost – to reflect revised charge types for the Independent System Operator Grid Management Charge.

⁸ Under the Settlement, changes to the residential class are determined as non-generation and generation related. Non-generation includes nuclear decommissioning, transmission, reliability services, and all components recovered as distribution or public purpose programs. The entire FERABA undercollection is allocated only to the residential class pursuant to the Settlement.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **January 19, 2006**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above. The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company
Attention: Brian Cherry
Director, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

Pursuant to OP 3 of Resolution E-3956, PG&E requests that this advice filing become effective on **January 1, 2006**, subject to Energy Division review.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and parties on the list for A.00-11-038, A.02-03-020, A.02-11-017, R.04-03-017, A.04-06-024, A.05-03-016, A.05-05-006, A.05-06-004, A.05-06-005, A.05-06-006, A.05-06-007, and I.02-04-026. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>

Handwritten signature of Brian K. Cheng in black ink.

Director, Regulatory Relations

Attachments

cc: Service Lists

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Bernard Lam

Phone #: (415) 973-4878

E-mail: bxlc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2706-E-A**

Subject of AL: Supplemental Filing – Annual Electric True-up – Change PG&E Electric Rates on January 1, 2006

Keywords (choose from CPUC listing): Balancing Accounts, Electric Rates

AL filing type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Resolution E-3956

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Resolution Required? ☐ Yes ☒ No

Requested effective date: 1/1/2006

No. of tariff sheets: 229

Estimated system annual revenue effect (%): Rates are increased \$691 million relative to rates currently effective.

Estimated system average rate effect (%): Bundled customer average increase is 7.4 percent.

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). Please see tables 3 and 4 attached to the advice letter.

Tariff schedules affected: All rate schedules will be affected.

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 2709-E, 2709-E-A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Director, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

¹ Discuss in AL if more space is needed.

Advice 2706-E-A
Table 3

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2706-E-A
2006 ANNUAL ELECTRIC TRUE-UP
TABLE 3 - BUNDLED RESULTS

Class/Schedule	Total Revenue At 10-01-05 Rates	Generation Revenue	TO7 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
RESIDENTIAL															
E-1	\$3,124,917,578	\$1,490,149,124	\$159,577,257	\$7,678,610	-\$14,453,854	\$66,217,445	\$1,194,499,126	\$158,751,148	\$8,612,552	\$154,505,541	-\$48,690,808	\$107,624,997	\$104,292,793	\$98,703,836	\$3,487,467,767
EL-1	\$459,090,774	\$161,876,765	\$37,417,397	\$1,803,400	-\$3,394,635	\$15,544,308	\$142,966,339	\$28,130,593	\$2,022,751	\$36,280,157	-\$11,433,313	\$0	\$24,489,471	\$23,177,102	\$458,880,335
E-7	\$115,843,054	\$68,786,654	\$6,300,002	\$303,830	-\$571,915	\$2,618,830	\$38,510,951	\$5,581,378	\$340,784	\$6,112,342	-\$1,926,241	\$3,976,659	\$4,125,892	\$3,904,790	\$138,063,955
E-8	\$152,506,420	\$120,435,029	\$7,320,821	\$353,061	-\$664,585	\$3,043,171	\$38,841,315	\$6,632,584	\$396,003	\$7,102,754	-\$2,238,359	\$5,036,309	\$4,794,430	\$4,537,501	\$195,590,035
EL-8	<u>\$10,565,190</u>	<u>\$4,166,423</u>	<u>\$975,624</u>	<u>\$47,051</u>	<u>-\$88,567</u>	<u>\$405,554</u>	<u>\$2,469,299</u>	<u>\$645,130</u>	<u>\$52,774</u>	<u>\$946,563</u>	<u>-\$298,299</u>	<u>\$0</u>	<u>\$638,939</u>	<u>\$604,699</u>	<u>\$10,565,190</u>
TOTAL RES	\$3,862,923,016	\$1,845,413,996	\$211,591,101	\$10,185,952	-\$19,173,557	\$87,829,308	\$1,417,287,030	\$199,740,833	\$11,424,864	\$204,947,358	-\$64,587,020	\$116,637,965	\$138,341,525	\$130,927,928	\$4,290,567,283
SMALL L&P															
A-1	\$990,551,281	\$432,065,354	\$46,559,766	\$2,171,352	-\$4,087,250	\$19,004,629	\$344,700,545	\$49,646,460	\$2,435,447	\$45,598,382	-\$14,372,132	\$30,936,718	\$29,358,745	\$27,905,981	\$1,011,923,997
A-6	\$247,907,518	\$141,776,260	\$15,060,614	\$702,213	-\$1,321,813	\$6,149,077	\$59,364,097	\$12,743,136	\$787,621	\$14,746,477	-\$4,647,935	\$10,012,144	\$9,494,592	\$9,024,770	\$273,891,254
A-15	\$336,031	\$65,927	\$7,156	\$334	-\$628	\$2,921	\$235,692	\$7,631	\$374	\$0	\$0	\$4,761	\$4,513	\$4,289	\$332,970
TC-1	<u>\$6,822,547</u>	<u>\$1,049,962</u>	<u>\$328,050</u>	<u>\$15,300</u>	<u>-\$28,800</u>	<u>\$133,890</u>	<u>\$4,651,066</u>	<u>\$234,856</u>	<u>\$17,161</u>	<u>\$0</u>	<u>\$0</u>	<u>\$218,250</u>	<u>\$206,871</u>	<u>\$196,634</u>	<u>\$7,023,240</u>
TOTAL SMALL	\$1,245,617,377	\$574,957,504	\$61,955,587	\$2,889,198	-\$5,438,491	\$25,290,516	\$408,951,401	\$62,632,084	\$3,240,604	\$60,344,858	-\$19,020,067	\$41,171,874	\$39,064,721	\$37,131,674	\$1,293,171,461
MEDIUM L&P															
A-10 T	\$738,851	\$583,771	\$49,202	\$2,065	-\$3,888	\$18,572	\$9,213	\$35,827	\$2,316	\$0	\$0	\$29,461	\$27,561	\$26,543	\$780,643
A-10 P	\$13,193,222	\$8,998,249	\$777,605	\$34,062	-\$64,116	\$293,518	\$1,854,101	\$602,114	\$38,205	\$3,644	-\$1,149	\$485,881	\$454,553	\$437,758	\$13,914,424
A-10 S	<u>\$1,829,395,945</u>	<u>\$1,148,142,790</u>	<u>\$104,850,998</u>	<u>\$4,532,409</u>	<u>-\$8,531,593</u>	<u>\$39,581,422</u>	<u>\$359,782,972</u>	<u>\$83,478,729</u>	<u>\$5,083,674</u>	<u>\$6,616,265</u>	<u>-\$2,085,377</u>	<u>\$64,571,642</u>	<u>\$60,484,894</u>	<u>\$58,250,043</u>	<u>\$1,924,758,867</u>
TOTAL MEDIUM	\$1,843,328,019	\$1,157,724,810	\$105,677,805	\$4,568,536	-\$8,599,597	\$39,893,512	\$361,646,285	\$84,116,670	\$5,124,195	\$6,619,909	-\$2,086,526	\$65,086,983	\$60,967,008	\$58,714,344	\$1,939,453,933
E-19 CLASS															
E-19 T	\$3,094,108	\$2,252,951	\$169,095	\$9,443	-\$17,775	\$63,827	\$102,758	\$150,424	\$10,592	\$0	\$0	\$134,703	\$100,261	\$121,362	\$3,097,641
E-19 P	\$86,191,772	\$60,713,684	\$4,887,400	\$259,243	-\$487,988	\$1,846,240	\$9,855,097	\$3,986,238	\$290,774	\$15,649	-\$4,932	\$3,698,031	\$2,752,470	\$3,331,769	\$91,143,675
E-19 S	<u>\$924,292,116</u>	<u>\$589,042,676</u>	<u>\$43,481,757</u>	<u>\$2,508,026</u>	<u>-\$4,720,991</u>	<u>\$16,426,480</u>	<u>\$192,289,330</u>	<u>\$42,180,178</u>	<u>\$2,813,071</u>	<u>\$1,861,480</u>	<u>-\$586,719</u>	<u>\$35,743,720</u>	<u>\$26,628,524</u>	<u>\$32,232,890</u>	<u>\$979,900,421</u>
TOTAL E-19	\$1,013,577,995	\$652,009,310	\$48,538,252	\$2,776,713	-\$5,226,754	\$18,336,547	\$202,247,185	\$46,316,840	\$3,114,437	\$1,877,129	-\$591,651	\$39,576,454	\$29,481,255	\$35,686,021	\$1,074,141,738
STREETLIGHTS															
STANDBY	\$58,091,762	\$21,074,863	\$1,120,272	\$133,179	-\$250,690	\$611,121	\$33,336,327	\$2,116,587	\$149,377	\$0	\$0	\$1,899,762	\$242,178	\$1,711,605	\$62,144,581
STANDBY T	\$30,232,691	\$13,764,152	\$5,326,384	\$82,101	-\$154,544	\$1,851,836	\$3,304,208	\$1,379,261	\$92,087	\$0	\$0	\$1,171,152	\$561,065	\$1,055,159	\$28,432,862
STANDBY P	\$1,834,386	\$1,017,693	\$198,243	\$3,128	-\$5,888	\$69,019	\$479,868	\$71,981	\$3,508	\$0	\$0	\$44,620	\$21,376	\$40,201	\$1,943,750
STANDBY S	<u>\$3,002,665</u>	<u>\$1,613,234</u>	<u>\$296,794</u>	<u>\$4,598</u>	<u>-\$8,656</u>	<u>\$103,218</u>	<u>\$706,696</u>	<u>\$92,511</u>	<u>\$5,158</u>	<u>\$0</u>	<u>\$0</u>	<u>\$65,596</u>	<u>\$31,425</u>	<u>\$59,099</u>	<u>\$2,969,674</u>
TOTAL STANDBY	\$35,069,742	\$16,395,079	\$5,821,422	\$89,828	-\$169,088	\$2,024,073	\$4,490,773	\$1,543,753	\$100,753	\$0	\$0	\$1,281,368	\$613,866	\$1,154,458	\$33,346,285
AGRICULTURE															
AG-1A	\$41,859,792	\$11,654,036	\$847,986	\$55,552	-\$104,569	\$315,503	\$27,648,394	\$1,798,726	\$62,309	\$0	\$0	\$792,434	\$770,669	\$713,950	\$44,554,990
AG-RA	\$4,559,353	\$1,398,654	\$134,541	\$8,814	-\$16,591	\$50,057	\$2,643,524	\$210,775	\$9,886	\$0	\$0	\$125,727	\$122,273	\$113,274	\$4,800,934
AG-VA	\$4,126,968	\$1,326,621	\$120,851	\$7,917	-\$14,903	\$44,964	\$2,341,517	\$190,964	\$8,880	\$0	\$0	\$112,934	\$109,832	\$101,749	\$4,351,326
AG-4A	\$19,545,677	\$6,213,969	\$579,733	\$37,979	-\$71,489	\$215,696	\$11,121,388	\$896,009	\$42,598	\$0	\$0	\$541,754	\$526,875	\$488,098	\$20,592,609
AG-5A	\$9,768,952	\$3,490,316	\$349,576	\$22,901	-\$43,108	\$130,064	\$4,860,680	\$456,961	\$25,686	\$0	\$0	\$326,675	\$317,703	\$294,321	\$10,231,776
AG-1B	\$44,039,418	\$16,588,348	\$1,297,447	\$84,996	-\$159,993	\$482,730	\$22,584,554	\$2,163,135	\$95,334	\$0	\$0	\$1,212,450	\$1,179,149	\$1,092,366	\$46,620,515
AG-RB	\$3,733,205	\$1,579,311	\$125,122	\$8,197	-\$15,429	\$46,553	\$1,660,980	\$193,708	\$9,194	\$0	\$0	\$116,925	\$113,714	\$105,345	\$3,943,620
AG-VB	\$2,216,528	\$909,536	\$76,553	\$5,015	-\$9,440	\$28,482	\$1,000,644	\$114,073	\$5,625	\$0	\$0	\$71,538	\$69,573	\$64,453	\$2,336,052
AG-4B	\$44,809,303	\$19,671,670	\$1,636,992	\$107,240	-\$201,864	\$609,062	\$18,524,323	\$2,323,280	\$120,284	\$0	\$0	\$1,529,752	\$1,487,736	\$1,378,242	\$47,186,717
AG-4C	\$6,855,595	\$2,444,128	\$254,769	\$16,690	-\$31,417	\$94,790	\$3,346,388	\$339,889	\$18,720	\$0	\$0	\$238,079	\$231,540	\$214,499	\$7,168,075
AG-5B	\$247,174,713	\$94,640,929	\$13,174,449	\$863,066	-\$1,624,595	\$4,901,706	\$91,148,902	\$13,616,124	\$968,038	\$0	\$0	\$12,311,383	\$11,973,237	\$11,092,033	\$253,065,272
AG-5C	\$27,257,217	\$9,777,077	\$1,516,339	\$99,336	-\$186,986	\$564,172	\$10,288,121	\$1,545,571	\$111,418	\$0	\$0	\$1,417,003	\$1,378,084	\$1,276,660	\$27,786,795
Total AGRA	\$79,860,742	\$24,083,595	\$2,032,687	\$133,163	-\$250,659	\$756,285	\$48,615,503	\$3,553,434	\$149,359	\$0	\$0	\$1,899,525	\$1,847,352	\$1,711,391	\$84,531,634
Total AGRB	<u>\$376,085,978</u>	<u>\$145,611,000</u>	<u>\$18,081,671</u>	<u>\$1,184,541</u>	<u>-\$2,229,724</u>	<u>\$6,727,494</u>	<u>\$148,553,911</u>	<u>\$20,295,780</u>	<u>\$1,328,614</u>	<u>\$0</u>	<u>\$0</u>	<u>\$16,897,130</u>	<u>\$16,433,032</u>	<u>\$15,232,597</u>	<u>\$388,107,046</u>
TOTAL AGR	\$455,946,720	\$169,694,595	\$20,114,358	\$1,317,704	-\$2,480,383	\$7,483,779	\$197,169,414	\$23,849,214	\$1,477,972	\$0	\$0	\$18,796,655	\$18,280,384	\$16,934,988	\$472,638,680
E-20 CLASS															
E-20 T	\$244,219,568	\$187,473,324	\$17,089,833	\$977,468	-\$1,839,940	\$6,730,207	-\$1,201,936	\$11,258,767	\$1,096,355	\$0	\$0	\$13,943,297	\$7,568,555	\$12,562,318	\$255,658,248
E-20 P	\$434,694,290	\$311,590,734	\$23,688,513	\$1,413,255	-\$2,660,244	\$9,189,827	\$44,653,960	\$20,193,950	\$1,585,145	\$0	\$0	\$20,159,661	\$12,476,516	\$18,162,999	\$460,454,316
E-20 S	<u>\$310,101,507</u>	<u>\$190,862,942</u>	<u>\$15,371,133</u>	<u>\$872,581</u>	<u>-\$1,642,505</u>	<u>\$5,927,447</u>	<u>\$69,081,428</u>	<u>\$14,089,538</u>	<u>\$978,710</u>	<u>\$0</u>	<u>\$0</u>	<u>\$12,447,107</u>	<u>\$8,982,953</u>	<u>\$11,214,315</u>	<u>\$328,185,650</u>
TOTAL E-20	\$989,015,365	\$689,927,000	\$56,149,480	\$3,263,304	-\$6,142,689	\$21,847,480	\$112,533,452	\$45,542,255	\$3,660,210	\$0	\$0	\$46,550,065	\$29,028,025	\$41,939,633	\$1,044,298,214
SYSTEM															
	\$9,503,569,997	\$5,127,197,156	\$510,968,277	\$25,224,413	-\$47,481,249	\$203,316,337	\$2,737,661,866	\$465,858,235	\$28,292,413	\$273,789,254	-\$86,285,265	\$331,001,126	\$316,018,962	\$324,200,650	\$10,209,762,176

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2706-E-A
2006 ANNUAL ELECTRIC TRUE-UP
TABLE 3 - BUNDLED RESULTS

Class/Schedule	Total Sales (kWh)	Total Present Rates	Generation Rates	TO Settlement Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	22,588,529,430	\$0.13834	\$0.06597	\$0.00706	\$0.00034	-\$0.00064	\$0.00293	\$0.05288	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00476	\$0.00462	\$0.00437	\$0.15439	11.6%
EL-1	5,304,116,573	\$0.08655	\$0.03052	\$0.00705	\$0.00034	-\$0.00064	\$0.00293	\$0.02695	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.08651	0.0%
E-7	893,617,302	\$0.12963	\$0.07698	\$0.00705	\$0.00034	-\$0.00064	\$0.00293	\$0.04310	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00445	\$0.00462	\$0.00437	\$0.15450	19.2%
E-8	1,038,414,301	\$0.14686	\$0.11598	\$0.00705	\$0.00034	-\$0.00064	\$0.00293	\$0.03740	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00485	\$0.00462	\$0.00437	\$0.18835	28.3%
EL-8	138,386,381	\$0.07635	\$0.03011	\$0.00705	\$0.00034	-\$0.00064	\$0.00293	\$0.01784	\$0.00466	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.07635	0.0%
TOTAL RES	29,963,063,987	\$0.12892	\$0.06159	\$0.00706	\$0.00034	-\$0.00064	\$0.00293	\$0.04730	\$0.00667	\$0.00038	\$0.00684	-\$0.00216	\$0.00389	\$0.00462	\$0.00437	\$0.14320	11.1%
SMALL L&P																	
A-1	6,386,327,963	\$0.15510	\$0.06765	\$0.00729	\$0.00034	-\$0.00064	\$0.00298	\$0.05397	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00484	\$0.00460	\$0.00437	\$0.15845	2.2%
A-6	2,065,332,873	\$0.12003	\$0.06865	\$0.00729	\$0.00034	-\$0.00064	\$0.00298	\$0.02874	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00485	\$0.00460	\$0.00437	\$0.13261	10.5%
A-15	981,644	\$0.34231	\$0.06716	\$0.00729	\$0.00034	-\$0.00064	\$0.00298	\$0.24010	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.33920	-0.9%
TC-1	45,000,000	\$0.15161	\$0.02333	\$0.00729	\$0.00034	-\$0.00064	\$0.00298	\$0.10336	\$0.00522	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00460	\$0.00437	\$0.15607	2.9%
TOTAL SMALL	8,497,642,479	\$0.14658	\$0.06766	\$0.00729	\$0.00034	-\$0.00064	\$0.00298	\$0.04813	\$0.00737	\$0.00038	\$0.00710	-\$0.00224	\$0.00485	\$0.00460	\$0.00437	\$0.15218	3.8%
MEDIUM L&P																	
A-10 T	6,074,381	\$0.12163	\$0.09610	\$0.00810	\$0.00034	-\$0.00064	\$0.00306	\$0.00152	\$0.00590	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00454	\$0.00437	\$0.12851	5.7%
A-10 P	100,181,568	\$0.13169	\$0.08982	\$0.00776	\$0.00034	-\$0.00064	\$0.00293	\$0.01851	\$0.00601	\$0.00038	\$0.00004	-\$0.00001	\$0.00485	\$0.00454	\$0.00437	\$0.13889	5.5%
A-10 S	13,330,614,755	\$0.13723	\$0.08613	\$0.00787	\$0.00034	-\$0.00064	\$0.00297	\$0.02699	\$0.00626	\$0.00038	\$0.00050	-\$0.00016	\$0.00484	\$0.00454	\$0.00437	\$0.14439	5.2%
TOTAL MEDIUM	13,436,870,704	\$0.13718	\$0.08616	\$0.00786	\$0.00034	-\$0.00064	\$0.00297	\$0.02691	\$0.00626	\$0.00038	\$0.00049	-\$0.00016	\$0.00484	\$0.00454	\$0.00437	\$0.14434	5.2%
E-19 CLASS																	
E-19 T	27,773,913	\$0.11140	\$0.08112	\$0.00609	\$0.00034	-\$0.00064	\$0.00230	\$0.00370	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.11153	0.1%
E-19 P	762,480,523	\$0.11304	\$0.07963	\$0.00641	\$0.00034	-\$0.00064	\$0.00242	\$0.01293	\$0.00523	\$0.00038	\$0.00002	-\$0.00001	\$0.00485	\$0.00361	\$0.00437	\$0.11954	5.7%
E-19 S	7,376,548,002	\$0.12530	\$0.07985	\$0.00589	\$0.00034	-\$0.00064	\$0.00223	\$0.02607	\$0.00572	\$0.00038	\$0.00025	-\$0.00008	\$0.00485	\$0.00361	\$0.00437	\$0.13284	6.0%
TOTAL E-19	8,166,802,439	\$0.12411	\$0.07984	\$0.00594	\$0.00034	-\$0.00064	\$0.00225	\$0.02476	\$0.00567	\$0.00038	\$0.00023	-\$0.00007	\$0.00485	\$0.00361	\$0.00437	\$0.13153	6.0%
STREETLIGHTS	391,703,528	\$0.14831	\$0.05380	\$0.00286	\$0.00034	-\$0.00064	\$0.00156	\$0.08511	\$0.00540	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00062	\$0.00437	\$0.15865	7.0%
STANDBY																	
STANDBY T	241,474,730	\$0.12520	\$0.05700	\$0.02206	\$0.00034	-\$0.00064	\$0.00767	\$0.01368	\$0.00571	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.11775	-6.0%
STANDBY P	9,199,976	\$0.19939	\$0.11062	\$0.02155	\$0.00034	-\$0.00064	\$0.00750	\$0.05216	\$0.00782	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.21128	6.0%
STANDBY S	13,524,934	\$0.22201	\$0.11928	\$0.02194	\$0.00034	-\$0.00064	\$0.00763	\$0.05225	\$0.00684	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.21957	-1.1%
TOTAL STANDBY	264,199,640	\$0.13274	\$0.06206	\$0.02203	\$0.00034	-\$0.00064	\$0.00766	\$0.01700	\$0.00584	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.12622	-4.9%
AGRICULTURE																	
AG-1A	163,388,484	\$0.25620	\$0.07133	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.16922	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.27269	6.4%
AG-RA	25,923,028	\$0.17588	\$0.05395	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.10198	\$0.00813	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.18520	5.3%
AG-VA	23,285,331	\$0.17723	\$0.05697	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.10056	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.18687	5.4%
AG-4A	111,701,945	\$0.17498	\$0.05563	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.09956	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.18435	5.4%
AG-5A	67,355,754	\$0.14504	\$0.05182	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.07216	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15191	4.7%
AG-1B	249,989,696	\$0.17616	\$0.06636	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.09034	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.18649	5.9%
AG-RB	24,108,285	\$0.15485	\$0.06551	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.06890	\$0.00803	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.16358	5.6%
AG-VB	14,750,074	\$0.15027	\$0.06166	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.06784	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.15838	5.4%
AG-4B	315,412,794	\$0.14207	\$0.06237	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.05873	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.14960	5.3%
AG-4C	49,088,449	\$0.13966	\$0.04979	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.06817	\$0.00692	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.14602	4.6%
AG-5B	2,538,429,430	\$0.09737	\$0.03728	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.03591	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.09969	2.4%
AG-5C	292,165,596	\$0.09329	\$0.03346	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.03521	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.09511	1.9%
Total AGRA	391,654,542	\$0.20391	\$0.06149	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.12413	\$0.00907	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.21583	5.8%
Total AGRB	3,483,944,324	\$0.10795	\$0.04179	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.04264	\$0.00583	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.11140	3.2%
TOTAL AGR	3,875,598,866	\$0.11765	\$0.04379	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.05087	\$0.00615	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.12195	3.7%
E-20 CLASS																	
E-20 T	2,874,906,508	\$0.08495	\$0.06521	\$0.00594	\$0.00034	-\$0.00064	\$0.00234	-\$0.00042	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00263	\$0.00437	\$0.08893	4.7%
E-20 P	4,156,631,162	\$0.10458	\$0.07496	\$0.00570	\$0.00034	-\$0.00064	\$0.00221	\$0.01074	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00300	\$0.00437	\$0.11078	5.9%
E-20 S	2,566,413,827	\$0.12083	\$0.07437	\$0.00599	\$0.00034	-\$0.00064	\$0.00231	\$0.02692	\$0.00549	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00300	\$0.00437	\$0.12788	5.8%
TOTAL E-20	9,597,951,498	\$0.10304	\$0.07188	\$0.00585	\$0.00034	-\$0.00064	\$0.00228	\$0.01172	\$0.00474	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00302	\$0.00437	\$0.10880	5.6%
SYSTEM	74,193,833,142	\$0.12809	\$0.06911	\$0.00689	\$0.00034	-\$0.00064	\$0.00274	\$0.03690	\$0.00628	\$0.00038	\$0.00369	-\$0.00116	\$0.00446	\$0.00426	\$0.00437	\$0.13761	7.4%

Advice 2706-E-A
Table 4

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2706-E-A
2006 ANNUAL ELECTRIC TRUE-UP
TABLE 4 - DIRECT ACCESS RESULTS

Class/Schedule	Total Revenue At 10-01-05 Rates	TO7 Revenue	TAC Revenue	TRBAA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	DWR Power	Total Proposed Revenue
RESIDENTIAL															
E-1	\$6,197,697	\$478,834	\$23,093	-\$43,469	\$199,045	\$3,642,152	\$477,406	\$25,901	\$464,571	-\$146,405	\$109,572	\$313,590	\$296,785	\$297,386	\$6,138,461
EL-1	\$663,893	\$83,264	\$4,016	-\$7,559	\$34,612	\$302,558	\$62,638	\$4,504	\$80,784	-\$25,458	\$0	\$54,530	\$51,608	\$0	\$645,497
E-7	\$455,063	\$40,488	\$1,953	-\$3,675	\$16,830	\$263,394	\$35,869	\$2,190	\$39,282	-\$12,379	\$4,302	\$26,516	\$25,095	\$11,677	\$451,540
E-8	\$390,813	\$35,418	\$1,708	-\$3,215	\$14,723	\$184,190	\$32,088	\$1,916	\$34,363	-\$10,829	\$9,759	\$23,195	\$21,952	\$26,487	\$371,755
EL-8	<u>\$38,777</u>	<u>\$5,635</u>	<u>\$272</u>	<u>-\$512</u>	<u>\$2,342</u>	<u>\$14,509</u>	<u>\$3,726</u>	<u>\$305</u>	<u>\$5,467</u>	<u>-\$1,723</u>	<u>\$0</u>	<u>\$3,690</u>	<u>\$3,492</u>	<u>\$0</u>	<u>\$37,203</u>
TOTAL RES	\$7,746,244	\$643,639	\$31,041	-\$58,430	\$267,552	\$4,406,802	\$611,728	\$34,816	\$624,466	-\$196,794	\$123,633	\$421,521	\$398,932	\$335,549	\$7,644,456
SMALL L&P															
A-1	\$3,842,415	\$272,781	\$12,722	-\$23,948	\$111,333	\$1,865,169	\$290,887	\$14,270	\$267,168	-\$84,209	\$176,907	\$172,018	\$163,506	\$480,868	\$3,719,472
A-6	\$3,642,716	\$378,578	\$17,657	-\$33,236	\$154,512	\$1,495,866	\$320,416	\$19,804	\$370,789	-\$116,869	\$222,251	\$238,734	\$226,921	\$604,120	\$3,899,544
A-15	\$1,405	\$38	\$2	-\$3	\$15	\$791	\$40	\$2	\$0	\$0	\$15	\$24	\$23	\$40	\$987
TC-1															
TOTAL SMALL	\$7,486,535	\$651,397	\$30,381	-\$57,187	\$265,860	\$3,361,827	\$611,343	\$34,076	\$637,957	-\$201,077	\$399,173	\$410,776	\$390,449	\$1,085,028	\$7,620,002
MEDIUM L&P															
A-10 T															
A-10 P	\$362,013	\$29,631	\$2,257	-\$4,249	\$11,185	\$99,307	\$39,904	\$2,532	\$447	-\$141	\$32,201	\$30,124	\$29,011	\$87,925	\$360,134
A-10 S	<u>\$51,836,282</u>	<u>\$4,810,794</u>	<u>\$268,767</u>	<u>-\$505,915</u>	<u>\$1,815,901</u>	<u>\$18,222,826</u>	<u>\$4,950,207</u>	<u>\$301,457</u>	<u>\$166,349</u>	<u>-\$52,431</u>	<u>\$3,808,048</u>	<u>\$3,586,695</u>	<u>\$3,454,171</u>	<u>\$10,397,983</u>	<u>\$51,224,852</u>
TOTAL MEDIUM	\$52,198,295	\$4,840,425	\$271,025	-\$510,164	\$1,827,086	\$18,322,134	\$4,990,111	\$303,989	\$166,796	-\$52,572	\$3,840,248	\$3,616,820	\$3,483,182	\$10,485,908	\$51,584,986
E-19 CLASS															
E-19 T	\$272,656	\$27,427	\$1,834	-\$3,453	\$10,353	\$14,195	\$29,219	\$2,057	\$0	\$0	\$26,166	\$19,475	\$23,574	\$76,449	\$227,297
E-19 P	\$10,485,435	\$1,030,445	\$68,047	-\$128,089	\$388,956	\$2,248,559	\$1,046,322	\$76,324	\$0	\$0	\$970,673	\$722,479	\$874,535	\$2,836,058	\$10,134,309
E-19 S	<u>\$153,657,224</u>	<u>\$11,302,297</u>	<u>\$847,686</u>	<u>-\$1,595,644</u>	<u>\$4,266,210</u>	<u>\$56,250,648</u>	<u>\$14,256,442</u>	<u>\$950,787</u>	<u>\$87,406</u>	<u>-\$27,549</u>	<u>\$11,894,214</u>	<u>\$9,000,152</u>	<u>\$10,894,367</u>	<u>\$34,751,866</u>	<u>\$152,878,882</u>
TOTAL E-19	\$164,415,315	\$12,360,169	\$917,567	-\$1,727,185	\$4,665,518	\$58,513,403	\$15,331,984	\$1,029,168	\$87,406	-\$27,549	\$12,891,052	\$9,742,106	\$11,792,476	\$37,664,374	\$163,240,487
AGRICULTURE															
AG-1A	\$53,334	\$1,828	\$120	-\$225	\$680	\$40,138	\$3,876	\$134	\$0	\$0	\$1,562	\$1,661	\$1,539	\$4,207	\$55,520
AG-RA															
AG-VA	\$11,904	\$429	\$28	-\$53	\$159	\$8,845	\$677	\$31	\$0	\$0	\$400	\$389	\$361	\$1,079	\$12,347
AG-4A	\$23,830	\$1,379	\$90	-\$170	\$513	\$13,457	\$2,131	\$101	\$0	\$0	\$1,163	\$1,253	\$1,161	\$3,134	\$24,212
AG-5A	\$6,863	\$388	\$25	-\$48	\$144	\$3,885	\$507	\$29	\$0	\$0	\$363	\$353	\$327	\$977	\$6,951
AG-1B	\$10,276	\$372	\$24	-\$46	\$139	\$7,498	\$621	\$27	\$0	\$0	\$348	\$338	\$314	\$937	\$10,573
AG-RB															
AG-VB	\$2,117	\$13	\$1	-\$2	\$5	\$2,118	\$19	\$1	\$0	\$0	\$12	\$12	\$11	\$33	\$2,224
AG-4B	\$53,429	\$2,815	\$184	-\$347	\$1,047	\$32,137	\$3,995	\$207	\$0	\$0	\$2,554	\$2,558	\$2,370	\$6,878	\$54,400
AG-4C															
AG-5B	\$2,088,728	\$180,347	\$11,815	-\$22,239	\$67,100	\$686,092	\$186,393	\$13,252	\$0	\$0	\$167,141	\$163,904	\$151,841	\$450,199	\$2,055,844
AG-5C	\$222,371	\$17,440	\$1,142	-\$2,151	\$6,489	\$88,320	\$17,776	\$1,281	\$0	\$0	\$10,833	\$15,849	\$14,683	\$29,178	\$200,841
Total AGRA	\$95,931	\$4,023	\$264	-\$496	\$1,497	\$66,326	\$7,192	\$296	\$0	\$0	\$3,489	\$3,656	\$3,387	\$9,397	\$99,029
Total AGRB	<u>\$2,376,920</u>	<u>\$200,987</u>	<u>\$13,167</u>	<u>-\$24,785</u>	<u>\$74,780</u>	<u>\$816,165</u>	<u>\$208,805</u>	<u>\$14,768</u>	<u>\$0</u>	<u>\$0</u>	<u>\$180,888</u>	<u>\$182,662</u>	<u>\$169,218</u>	<u>\$487,225</u>	<u>\$2,323,882</u>
TOTAL AGR	\$2,472,852	\$205,010	\$13,430	-\$25,281	\$76,276	\$882,491	\$215,997	\$15,064	\$0	\$0	\$184,377	\$186,318	\$172,605	\$496,622	\$2,422,911
E-20 CLASS															
E-20 T	\$90,302,265	\$13,035,488	\$990,751	-\$1,864,944	\$5,015,195	-\$14,856,891	\$11,411,767	\$1,111,254	\$0	\$0	\$11,709,779	\$7,470,991	\$12,400,380	\$36,572,486	\$82,996,257
E-20 P	\$97,719,541	\$9,774,227	\$663,430	-\$1,248,809	\$3,760,477	\$18,254,285	\$9,479,729	\$744,121	\$0	\$0	\$9,463,632	\$5,856,902	\$8,526,331	\$28,837,274	\$94,111,600
E-20 S	<u>\$42,945,904</u>	<u>\$3,453,375</u>	<u>\$223,279</u>	<u>-\$420,290</u>	<u>\$1,328,631</u>	<u>\$15,900,398</u>	<u>\$3,605,283</u>	<u>\$250,436</u>	<u>\$0</u>	<u>\$0</u>	<u>\$3,185,012</u>	<u>\$2,298,591</u>	<u>\$2,869,560</u>	<u>\$9,377,829</u>	<u>\$42,072,103</u>
TOTAL E-20	\$230,967,710	\$26,263,089	\$1,877,461	-\$3,534,043	\$10,104,304	\$19,297,792	\$24,496,779	\$2,105,811	\$0	\$0	\$24,358,423	\$15,626,484	\$23,796,272	\$74,787,589	\$219,179,960
BART FPP															
FPP T	\$1,285,722	\$0	\$0	\$0	\$0	-\$10,892	\$1,335,563	\$130,054	\$0	\$0	\$0	\$0	\$0	\$0	\$1,454,726
FPP P	\$112,946	\$0	\$0	\$0	\$0	\$65,195	\$46,569	\$3,655	\$0	\$0	\$0	\$0	\$0	\$0	\$115,419
FPP S	<u>\$1,804,173</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$1,292,601</u>	<u>\$446,779</u>	<u>\$31,035</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$1,770,414</u>
TOTAL BART FPP	\$3,202,842	\$0	\$0	\$0	\$0	\$1,346,905	\$1,828,910	\$164,745	\$0	\$0	\$0	\$0	\$0	\$0	\$3,340,559
SYSTEM	\$468,489,793	\$44,963,729	\$3,140,904	-\$5,912,290	\$17,206,597	\$106,131,354	\$48,086,852	\$3,687,668	\$1,516,625	-\$477,993	\$41,796,905	\$30,004,024	\$40,033,916	\$124,855,071	\$455,033,363

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 2706-E-A
2006 ANNUAL ELECTRIC TRUE-UP
TABLE 4 - DIRECT ACCESS RESULTS

Class/Schedule	Total Sales (kWh)	Total Present Rates	TO Settlement Rates	TAC Rates	TRBAA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	DWR Power Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	67,919,682	\$0.09125	\$0.00705	\$0.00034	-\$0.00064	\$0.00293	\$0.05362	\$0.00703	\$0.00038	\$0.00684	-\$0.00216	\$0.00161	\$0.00462	\$0.00437	\$0.00438	\$0.09038	-1.0%
EL-1	11,810,545	\$0.05621	\$0.00705	\$0.00034	-\$0.00064	\$0.00293	\$0.02562	\$0.00530	\$0.00038	\$0.00684	-\$0.00216	\$0.00000	\$0.00462	\$0.00437	\$0.00000	\$0.05465	-2.8%
E-7	5,742,942	\$0.07924	\$0.00705	\$0.00034	-\$0.00064	\$0.00293	\$0.04586	\$0.00625	\$0.00038	\$0.00684	-\$0.00216	\$0.00075	\$0.00462	\$0.00437	\$0.00203	\$0.07863	-0.8%
E-8	5,023,838	\$0.07779	\$0.00705	\$0.00034	-\$0.00064	\$0.00293	\$0.03666	\$0.00639	\$0.00038	\$0.00684	-\$0.00216	\$0.00194	\$0.00462	\$0.00437	\$0.00527	\$0.07400	-4.9%
EL-8	799,242	<u>\$0.04852</u>	<u>\$0.00705</u>	<u>\$0.00034</u>	<u>-\$0.00064</u>	<u>\$0.00293</u>	<u>\$0.01815</u>	<u>\$0.00466</u>	<u>\$0.00038</u>	<u>\$0.00684</u>	<u>-\$0.00216</u>	<u>\$0.00000</u>	<u>\$0.00462</u>	<u>\$0.00437</u>	<u>\$0.00000</u>	<u>\$0.04655</u>	<u>-4.1%</u>
TOTAL RES	91,296,249	\$0.08485	\$0.00705	\$0.00034	-\$0.00064	\$0.00293	\$0.04827	\$0.00670	\$0.00038	\$0.00684	-\$0.00216	\$0.00135	\$0.00462	\$0.00437	\$0.00368	\$0.08373	-1.3%
SMALL L&P																	
A-1	37,418,538	\$0.10269	\$0.00729	\$0.00034	-\$0.00064	\$0.00298	\$0.04985	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00473	\$0.00460	\$0.00437	\$0.01285	\$0.09940	-3.2%
A-6	51,931,171	\$0.07015	\$0.00729	\$0.00034	-\$0.00064	\$0.00298	\$0.02880	\$0.00617	\$0.00038	\$0.00714	-\$0.00225	\$0.00428	\$0.00460	\$0.00437	\$0.01163	\$0.07509	7.1%
A-15	5,186	\$0.27089	\$0.00729	\$0.00034	-\$0.00064	\$0.00298	\$0.15262	\$0.00777	\$0.00038	\$0.00000	\$0.00000	\$0.00285	\$0.00460	\$0.00437	\$0.00774	\$0.19029	-29.8%
TC-1																	
TOTAL SMALL	89,354,895	\$0.08378	\$0.00729	\$0.00034	-\$0.00064	\$0.00298	\$0.03762	\$0.00684	\$0.00038	\$0.00714	-\$0.00225	\$0.00447	\$0.00460	\$0.00437	\$0.01214	\$0.08528	1.8%
MEDIUM L&P																	
A-10 T																	
A-10 P	6,639,310	\$0.05453	\$0.00446	\$0.00034	-\$0.00064	\$0.00168	\$0.01496	\$0.00601	\$0.00038	\$0.00007	-\$0.00002	\$0.00485	\$0.00454	\$0.00437	\$0.01324	\$0.05424	-0.5%
A-10 S	790,492,420	<u>\$0.06557</u>	<u>\$0.00609</u>	<u>\$0.00034</u>	<u>-\$0.00064</u>	<u>\$0.00230</u>	<u>\$0.02305</u>	<u>\$0.00626</u>	<u>\$0.00038</u>	<u>\$0.00021</u>	<u>-\$0.00007</u>	<u>\$0.00482</u>	<u>\$0.00454</u>	<u>\$0.00437</u>	<u>\$0.01315</u>	<u>\$0.06480</u>	<u>-1.2%</u>
TOTAL MEDIUM	797,131,729	\$0.06548	\$0.00607	\$0.00034	-\$0.00064	\$0.00229	\$0.02299	\$0.00626	\$0.00038	\$0.00021	-\$0.00007	\$0.00482	\$0.00454	\$0.00437	\$0.01315	\$0.06471	-1.2%
E-19 CLASS																	
E-19 T	5,394,958	\$0.05054	\$0.00508	\$0.00034	-\$0.00064	\$0.00192	\$0.00263	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.04213	-16.6%
E-19 P	200,138,678	\$0.05239	\$0.00515	\$0.00034	-\$0.00064	\$0.00194	\$0.01124	\$0.00523	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.01417	\$0.05064	-3.3%
E-19 S	2,493,193,168	<u>\$0.06163</u>	<u>\$0.00453</u>	<u>\$0.00034</u>	<u>-\$0.00064</u>	<u>\$0.00171</u>	<u>\$0.02256</u>	<u>\$0.00572</u>	<u>\$0.00038</u>	<u>\$0.00004</u>	<u>-\$0.00001</u>	<u>\$0.00477</u>	<u>\$0.00361</u>	<u>\$0.00437</u>	<u>\$0.01394</u>	<u>\$0.06132</u>	<u>-0.5%</u>
TOTAL E-19	2,698,726,803	\$0.06092	\$0.00458	\$0.00034	-\$0.00064	\$0.00173	\$0.02168	\$0.00568	\$0.00038	\$0.00003	-\$0.00001	\$0.00478	\$0.00361	\$0.00437	\$0.01396	\$0.06049	-0.7%
AGRICULTURE																	
AG-1A	352,121	\$0.15147	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.11399	\$0.01101	\$0.00038	\$0.00000	\$0.00000	\$0.00444	\$0.00472	\$0.00437	\$0.01195	\$0.15767	4.1%
AG-RA																	
AG-VA	82,575	\$0.14416	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.10712	\$0.00820	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.14952	3.7%
AG-4A	265,644	\$0.08971	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.05066	\$0.00802	\$0.00038	\$0.00000	\$0.00000	\$0.00438	\$0.00472	\$0.00437	\$0.01180	\$0.09114	1.6%
AG-5A	74,791	\$0.09176	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.05195	\$0.00678	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.09294	1.3%
AG-1B	71,763	\$0.14319	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.10448	\$0.00865	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.14734	2.9%
AG-RB																	
AG-VB	2,521	\$0.83966	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.84029	\$0.00773	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00472	\$0.00437	\$0.01306	\$0.88222	5.1%
AG-4B	542,419	\$0.09850	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.05925	\$0.00737	\$0.00038	\$0.00000	\$0.00000	\$0.00471	\$0.00472	\$0.00437	\$0.01268	\$0.10029	1.8%
AG-4C																	
AG-5B	34,748,976	\$0.06011	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.01974	\$0.00536	\$0.00038	\$0.00000	\$0.00000	\$0.00481	\$0.00472	\$0.00437	\$0.01296	\$0.05916	-1.6%
AG-5C	3,360,223	\$0.06618	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.02628	\$0.00529	\$0.00038	\$0.00000	\$0.00000	\$0.00322	\$0.00472	\$0.00437	\$0.00868	\$0.05977	-9.7%
Total AGRA	775,131	\$0.12376	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.08557	\$0.00928	\$0.00038	\$0.00000	\$0.00000	\$0.00450	\$0.00472	\$0.00437	\$0.01212	\$0.12776	3.2%
Total AGRB	38,725,902	<u>\$0.06138</u>	<u>\$0.00519</u>	<u>\$0.00034</u>	<u>-\$0.00064</u>	<u>\$0.00193</u>	<u>\$0.02108</u>	<u>\$0.00539</u>	<u>\$0.00038</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00467</u>	<u>\$0.00472</u>	<u>\$0.00437</u>	<u>\$0.01258</u>	<u>\$0.06001</u>	<u>-2.2%</u>
TOTAL AGR	39,501,033	\$0.06260	\$0.00519	\$0.00034	-\$0.00064	\$0.00193	\$0.02234	\$0.00547	\$0.00038	\$0.00000	\$0.00000	\$0.00467	\$0.00472	\$0.00437	\$0.01257	\$0.06134	-2.0%
E-20 CLASS																	
E-20 T	2,913,974,969	\$0.03099	\$0.00447	\$0.00034	-\$0.00064	\$0.00172	-\$0.00510	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00402	\$0.00256	\$0.00426	\$0.01255	\$0.02848	-8.1%
E-20 P	1,951,264,432	\$0.05008	\$0.00501	\$0.00034	-\$0.00064	\$0.00193	\$0.00936	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00300	\$0.00437	\$0.01478	\$0.04823	-3.7%
E-20 S	656,703,408	<u>\$0.06540</u>	<u>\$0.00526</u>	<u>\$0.00034</u>	<u>-\$0.00064</u>	<u>\$0.00202</u>	<u>\$0.02421</u>	<u>\$0.00549</u>	<u>\$0.00038</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00485</u>	<u>\$0.00350</u>	<u>\$0.00437</u>	<u>\$0.01428</u>	<u>\$0.06407</u>	<u>-2.0%</u>
TOTAL E-20	5,521,942,810	\$0.04183	\$0.00476	\$0.00034	-\$0.00064	\$0.00183	\$0.00349	\$0.00444	\$0.00038	\$0.00000	\$0.00000	\$0.00441	\$0.00283	\$0.00431	\$0.01354	\$0.03969	-5.1%
BART FPP																	
FPP T	341,033,655	\$0.00377	\$0.00000	\$0.00000	\$0.00000	\$0.00000	-\$0.00003	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00427	13.1%
FPP P	9,585,484	\$0.01178	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00680	\$0.00486	\$0.00038	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01204	2.2%
FPP S	81,380,861	<u>\$0.02217</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.01588</u>	<u>\$0.00549</u>	<u>\$0.00038</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.02175</u>	<u>-1.9%</u>
TOTAL BART FPP	432,000,000	\$0.00741	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00312	\$0.00423	\$0.00038	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00773	4.3%
SYSTEM	9,669,953,519	\$0.04845	\$0.00465	\$0.00032	-\$0.00061	\$0.00178	\$0.01098	\$0.00497	\$0.00038	\$0.00016	-\$0.00005	\$0.00432	\$0.00310	\$0.00414	\$0.01291	\$0.04706	-2.9%

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24078-E	Preliminary Statement Part I--Rate Schedule Summary	23462-E
24079-E	Preliminary Statement Part I (Cont.)	24021-E
24080-E	Schedule E-1--Residential Service	23768-E
24081-E	Schedule E-1 (Cont.)	23769-E
24082-E	Schedule E-1 (Cont.)	23770-E
24083-E	Schedule E-3--Experimental Residential Critical Peak Pricing Service	23771-E
24084-E	Schedule E-3 (Cont.)	23772-E
24085-E	Schedule E-3 (Cont.)	23773-E
24086-E	Schedule E-3 (Cont.)	23774-E
24087-E	Schedule E-3 (Cont.)	22434-E
24088-E	Schedule E-3 (Cont.)	23775-E
24089-E	Schedule E-3 (Cont.)	22435-E
24090-E	Schedule E-3 (Cont.)	23776-E
24091-E	Schedule EE--Service to Company Employees	22136-E
24092-E	Schedule EM--Master-Metered Multifamily Service	23778-E
24093-E	Schedule EM (Cont.)	23779-E
24094-E	Schedule EM (Cont.)	23780-E
24095-E	Schedule ES--Multifamily Service	23625-E
24096-E	Schedule ES (Cont.)	23477-E
24097-E	Schedule ES (Cont.)	23478-E
24098-E	Schedule ESR--Residential RV Park and Residential Marina Service	23784-E
24099-E	Schedule ESR (Cont.)	23785-E
24100-E	Schedule ESR (Cont.)	23786-E
24101-E	Schedule ET--Mobilehome Park Service	23787-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24102-E	Schedule ET (Cont.)	23788-E
24103-E	Schedule ET (Cont.)	23789-E
24104-E	Schedule E-7--Residential Time-of-Use Service	23790-E
24105-E	Schedule E-7 (Cont.)	23791-E
24106-E	Schedule E-7 (Cont.)	23792-E
24107-E	Schedule E-A7--Experimental Residential Alternate Peak Time-of-Use Service	23793-E
24108-E	Schedule E-A7 (Cont.)	23794-E
24109-E	Schedule E-A7 (Cont.)	23795-E
24110-E	Schedule E-8--Residential Seasonal Service Option	23796-E
24111-E	Schedule E-8 (Cont.)	23797-E
24112-E	Schedule E-8 (Cont.)	23798-E
24113-E	Schedule E-9--Experimental Residential Time-of- Use Service for Low Emission Vehicle Customers	23799-E
24114-E	Schedule E-9 (Cont.)	23800-E
24115-E	Schedule E-9 (Cont.)	23801-E
24116-E	Schedule E-9 (Cont.)	23802-E
24117-E	Schedule E-9 (Cont.)	23803-E
24118-E	Schedule EL-1--Residential CARE Program Service	22918-E
24119-E	Schedule EL-1 (Cont.)	23804-E
24120-E	Schedule EL-1 (Cont.)	23805-E
24121-E	Schedule EML--Master-Metered Multifamily CARE Program Service	23636-E
24122-E	Schedule EML (Cont.)	23806-E
24123-E	Schedule EML (Cont.)	23807-E
24124-E	Schedule ESL--Multifamily CARE Program Service	23808-E
24125-E	Schedule ESL (Cont.)	23809-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24126-E	Schedule ESL (Cont.)	23810-E
24127-E	Schedule ESRL--Residential RV Park and Residential Marina CARE Program Service	23811-E
24128-E	Schedule ESRL (Cont.)	23812-E
24129-E	Schedule ESRL (Cont.)	23813-E
24130-E	Schedule ETL--Mobilehome Park CARE Program Service	23814-E
24131-E	Schedule ETL (Cont.)	23815-E
24132-E	Schedule ETL (Cont.)	23816-E
24133-E	Schedule EL-7--Residential CARE Program Time- of-Use Service	22930-E
24134-E	Schedule EL-7 (Cont.)	23817-E
24135-E	Schedule EL-7 (Cont.)	23818-E
24136-E	Schedule EL-A7--Experimental Residential CARE Program Alternate Peak Time-of-Use Service	22185-E
24137-E	Schedule EL-A7 (Cont.)	23819-E
24138-E	Schedule EL-A7 (Cont.)	23820-E
24139-E	Schedule EL-8--Residential Seasonal CARE Program Service Option	22188-E
24140-E	Schedule EL-8 (Cont.)	23821-E
24141-E	Schedule EL-8 (Cont.)	23822-E
24142-E	Schedule A-1--Small General Service	23823-E
24143-E	Schedule A-1 (Cont.)	23824-E
24144-E	Schedule A-1 (Cont.)	23825-E
24145-E	Schedule A-6--Small General Time-of-Use Service	23826-E
24146-E	Schedule A-6 (Cont.)	23827-E
24147-E	Schedule A-6 (Cont.)	23828-E
24148-E	Schedule A-10--Medium General Demand-Metered Service	22756-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24149-E	Schedule A-10 (Cont.)	23829-E
24150-E	Schedule A-10 (Cont.)	23830-E
24151-E	Schedule A-10 (Cont.)	23831-E
24152-E	Schedule A-10 (Cont.)	23832-E
24153-E	Schedule A-10 (Cont.)	23833-E
24154-E	Schedule A-15--Direct-Current General Service	23834-E
24155-E	Schedule A-15 (Cont.)	New
24156-E	Schedule A-15 (Cont.)	23835-E
24158-E	Schedule E-19--Medium General Demand-Metered Time-of-Use Service	22759-E
24159-E	Schedule E-19 (Cont.)	22760-E
24160-E	Schedule E-19 (Cont.)	22946-E
24161-E	Schedule E-19 (Cont.)	23836-E
24162-E	Schedule E-19 (Cont.)	23839, 23838, 23837-E
24163-E	Schedule E-19 (Cont.)	22761-E
24164-E	Schedule E-19 (Cont.)	22764-E
24165-E	Schedule E-19 (Cont.)	22772, 23841, 22765, 23840, 22773, 22770, 22769, 22768, 22766, 22767, 22771-E
24166-E	Schedule E-19 (Cont.)	22776-E
24167-E	Schedule E-19 (Cont.)	22777-E
24168-E	Schedule E-19 (Cont.)	23842-E
24169-E	Schedule E-19 (Cont.)	22779-E
24170-E	Schedule E-19 (Cont.)	22780-E
24171-E	Schedule E-19 (Cont.)	22781-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24172-E	Schedule E-19 (Cont.)	22782-E
24173-E	Schedule E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More	22783-E
24174-E	Schedule E-20 (Cont.)	21373-E
24175-E	Schedule E-20 (Cont.)	23843-E
24176-E	Schedule E-20 (Cont.)	23844-E
24177-E	Schedule E-20 (Cont.)	22784-E
24178-E	Schedule E-20 (Cont.)	22786-E
24179-E	Schedule E-20 (Cont.)	22795, 22788, 22789, 22790, 22791, 22794, 22792, 23845, 23846, 22793-E
24180-E	Schedule E-20 (Cont.)	23847-E
24181-E	Schedule E-20 (Cont.)	22799-E
24182-E	Schedule E-20 (Cont.)	22800-E
24183-E	Schedule E-20 (Cont.)	22801-E
24184-E	Schedule E-20 (Cont.)	22802-E
24185-E	Schedule E-25--Restricted Variable-Peak-Period Time-of-Use Service to Water Agencies	23848-E
24186-E	Schedule E-25 (Cont.)	23849-E
24187-E	Schedule E-25 (Cont.)	23850-E
24188-E	Schedule E-36--Small General Service to Oil and Gas Extraction Customers	23851-E
24189-E	Schedule E-36 (Cont.)	23852-E
24190-E	Schedule E-37--Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	23853-E
24191-E	Schedule E-37 (Cont.)	23854-E
24192-E	Schedule E-37 (Cont.)	23855-E

**ATTACHMENT 1
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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24193-E	Schedule LS-1--PG&E-Owned Street and Highway Lighting	23856-E
24194-E	Schedule LS-1 (Cont.)	23857-E
24195-E	Schedule LS-1 (Cont.)	23858-E
24196-E	Schedule LS-1 (Cont.)	23859-E
24197-E	Schedule LS-2--Customer-Owned Street and Highway Lighting	23860-E
24198-E	Schedule LS-2 (Cont.)	23861-E
24199-E	Schedule LS-2 (Cont.)	23862-E
24200-E	Schedule LS-2 (Cont.)	23863-E
24201-E	Schedule LS-3--Customer-Owned Street and Highway Lighting Electrolier Meter Rate	23864-E
24202-E	Schedule LS-3 (Cont.)	23865-E
24203-E	Schedule TC-1--Traffic Control Service	23866-E
24204-E	Schedule TC-1 (Cont.)	23867-E
24205-E	Schedule OL-1--Outdoor Area Lighting Service	23868-E
24206-E	Schedule OL-1 (Cont.)	23869-E
24207-E	Schedule OL-1 (Cont.)	23870-E
24208-E	Schedule S--Standby Service	23871-E
24209-E	Schedule S (Cont.)	21423-E
24210-E	Schedule S (Cont.)	19282-E
24211-E	Schedule S (Cont.)	23872-E
24212-E	Schedule E-DCG--DCG Departing Customer Generation, CG	23246-E
24213-E	Schedule NEM--Net Energy Metering Service	22680-E
24214-E	Schedule E-ERA--Energy Rate Adjustments	23873-E
24215-E	Schedule E-ERA (Cont.)	23874-E
24216-E	Schedule E-ERA (Cont.)	23875-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24217-E	Schedule E-ERA (Cont.)	23876-E
24218-E	Schedule E-ERA (Cont.)	23877-E
24219-E	Schedule AG-1--Agricultural Power	23878-E
24220-E	Schedule AG-1 (Cont.)	23879-E
24221-E	Schedule AG-1 (Cont.)	21441-E
24222-E	Schedule AG-1 (Cont.)	15447-E
24223-E	Schedule AG-1 (Cont.)	20965-E
24224-E	Schedule AG-1 (Cont.)	23880-E
24225-E	Schedule AG-1 (Cont.)	22233-E
24226-E	Schedule AG-R--Split-Week Time-of-Use Agricultural Power	22817-E
24227-E	Schedule AG-R (Cont.)	23448-E
24228-E	Schedule AG-R (Cont.)	23881-E
24229-E	Schedule AG-R (Cont.)	23882, 23883-E
24230-E	Schedule AG-R (Cont.)	22821, 22820-E
24231-E	Schedule AG-R (Cont.)	23884-E
24232-E	Schedule AG-R (Cont.)	22823-E
24233-E	Schedule AG-V--Short-Peak Time-of-Use Agricultural Power	22824-E
24234-E	Schedule AG-V (Cont.)	23449-E
24235-E	Schedule AG-V (Cont.)	23885-E
24236-E	Schedule AG-V (Cont.)	23887, 23886-E
24237-E	Schedule AG-V (Cont.)	22827-E
24238-E	Schedule AG-V (Cont.)	22828-E
24239-E	Schedule AG-V (Cont.)	22829-E
24240-E	Schedule AG-V (Cont.)	23888-E
24241-E	Schedule AG-V (Cont.)	22831-E
24242-E	Schedule AG-4--Time-of-Use Agricultural Power	22832-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24243-E	Schedule AG-4 (Cont.)	23446-E
24244-E	Schedule AG-4 (Cont.)	23889-E
24245-E	Schedule AG-4 (Cont.)	23580-E
24246-E	Schedule AG-4 (Cont.)	23890-E
24247-E	Schedule AG-4 (Cont.)	22835-E
24248-E	Schedule AG-4 (Cont.)	22836-E
24249-E	Schedule AG-4 (Cont.)	22837-E
24250-E	Schedule AG-4 (Cont.)	23891-E
24251-E	Schedule AG-4 (Cont.)	22839-E
24252-E	Schedule AG-5--Large Time-of-Use Agricultural Power	22840-E
24253-E	Schedule AG-5 (Cont.)	23447-E
24254-E	Schedule AG-5 (Cont.)	23892-E
24255-E	Schedule AG-5 (Cont.)	23584-E
24256-E	Schedule AG-5 (Cont.)	23893-E
24257-E	Schedule AG-5 (Cont.)	22843-E
24258-E	Schedule AG-5 (Cont.)	22844-E
24259-E	Schedule AG-5 (Cont.)	22845-E
24260-E	Schedule AG-5 (Cont.)	23894-E
24261-E	Schedule AG-5 (Cont.)	22847-E
24262-E	Schedule AG-7--Experimental Tiered Time-of-Use Agricultural Power	15701-E
24263-E	Schedule AG-7 (Cont.)	23895-E
24264-E	Schedule AG-7 (Cont.)	23897, 23896-E
24265-E	Schedule AG-7 (Cont.)	21466-E
24266-E	Schedule AG-7 (Cont.)	15706-E
24267-E	Schedule AG-7 (Cont.)	15707-E
24268-E	Schedule AG-7 (Cont.)	20978-E

**ATTACHMENT 1
Advice 2706-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24269-E	Schedule AG-7 (Cont.)	23898-E
24286-E	Schedule TBCC--Transitional Bundled Commodity Cost	22990-E
24270-E	Schedule E-CPP--Critical Peak Pricing Program	23900-E
24271-E	Schedule E-NF--Non-Firm Service	New
24272-E	Schedule E-NF (Cont.)	New
24273-E	Schedule E-NF (Cont.)	New
24274-E	Schedule E-NF (Cont.)	New
24275-E	Schedule E-NF (Cont.)	New
24276-E	Schedule E-NF (Cont.)	New
24277-E	Schedule E-NF (Cont.)	New
24278-E	Schedule E-NF (Cont.)	New
24279-E	Schedule E-NF (Cont.)	New
24280-E	Table of Contents -- Preliminary Statements	24024-E
24281-E	Table of Contents -- Preliminary Statements	24023-E
24282-E	Table of Contents -- Rate Schedules	23904-E
24283-E	Table of Contents -- Rate Schedules	23903-E
24284-E	Table of Contents -- Rate Schedules	23902-E
24285-E	Table of Contents -- Rate Schedules	24025-E



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00000
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00157 (I)
Distribution	Electric Reimbursable Fees Balancing Account (ERFBA)	All rate schedules, all customers.	\$0.00001 (R)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00034
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00064) (R)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00173 (I) (T)
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00130 (I)
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.01977 (I)
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.01977 (R)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.03367 (I)

(Continued)



PRELIMINARY STATEMENT
(Continued)

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Generation	DWR Franchise Fees and Uncollectibles	All rate schedules, all bundled service customers.	\$0.00022 (I)
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	(\$0.00016) (I)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00336
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00209
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00108) (R)

(D)
|
(D)



SCHEDULE E-1—RESIDENTIAL SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.21314 (I)
201% - 300% of Baseline	\$0.29007
Over 300% of Baseline	\$0.33039 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

RATES:
(Cont'd.)

(L)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03904	(I)
101% - 130% of Baseline	\$0.04632	
131% - 200% of Baseline	\$0.10424	
201% - 300% of Baseline	\$0.15777	
Over 300% of Baseline	\$0.18582	(I)

Distribution:**

Baseline Usage	\$0.03965	(R)	
101% - 130% of Baseline	\$0.04796		(N)
131% - 200% of Baseline	\$0.07329		
201% - 300% of Baseline	\$0.09669		
Over 300% of Baseline	\$0.10896		(N)

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

(\$0.00030) (R)

Reliability Services* (all usage)

\$0.00293 (R)

Public Purpose Programs (all usage)

\$0.00703 (I)

Nuclear Decommissioning (all usage)

\$0.00038 (I)

Competition Transition Charges (all usage)

\$0.00462 (R)

Energy Cost Recovery Amount (all usage)

\$0.00437 |

Fixed Transition Amount (FTA) (all usage)**

\$0.00684 |

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00216) (R)

DWR Bond (all usage)

\$0.00485 (I)

Minimum Charge Rate by Component

Distribution**

**\$ per meter
per day**

\$ per kWh

Transmission*

\$0.10612 (I) —

Reliability Services*

\$0.01051 (\$0.00030) (R)

Public Purpose Programs

\$0.00197 (R) —

Nuclear Decommissioning

\$0.00313 (I) —

Competition Transition Charges

\$0.00017 —

Energy Cost Recovery Amount

— \$0.00462 (R)

FTA**

— \$0.00437 |

RRBMA**

— \$0.00684 |

DWR Bond

— (\$0.00216) (R)

Generation***

— \$0.00485 (I)

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-1—RESIDENTIAL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01316 (I)	\$0.01538 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00462 (R)	\$0.00462 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)

SUPER-PEAK

PEAK

OFF-PEAK

Summer

Baseline Usage

\$0.67439

\$0.23096

\$0.08039

101% - 130% of Baseline

\$0.67439

\$0.23096

\$0.08039

131% - 200% of Baseline

\$0.75764 (I)

\$0.31421 (I)

\$0.16364 (I)

201% - 300% of Baseline

\$0.83457 |

\$0.39114 |

\$0.24057 |

Over 300% of Baseline

\$0.87489 (I)

\$0.43146 (I)

\$0.28089 (I)

Winter

Baseline Usage

\$0.50997

\$0.31197

\$0.10497

101% - 130% of Baseline

\$0.50997

\$0.31197

\$0.10497

131% - 200% of Baseline

\$0.59322 (I)

\$0.39522 (I)

\$0.18822 (I)

201% - 300% of Baseline

\$0.67015 |

\$0.47215 |

\$0.26515 |

Over 300% of Baseline

\$0.71047 (I)

\$0.51247 (I)

\$0.30547 (I)

Total Baseline Credit (\$ per kWh of baseline use)

\$0.01559

\$0.01559

\$0.01559

Total Meter Charge Rate (\$ per meter per day)

\$0.11532

(T)

Total Minimum Charge Rate (\$ per meter per day)

\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

(L)

UNBUNDLING OF TOTAL RATES

Rate A

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

(T)
(T)

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage

101% - 130% of Baseline

131% - 200% of Baseline

201% - 300% of Baseline

Over 300% of Baseline

Winter

Baseline Usage

101% - 130% of Baseline

131% - 200% of Baseline

201% - 300% of Baseline

Over 300% of Baseline

SUPER-PEAK

PEAK

OFF-PEAK

\$0.59082 (I)	\$0.14739 (I)	(\$0.00318) (I)
\$0.59082	\$0.14739	(\$0.00318)
\$0.64874	\$0.20531	\$0.05474
\$0.70227	\$0.25884	\$0.10827
\$0.73032 (I)	\$0.28689 (I)	\$0.13632 (I)
\$0.42640 (I)	\$0.22840 (I)	\$0.02140 (I)
\$0.42640	\$0.22840	\$0.02140
\$0.48432	\$0.28632	\$0.07932
\$0.53785	\$0.33985	\$0.13285
\$0.56590 (I)	\$0.36790 (I)	\$0.16090 (I)

Distribution (all usage)

Summer

Baseline Usage

101% - 130% of Baseline

131% - 200% of Baseline

201% - 300% of Baseline

Over 300% of Baseline

Winter

Baseline Usage

101% - 130% of Baseline

131% - 200% of Baseline

201% - 300% of Baseline

Over 300% of Baseline

\$0.04796	\$0.04796	\$0.04796
\$0.04796	\$0.04796	\$0.04796
\$0.07329	\$0.07329	\$0.07329
\$0.09669	\$0.09669	\$0.09669
\$0.10896	\$0.10896	\$0.10896
\$0.04796	\$0.04796	\$0.04796
\$0.04796	\$0.04796	\$0.04796
\$0.07329	\$0.07329	\$0.07329
\$0.09669	\$0.09669	\$0.09669
\$0.10896	\$0.10896	\$0.10896
\$0.01559	\$0.01559	\$0.01559

Baseline Credit (\$ per kWh of baseline use)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)

Reliability Services* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Competition Transition Charges (all usage)

Energy Cost Recovery Amount (all usage)

Fixed Transition Amount (FTA)** (all usage)

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

DWR Bond (all usage)

\$0.00705	\$0.00705	\$0.00705
(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
\$0.00293 (R)	\$0.00293 (R)	\$0.00293 (R)
\$0.00703 (I)	\$0.00703 (I)	\$0.00703 (I)
\$0.00038 (I)	\$0.00038 (I)	\$0.00038 (I)
\$0.00462 (R)	\$0.00462 (R)	\$0.00462 (R)
\$0.00437	\$0.00437	\$0.00437
\$0.00684	\$0.00684	\$0.00684
(\$0.00216) (R)	(\$0.00216) (R)	(\$0.00216) (R)
\$0.00485 (I)	\$0.00485 (I)	\$0.00485 (I)

Minimum Charge Rate by Components

Distribution**

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Energy Cost Recovery Amount

FTA**

RRBMA**

DWR Bond

Generation***

\$0.10612 (I)	
\$0.01051	(\$0.00030) (R)
\$0.00197 (R)	
\$0.00313 (I)	
\$0.00017	
	\$0.00462 (R)
	\$0.00437
	\$0.00684
	(\$0.00216) (R)
	\$0.00485 (I)
	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	SUPER-PEAK	PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.50249	\$0.21449	\$0.11549
101% - 130% of Baseline	\$0.50249	\$0.21449	\$0.11549
131% - 200% of Baseline	\$0.58574 (I)	\$0.29774 (I)	\$0.19874 (I)
201% - 300% of Baseline	\$0.66267	\$0.37467	\$0.27567
Over 300% of Baseline	\$0.70299 (I)	\$0.41499 (I)	\$0.31599 (I)
Winter			
Baseline Usage	\$0.66837	\$0.11937	\$0.11487
101% - 130% of Baseline	\$0.66837	\$0.11937	\$0.11487
131% - 200% of Baseline	\$0.75162 (I)	\$0.20262 (I)	\$0.19812 (I)
201% - 300% of Baseline	\$0.82855	\$0.27955	\$0.27505
Over 300% of Baseline	\$0.86887 (I)	\$0.31987 (I)	\$0.31537 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
Total Meter Charge Rate (\$ per meter per day)	\$0.11532		(T)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

(L)

UNBUNDLING OF TOTAL RATES

Rate B

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

(T)
(T)

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.41892	(I)	\$0.13092	(I)	\$0.03192	(I)
101% - 130% of Baseline	\$0.41892	(I)	\$0.13092	(I)	\$0.03192	(I)
131% - 200% of Baseline	\$0.47684	(I)	\$0.18884	(I)	\$0.08984	(I)
201% - 300% of Baseline	\$0.53037	(I)	\$0.24237	(I)	\$0.14337	(I)
Over 300% of Baseline	\$0.55842	(I)	\$0.27042	(I)	\$0.17142	(I)

Winter

Baseline Usage	\$0.58480	(I)	\$0.03580	(I)	\$0.03130	(I)
101% - 130% of Baseline	\$0.58480	(I)	\$0.03580	(I)	\$0.03130	(I)
131% - 200% of Baseline	\$0.64272	(I)	\$0.09372	(I)	\$0.08922	(I)
201% - 300% of Baseline	\$0.69625	(I)	\$0.14725	(I)	\$0.14275	(I)
Over 300% of Baseline	\$0.72430	(I)	\$0.17530	(I)	\$0.17080	(I)

Distribution (all usage)**

Summer

Baseline Usage	\$0.04796		\$0.04796		\$0.04796	
101% - 130% of Baseline	\$0.04796		\$0.04796		\$0.04796	
131% - 200% of Baseline	\$0.07329		\$0.07329		\$0.07329	
201% - 300% of Baseline	\$0.09669		\$0.09669		\$0.09669	
Over 300% of Baseline	\$0.10896		\$0.10896		\$0.10896	

Winter

Baseline Usage	\$0.04796		\$0.04796		\$0.04796	
101% - 130% of Baseline	\$0.04796		\$0.04796		\$0.04796	
131% - 200% of Baseline	\$0.07329		\$0.07329		\$0.07329	
201% - 300% of Baseline	\$0.09669		\$0.09669		\$0.09669	
Over 300% of Baseline	\$0.10896		\$0.10896		\$0.10896	

Baseline Credit (\$ per kWh of baseline use)

\$0.01559		\$0.01559		\$0.01559	
-----------	--	-----------	--	-----------	--

Transmission* (all usage)

\$0.00705		\$0.00705		\$0.00705	
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Transmission Rate Adjustments* (all usage)

(\$0.00030)	(R)	(\$0.00030)	(R)	(\$0.00030)	(R)
-------------	-----	-------------	-----	-------------	-----

Reliability Services* (all usage)

\$0.00293	(R)	\$0.00293	(R)	\$0.00293	(R)
-----------	-----	-----------	-----	-----------	-----

Public Purpose Programs (all usage)

\$0.00703	(I)	\$0.00703	(I)	\$0.00703	(I)
-----------	-----	-----------	-----	-----------	-----

Nuclear Decommissioning (all usage)

\$0.00038	(I)	\$0.00038	(I)	\$0.00038	(I)
-----------	-----	-----------	-----	-----------	-----

Competition Transition Charges (all usage)

\$0.00462	(R)	\$0.00462	(R)	\$0.00462	(R)
-----------	-----	-----------	-----	-----------	-----

Energy Cost Recovery Amount (all usage)

\$0.00437		\$0.00437		\$0.00437	
-----------	--	-----------	--	-----------	--

Fixed Transition Amount (FTA) (all usage)

\$0.00684		\$0.00684		\$0.00684	
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Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00216)	(R)	(\$0.00216)	(R)	(\$0.00216)	(R)
-------------	-----	-------------	-----	-------------	-----

DWR Bond (all usage)

\$0.00485	(I)	\$0.00485	(I)	\$0.00485	(I)
-----------	-----	-----------	-----	-----------	-----

Minimum Charge Rate by Components

Distribution**

\$0.10612	(I)		
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Transmission*

\$0.01051		(\$0.00030)	(R)
-----------	--	-------------	-----

Reliability Services*

\$0.00197	(R)		
-----------	-----	--	--

Public Purpose Programs

\$0.00313	(I)		
-----------	-----	--	--

Nuclear Decommissioning

\$0.00017			
-----------	--	--	--

Competition Transition Charges

		\$0.00462	(R)
--	--	-----------	-----

Energy Cost Recovery Amount

		\$0.00437	
--	--	-----------	--

FTA

		\$0.00684	
--	--	-----------	--

RRBMA**

		(\$0.00216)	(R)
--	--	-------------	-----

DWR Bond

		\$0.00485	(I)
--	--	-----------	-----

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

TOTAL RATES

Rate A – CARE

Total Energy Rates (\$ per kWh)

Summer

Super Peak	\$0.53116
Peak	\$0.17642
Off-Peak	\$0.05596

Winter

Super Peak	\$0.39963
Peak	\$0.24123
Off-Peak	\$0.07563

Total Baseline Credit (\$ per kWh of baseline use) \$0.01247

Total Meter Charge Rate (\$ per meter per day) \$0.09226

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate A – CARE

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (T)
(T)

Energy Rates by Components (\$ per kWh)

Generation

Summer

Super Peak

\$0.47251 (I)

Peak

\$0.11777 (I)

Off-Peak

(\$0.00269) (I)

Winter

Super Peak

\$0.34098 (I)

Peak

\$0.18258 (I)

Off-Peak

\$0.01698 (I)

Distribution (all usage)

\$0.02962 (R)

Baseline Credit (\$ per kWh of baseline use)

\$0.01247

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

(\$0.00030) (R)

Reliability Services* (all usage)

\$0.00293 (R)

Public Purpose Programs (all usage)

\$0.00530 (I)

Nuclear Decommissioning (all usage)

\$0.00038 (I)

Competition Transition Charges (all usage)

\$0.00462 (R)

Energy Cost Recovery Amount (all usage)

\$0.00437

Fixed Transition Amount (FTA) (all usage)**

\$0.00684

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00216) (R)

Minimum Charge Rate by Components

Distribution

**\$ per meter
per day**

\$0.08575 (I)

Transmission*

\$0.01051

\$ per kWh

(\$0.00030) (R)

Reliability Services*

\$0.00131 (R)

Public Purpose Programs

\$0.00232 (I)

Nuclear Decommissioning

\$0.00017 (R)

Competition Transition Charges

—

\$0.00462 (R)

Energy Cost Recovery Amount

—

\$0.00437

FTA**

—

\$0.00684

RRBMA**

—

(\$0.00216) (R)

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B – CARE

Total Energy Rates (\$ per kWh)

Summer

Super Peak

\$0.39364

Peak

\$0.16324

Off-Peak

\$0.08404

Winter

Super Peak

\$0.52635

Peak

\$0.08715

Off-Peak

\$0.08355

Total Baseline Credit (\$ per kWh of baseline use)

\$0.01247

Total Meter Charge Rate (\$ per meter per day)

\$0.09226

Total Minimum Charge Rate (\$ per meter per day)

\$0.11828

(Continued)



SCHEDULE E-3—EXPERIMENTAL RESIDENTIAL CRITICAL PEAK PRICING SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA and RRBMA.

UNBUNDLING OF TOTAL RATES

Rate B – CARE

Meter Charge Rate: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

(T)
(T)

Energy Rates by Components (\$ per kWh)

Generation	
Summer	
Super Peak	\$0.33499 (I)
Peak	\$0.10459
Off-Peak	\$0.02539 (I)
Winter	
Super Peak	\$0.46770 (I)
Peak	\$0.02850
Off-Peak	\$0.02490 (I)
Distribution (all usage)	\$0.02962 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01247
Transmission* (all usage)	\$0.00705
Transmission Rate Adjustments* (all usage)	(\$0.00030) (R)
Reliability Services* (all usage)	\$0.00293 (R)
Public Purpose Programs (all usage)	\$0.00530 (I)
Nuclear Decommissioning (all usage)	\$0.00038 (I)
Competition Transition Charges (all usage)	\$0.00462 (R)
Energy Cost Recovery Amount (all usage)	\$0.00437
Fixed Transition Amount (FTA)** (all usage)	\$0.00684
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216) (R)

Minimum Charge Rate by Components

	\$ per meter per day	\$ per kWh
Distribution	\$0.08575 (I)	—
Transmission*	\$0.01051	(\$0.00030) (R)
Reliability Services*	\$0.00131 (R)	—
Public Purpose Programs	\$0.00232 (I)	—
Nuclear Decommissioning	\$0.00017 (R)	—
Competition Transition Charges	—	\$0.00462 (R)
Energy Cost Recovery Amount	—	\$0.00437
FTA**	—	\$0.00684
RRBMA**	—	(\$0.00216) (R)
Generation***		Determined Residually

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EE—SERVICE TO COMPANY EMPLOYEES

APPLICABILITY: Electricity for domestic purposes is available, upon application, under this schedule to regular and pensioned employees of the Utility, provided they reside in their own home (single family dwelling, separately-metered flat or apartment) and are supplied directly by the Utility.

This rate applies to employees living with and constituting the support of a mother, father or other relatives.

The service must be billed to and paid by the employee.

A regular employee is defined, for the purpose of this schedule, as one who has been continuously employed by the Utility for more than six months and is paid on a weekly or monthly basis.

This schedule is not applicable to probationary, casual or temporary employees.

TERRITORY: The entire territory is served.

RATE: Eligible customers will receive a discount equal to 25 percent of the full Tier 1 charges, plus 25 percent of the charges for all usage in excess of baseline calculated using the Tier 2 rate. The discount is provided by way of a reduction to the distribution portion of the bill.

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SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.21314 (l)
201% - 300% of Baseline	\$0.29007
Over 300% of Baseline	\$0.33039 (l)

Total Minimum Charge Rate (\$ per meter per day) \$0.14784

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:

Baseline Usage	\$0.03904	(I)
101% - 130% of Baseline	\$0.04632	
131% - 200% of Baseline	\$0.10424	
201% - 300% of Baseline	\$0.15777	
Over 300% of Baseline	\$0.18582	(I)

Distribution:**

Baseline Usage	\$0.03965	(R)	
101% - 130% of Baseline	\$0.04796		(N)
131% - 200% of Baseline	\$0.07329		
201% - 300% of Baseline	\$0.09669		
Over 300% of Baseline	\$0.10896		(N)

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

(\$0.00030) (R)

Reliability Services* (all usage)

\$0.00293 (R)

Public Purpose Programs (all usage)

\$0.00703 (I)

Nuclear Decommissioning (all usage)

\$0.00038 (I)

Competition Transition Charges (all usage)

\$0.00462 (R)

Energy Cost Recovery Amount (all usage)

\$0.00437 |

Fixed Transition Amount (FTA) (all usage)

\$0.00684 |

Rate Reduction Bond Memorandum Account (RRBMA)**
(all usage)

(\$0.00216) (R)

DWR Bond (all usage)

\$0.00485 (I)

Minimum Charge Rate by Components

Distribution**

\$ per meter
per day
\$0.10612 (I)

Transmission*

\$0.01051 (I)

Reliability Services*

\$0.00197 (R)

Public Purpose Programs

\$0.00313 (I)

Nuclear Decommissioning

\$0.00017

Competition Transition Charges

—

Energy Cost Recovery Amount

—

FTA

—

RRBMA**

—

DWR Bond

—

Generation***

—

\$ per kWh
—
(\$0.00030) (R)
—
—
—
\$0.00462 (R)
\$0.00437 |
\$0.00684 |
(\$0.00216) (R)
\$0.00485 (I)
Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.
*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01316 (I)	\$0.01538 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00462 (R)	\$0.00462 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.21314 (I)
201% - 300% of Baseline	\$0.29007
Over 300% of Baseline	\$0.33039 (I)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE

RATES:
(Cont'd.)

Total bundled service charges shown on customers' Bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03904	(I)
101% - 130% of Baseline	\$0.04632	
131% - 200% of Baseline	\$0.10424	
201% - 300% of Baseline	\$0.15777	
Over 300% of Baseline	\$0.18582	(I)

Distribution:

Baseline Usage	\$0.03965	(R)
101% - 130% of Baseline	\$0.04796	
131% - 200% of Baseline	\$0.07329	
201% - 300% of Baseline	\$0.09669	
Over 300% of Baseline	\$0.10896	(N)

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

(\$0.00030) (R)

Reliability Services* (all usage)

\$0.00293 (R)

Public Purpose Programs (all usage)

\$0.00703 (I)

Nuclear Decommissioning (all usage)

\$0.00038 (I)

Competition Transition Charges (all usage)

\$0.00462 (R)

Energy Cost Recovery Amount (all usage)

\$0.00437

Fixed Transition Amount (FTA)** (all usage)

\$0.00684

Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)

(\$0.00216) (R)

DWR Bond (all usage)

\$0.00485 (I)

Minimum Charge Rate by Component

Distribution**

**\$ per meter
per day**
\$0.10612 (I)

\$ per kWh

Transmission*

\$0.01051

—
(\$0.00030) (R)

Reliability Services*

\$0.00197 (R)

Public Purpose Programs

\$0.00313 (I)

Nuclear Decommissioning

\$0.00017

Competition Transition Charges

—

Energy Cost Recovery Amount

—

FTA**

—

RRBMA**

—

DWR Bond

—

Generation***

Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation

\$0.03040 (I)

Competition Transition Charges

\$0.00462 (R)

Energy Cost Recovery Amount

\$0.00437

Fixed Transmission Amount

\$0.00684

RRBMA

(\$0.00216) (R)

DWR Bond

\$0.00485 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ES—MULTIFAMILY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01316 (I)	\$0.01538 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00462 (R)	\$0.00462 (R)
Total DA CRS (per kWh)	\$0.02700	\$0.02922 (R)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Baseline Usage	\$0.11430
101% - 130% of Baseline	\$0.12989
131% - 200% of Baseline	\$0.21314 (I)
201% - 300% of Baseline	\$0.29007
Over 300% of Baseline	\$0.33039 (I)

Total Minimum Charge Rate (\$ per meter per day) \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

RATES:
(Cont'd.)

(L)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03904	(I)
101% - 130% of Baseline	\$0.04632	
131% - 200% of Baseline	\$0.10424	
201% - 300% of Baseline	\$0.15777	
Over 300% of Baseline	\$0.18582	(I)

Distribution:

Baseline Usage	\$0.03965	(R)	
101% - 130% of Baseline	\$0.04796		(N)
131% - 200% of Baseline	\$0.07329		
201% - 300% of Baseline	\$0.09669		
Over 300% of Baseline	\$0.10896		(N)

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

(\$0.00030) (R)

Reliability Services* (all usage)

\$0.00293 (R)

Public Purpose Programs (all usage)

\$0.00703 (I)

Nuclear Decommissioning (all usage)

\$0.00038 (I)

Competition Transition Charges (all usage)

\$0.00462 (R)

Energy Cost Recovery Amount (all usage)

\$0.00437 |

Fixed Transition Amount (FTA)** (all usage)

\$0.00684 |

Rate Reduction Bond Memorandum Account (RRBMA)**
(all usage)

(\$0.00216) (R)

DWR Bond (all usage)

\$0.00485 (I)

Minimum Charge Rate by Component

Distribution

**\$ per meter
per day**

\$0.10612 (I)

\$ per kWh

—

Transmission*

\$0.01051

(\$0.00030) (R)

Reliability Services*

\$0.00197 (R)

—

Public Purpose Programs

\$0.00313 (I)

—

Nuclear Decommissioning

\$0.00017

—

Competition Transition Charges

— \$0.00462 (R)

Energy Cost Recovery Amount

— \$0.00437 |

FTA**

— \$0.00684 |

RRBMA**

— (\$0.00216) (R)

DWR Bond

— \$0.00485 (I)

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01316 (I)	\$0.01538 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00462 (R)	\$0.00462 (R)
Total DA CRS (per kWh)	\$0.02700	\$0.02922 (R)

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.



SCHEDULE ET—MOBILEHOME PARK SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage	\$0.11430	
101% - 130% of Baseline	\$0.12989	
31% - 200% of Baseline	\$0.21314	(I)
01% - 300% of Baseline	\$0.29007	
Over 300% of Baseline	\$0.33039	(I)
Total Minimum Average Rate Limiter (\$ per kWh)		
	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)		
	\$0.14784	
Total Discount (\$ per dwelling unit per day)		
	\$0.37925	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

RATES:
(Cont'd.)

(L)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03904	(I)
101% - 130% of Baseline	\$0.04632	
131% - 200% of Baseline	\$0.10424	
201% - 300% of Baseline	\$0.15777	
Over 300% of Baseline	\$0.18582	(I)

Distribution:**

Baseline Usage	\$0.03965	(R)
101% - 130% of Baseline	\$0.04796	
131% - 200% of Baseline	\$0.07329	
201% - 300% of Baseline	\$0.09669	
Over 300% of Baseline	\$0.10896	(N)

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

(\$0.00030) (R)

Reliability Services* (all usage)

\$0.00293 (R)

Public Purpose Programs (all usage)

\$0.00703 (I)

Nuclear Decommissioning (all usage)

\$0.00038 (I)

Competition Transition Charges (all usage)

\$0.00462 (R)

Energy Cost Recovery Amount (all usage)

\$0.00437 |

Fixed Transition Amount (FTA) (all usage)

\$0.00684 |

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00216) (R)

DWR Bond (all usage)

\$0.00485 (I)

Minimum Charge Rate by Component

Distribution**

**\$ per meter
per day**
\$0.10612 (I)

\$ per kWh

Transmission*

\$0.01051

—
(\$0.00030) (R)

Reliability Services*

\$0.00197 (R)

—

Public Purpose Programs

\$0.00313 (I)

—

Nuclear Decommissioning

\$0.00017

—

Competition Transition Charges

—

\$0.00462 (R)

Energy Cost Recovery Amount

—

\$0.00437 |

FTA

—

\$0.00684 |

RRBMA**

—

(\$0.00216) (R)

DWR Bond

—

\$0.00485 (I)

Generation***

Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation

\$0.03040 (I)

Competition Transition Charges

\$0.00462 (R)

Energy Cost Recovery Amount

\$0.00437 |

Fixed Transition Amount

\$0.00684 |

RRBMA

(\$0.00216) (R)

DWR Bond

\$0.00485 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.
*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ET—MOBILEHOME PARK SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01316 (I)	\$0.01538 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00462 (R)	\$0.00462 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.29372	\$0.08664
101% - 130% of Baseline	\$0.29372	\$0.08664
131% - 200% of Baseline	\$0.37697 (I)	\$0.16989 (I)
201% - 300% of Baseline	\$0.45390	\$0.24682
Over 300% of Baseline	\$0.49422 (I)	\$0.28714 (I)
Winter		
Baseline Usage	\$0.11472	\$0.08966
101% - 130% of Baseline	\$0.11472	\$0.08966
131% - 200% of Baseline	\$0.19797 (I)	\$0.17291 (I)
201% - 300% of Baseline	\$0.27490	\$0.24984
Over 300% of Baseline	\$0.31522 (I)	\$0.29016 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
One-Time Installation Charge (\$ per meter)	\$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	
Generation:			
Summer			
Baseline Usage	\$0.13694 (I)	\$0.02909 (I)	
101% - 130% of Baseline	\$0.13694	\$0.02909	
131% - 200% of Baseline	\$0.19740	\$0.08956	
201% - 300% of Baseline	\$0.25328	\$0.14544	
Over 300% of Baseline	\$0.28257 (I)	\$0.17472 (I)	
Winter			
Baseline Usage	\$0.04371 (I)	\$0.03066 (I)	
101% - 130% of Baseline	\$0.04371	\$0.03066	
131% - 200% of Baseline	\$0.10418	\$0.09113	
201% - 300% of Baseline	\$0.16006	\$0.14701	
Over 300% of Baseline	\$0.18934 (I)	\$0.17629 (I)	
Distribution:**			
Summer			
Baseline Usage	\$0.12195	\$0.02272	(N)
101% - 130% of Baseline	\$0.12195	\$0.02272	
131% - 200% of Baseline	\$0.14474	\$0.04550	
201% - 300% of Baseline	\$0.16579	\$0.06655	
Over 300% of Baseline	\$0.17682	\$0.07759	
Winter			
Baseline Usage	\$0.03618	\$0.02417	
101% - 130% of Baseline	\$0.03618	\$0.02417	
131% - 200% of Baseline	\$0.05896	\$0.04695	
201% - 300% of Baseline	\$0.08001	\$0.06800	
Over 300% of Baseline	\$0.09105	\$0.07904	(N)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	
Transmission* (all usage)	\$0.00705	\$0.00705	
Transmission Rate Adjustments* (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	
Reliability Services* (all usage)	\$0.00293 (R)	\$0.00293 (R)	
Public Purpose Programs (all usage)	\$0.00625 (I)	\$0.00625 (I)	
Nuclear Decommissioning (all usage)	\$0.00038 (I)	\$0.00038 (I)	
Competition Transition Charges (all usage)	\$0.00462 (R)	\$0.00462 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216) (R)	(\$0.00216) (R)	
DWR Bond (all usage)	\$0.00485 (I)	\$0.00485 (I)	
Minimum Charge Rate by Component	\$ per meter	\$ per kWh	
Distribution**	\$0.11795 (I)	—	
Transmission*	\$0.01051	(\$0.00030) (R)	
Reliability Services*	\$0.00197 (R)	—	
Public Purpose Programs	\$0.00278 (I)	—	
Nuclear Decommissioning	\$0.00017	—	
Competition Transition Charges	—	\$0.00462 (R)	
Energy Cost Recovery Amount	—	\$0.00437	
FTA	—	\$0.00684	
RRBMA**	—	(\$0.00216) (R)	
DWR Bond	—	\$0.00485 (I)	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd):

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01316 (I)	\$0.01538 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00462 (R)	\$0.00462 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32260	\$0.08248
101% - 130% of Baseline	\$0.32260	\$0.08248
131% - 200% of Baseline	\$0.40585 (I)	\$0.16573 (I)
201% - 300% of Baseline	\$0.48278	\$0.24266
Over 300% of Baseline	\$0.52310 (I)	\$0.28298 (I)
Winter		
Baseline Usage	\$0.11393	\$0.08974
101% - 130% of Baseline	\$0.11393	\$0.08974
131% - 200% of Baseline	\$0.19718 (I)	\$0.17299 (I)
201% - 300% of Baseline	\$0.27411	\$0.24992
Over 300% of Baseline	\$0.31443 (I)	\$0.29024 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
One-Time Installation Charge (\$ per meter)	\$277.00	
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK		OFF-PEAK	
Baseline Usage	\$0.15214 (I)		\$0.02695 (I)	
101% - 130% of Baseline	\$0.15214		\$0.02695	
131% - 200% of Baseline	\$0.21264		\$0.08744	
201% - 300% of Baseline	\$0.26854		\$0.14335	
Over 300% of Baseline	\$0.29784 (I)		\$0.17264 (I)	

Winter

Baseline Usage	\$0.04334 (I)		\$0.03073 (I)	
101% - 130% of Baseline	\$0.04334		\$0.03073	
131% - 200% of Baseline	\$0.10384		\$0.09123	
201% - 300% of Baseline	\$0.15974		\$0.14713	
Over 300% of Baseline	\$0.18904 (I)		\$0.17643 (I)	

Distribution:**

Summer

Baseline Usage	\$0.13563	\$0.02070	(N)
101% - 130% of Baseline	\$0.13563	\$0.02070	
131% - 200% of Baseline	\$0.15838	\$0.04346	
201% - 300% of Baseline	\$0.17941	\$0.06448	
Over 300% of Baseline	\$0.19043	\$0.07551	

Winter

Baseline Usage	\$0.03576	\$0.02418	
101% - 130% of Baseline	\$0.03576	\$0.02418	
131% - 200% of Baseline	\$0.05851	\$0.04693	
201% - 300% of Baseline	\$0.07954	\$0.06796	
Over 300% of Baseline	\$0.09056	\$0.07898	(N)

Baseline Credit (\$ per kWh of baseline use)

\$0.01559 \$0.01559

Transmission* (all usage)

\$0.00705 \$0.00705

Transmission Rate Adjustments* (all usage)

(\$0.00030) (R) (\$0.00030) (R)

Reliability Services* (all usage)

\$0.00293 (R) \$0.00293 (R)

Public Purpose Programs (all usage)

\$0.00625 (I) \$0.00625 (I)

Nuclear Decommissioning (all usage)

\$0.00038 (I) \$0.00038 (I)

Competition Transition Charges (all usage)

\$0.00462 (R) \$0.00462 (R)

Energy Cost Recovery Amount (all usage)

\$0.00437 | \$0.00437 |

Fixed Transition Amount (FTA) (all usage)

\$0.00684 | \$0.00684 |

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00216) (R) (\$0.00216) (R)

DWR Bond (all usage)

\$0.00485 (I) \$0.00485 (I)

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution**

\$0.11795 (I)

—

Transmission*

\$0.01051

(\$0.00030) (R)

Reliability Services*

\$0.00197 (R)

—

Public Purpose Programs

\$0.00278 (I)

—

Nuclear Decommissioning

\$0.00017

—

Competition Transition Charges

—

\$0.00462 (R)

Energy Cost Recovery Amount

—

\$0.00437 |

FTA

—

\$0.00684 |

RRBMA**

—

(\$0.00216) (R)

DWR Bond

—

\$0.00485 (I)

Generation***

Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING (Cont'd.):

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01316 (I)	\$0.01538 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00462 (R)	\$0.00462 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline (less the DWR Bond Charge). No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)

Summer

Baseline Usage	\$0.11815	
101% - 130% of Baseline	\$0.11815	
131% - 200% of Baseline	\$0.20140	(I)
201% - 300% of Baseline	\$0.27833	
Over 300% of Baseline	\$0.31865	(I)

Winter

Baseline Usage	\$0.07577	
101% - 130% of Baseline	\$0.07577	
131% - 200% of Baseline	\$0.15902	(I)
201% - 300% of Baseline	\$0.23595	
Over 300% of Baseline	\$0.27627	(I)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. The generation component is determined residually
after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.06129	(I)
101% - 130% of Baseline	\$0.06129	
131% - 200% of Baseline	\$0.13134	
201% - 300% of Baseline	\$0.19606	
Over 300% of Baseline	\$0.22999	(I)

Winter

Baseline Usage	\$0.03068	(I)
101% - 130% of Baseline	\$0.03068	
131% - 200% of Baseline	\$0.10073	
201% - 300% of Baseline	\$0.16546	
Over 300% of Baseline	\$0.19938	(I)

Distribution:**

Summer

Baseline Usage	\$0.02189	(N)
101% - 130% of Baseline	\$0.02189	
131% - 200% of Baseline	\$0.03509	
201% - 300% of Baseline	\$0.04730	
Over 300% of Baseline	\$0.05369	

Winter

Baseline Usage	\$0.01012	
101% - 130% of Baseline	\$0.01012	
131% - 200% of Baseline	\$0.02332	
201% - 300% of Baseline	\$0.03552	
Over 300% of Baseline	\$0.04192	(N)

Transmission* (all usage)	\$0.00705	
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(R)
Reliability Services* (all usage)	\$0.00293	(R)
Public Purpose Programs (all usage)	\$0.00639	(I)
Nuclear Decommissioning (all usage)	\$0.00038	(I)
Competition Transition Charges (all usage)	\$0.00462	(R)
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA) (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(R)
DWR Bond (all usage)	\$0.00485	(I)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION
(Continued)

**SPECIAL
CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01316 (I)	\$0.01538 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00462 (R)	\$0.00462 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS

(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rate basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates \$ per kWh)

Summer

	PEAK	PART-PEAK	OFF-PEAK
Baseline Usage	\$0.28368	\$0.10395	\$0.04965
101% - 130% of Baseline	\$0.28368	\$0.10395	\$0.04965
131% - 200% of Baseline	\$0.36693 (I)	\$0.18720 (I)	\$0.13290 (I)
201% - 300% of Baseline	\$0.44386	\$0.26413	\$0.20983
Over 300% of Baseline	\$0.48418 (I)	\$0.30445 (I)	\$0.25015 (I)

Winter

Baseline Usage	—	\$0.10383	\$0.05795
101% - 130% of Baseline	—	\$0.10383	\$0.05795
131% - 200% of Baseline	—	\$0.18708 (I)	\$0.14120 (I)
201% - 300% of Baseline	—	\$0.26401	\$0.21813
Over 300% of Baseline	—	\$0.30433 (I)	\$0.25845 (I)

Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559
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Total Meter Charge Rate (\$ per meter per day)	\$0.21881
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Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
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Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.13099 (R)	\$0.03791 (I)	\$0.00979 (I)
101% - 130% of Baseline	\$0.13099 (R)	\$0.03791	\$0.00979
131% - 200% of Baseline	\$0.19132 (I)	\$0.09824	\$0.07012
201% - 300% of Baseline	\$0.24707	\$0.15400	\$0.12587
Over 300% of Baseline	\$0.27629 (I)	\$0.18321 (I)	\$0.15509 (I)

Winter

Baseline Usage	—	\$0.03785 (I)	\$0.01409 (I)
101% - 130% of Baseline	—	\$0.03785	\$0.01409
131% - 200% of Baseline	—	\$0.09818	\$0.07442
201% - 300% of Baseline	—	\$0.15393	\$0.13017
Over 300% of Baseline	—	\$0.18315 (I)	\$0.15939 (I)

Distribution:**

Summer

Baseline Usage	\$0.11786	\$0.03121	\$0.00503	(N)
101% - 130% of Baseline	\$0.11786	\$0.03121	\$0.00503	
131% - 200% of Baseline	\$0.14078	\$0.05413	\$0.02795	
201% - 300% of Baseline	\$0.16196	\$0.07530	\$0.04913	
Over 300% of Baseline	\$0.17306	\$0.08641	\$0.06023	

Winter

Baseline Usage	—	\$0.03115	\$0.00903	
101% - 130% of Baseline	—	\$0.03115	\$0.00903	
131% - 200% of Baseline	—	\$0.05407	\$0.03195	
201% - 300% of Baseline	—	\$0.07525	\$0.05313	
Over 300% of Baseline	—	\$0.08635	\$0.06423	(N)

Baseline Credit (\$ per kWh of baseline use)

Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559	
Transmission* (all usage)	\$0.00705	\$0.00705	\$0.00705	
Transmission Rate Adjustments* (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)	
Reliability Services* (all usage)	\$0.00293 (R)	\$0.00293 (R)	\$0.00293 (R)	
Public Purpose Programs (all usage)	\$0.00625 (I)	\$0.00625 (I)	\$0.00625 (I)	
Nuclear Decommissioning (all usage)	\$0.00038 (I)	\$0.00038 (I)	\$0.00038 (I)	
Competition Transition Charges (all usage)	\$0.00462 (R)	\$0.00462 (R)	\$0.00462 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437	
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216) (R)	(\$0.00216) (R)	(\$0.00216) (R)	
DWR Bond (all usage)	\$0.00485 (I)	\$0.00485 (I)	\$0.00485 (I)	

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution**	\$0.11795 (I)	—
Transmission*	\$0.01051	(\$0.00030) (R)
Reliability Services*	\$0.00197 (R)	—
Public Purpose Programs	\$0.00278 (I)	—
Nuclear Decommissioning	\$0.00017	—
Competition Transition Charges	—	\$0.00462 (R)
Energy Cost Recovery Amount	—	\$0.00437
FTA	—	\$0.00684
RRBMA**	—	(\$0.00216) (R)
DWR Bond	—	\$0.00485 (I)
Generation***	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)

RATES:
(Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Summer				
Baseline Usage	\$0.27967	\$0.09994	\$0.05616	
101% - 130% of Baseline	\$0.27967	\$0.09994	\$0.05616	
131% - 200% of Baseline	\$0.36292 (I)	\$0.18319 (I)	\$0.13941 (I)	
201% - 300% of Baseline	\$0.43985	\$0.26012	\$0.21634	
Over 300% of Baseline	\$0.48017 (I)	\$0.30044 (I)	\$0.25666 (I)	
Winter				
Baseline Usage	—	\$0.10027	\$0.06378	
101% - 130% of Baseline	—	\$0.10027	\$0.06378	
131% - 200% of Baseline	—	\$0.18352 (I)	\$0.14703 (I)	
201% - 300% of Baseline	—	\$0.26045	\$0.22396	
Over 300% of Baseline	—	\$0.30077 (I)	\$0.26428 (I)	
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559	(N)
Total Meter Charge Rate (\$ per meter per day)	\$0.21881			
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784			

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS
(Continued)**

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Generation:				
Summer				
Baseline Usage	\$0.12893 (R)	\$0.03584 (I)	\$0.01317 (I)	
101% - 130% of Baseline	\$0.12893 (R)	\$0.03584	\$0.01317	
131% - 200% of Baseline	\$0.18926 (I)	\$0.09617	\$0.07350	
201% - 300% of Baseline	\$0.24501	\$0.15192	\$0.12925	
Over 300% of Baseline	\$0.27423 (I)	\$0.18114 (I)	\$0.15847 (I)	
Winter				
Baseline Usage	—	\$0.03601 (I)	\$0.01711 (I)	
101% - 130% of Baseline	—	\$0.03601	\$0.01711	
131% - 200% of Baseline	—	\$0.09634	\$0.07744	
201% - 300% of Baseline	—	\$0.15210	\$0.13320	
Over 300% of Baseline	—	\$0.18131 (I)	\$0.16241 (I)	
Distribution:**				
Summer				
Baseline Usage	\$0.11591	\$0.02927	\$0.00816	(N)
101% - 130% of Baseline	\$0.11591	\$0.02927	\$0.00816	
131% - 200% of Baseline	\$0.13883	\$0.05219	\$0.03108	
201% - 300% of Baseline	\$0.16001	\$0.07337	\$0.05226	
Over 300% of Baseline	\$0.17111	\$0.08447	\$0.06336	
Winter				
Baseline Usage	—	\$0.02943	\$0.01184	
101% - 130% of Baseline	—	\$0.02943	\$0.01184	
131% - 200% of Baseline	—	\$0.05235	\$0.03476	
201% - 300% of Baseline	—	\$0.07352	\$0.05593	
Over 300% of Baseline	—	\$0.08463	\$0.06704	
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559	\$0.01559	(N)
Transmission* (all usage)	\$0.00705	\$0.00705	\$0.00705	
Transmission Rate Adjustments* (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)	
Reliability Services* (all usage)	\$0.00293 (R)	\$0.00293 (R)	\$0.00293 (R)	
Public Purpose Programs (all usage)	\$0.00625 (I)	\$0.00625 (I)	\$0.00625 (I)	
Nuclear Decommissioning (all usage)	\$0.00038 (I)	\$0.00038 (I)	\$0.00038 (I)	
Competition Transition Charges (all usage)	\$0.00462 (R)	\$0.00462 (R)	\$0.00462 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00437	\$0.00437	\$0.00437	
Fixed Transition Amount (FTA) (all usage)	\$0.00684	\$0.00684	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216) (R)	(\$0.00216) (R)	(\$0.00216) (R)	
DWR Bond (all usage)	\$0.00485 (I)	\$0.00485 (I)	\$0.00485 (I)	
	\$ per meter per day	\$ per kWh		
Distribution**	\$0.11795 (I)	—		
Transmission*	\$0.01051	(\$0.00030) (R)		
Reliability Services*	\$0.00197 (R)	—		
Public Purpose Programs	\$0.00278 (I)	—		
Nuclear Decommissioning	\$0.00017	—		
Competition Transition Charges	—	\$0.00462 (R)		
Energy Cost Recovery Account	—	\$0.00437		
FTA	—	\$0.00684		
RRBMA**	—	(\$0.00216) (R)		
DWR Bond	—	\$0.00485 (I)		
Generation***	Determined Residually			

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and RRBMA charges are combined for presentation on customer bills.
 *** Total rate less the sum of the individual non-generation components.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE
FOR LOW EMISSION VEHICLE CUSTOMERS**

(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01316 (I)	\$0.01538 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00462 (R)	\$0.00462 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

8. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.08316
Above Baseline Usage	\$0.09563
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.02777 (R)
Above Baseline Usage	\$0.03698 (I)

Distribution:**

Baseline Usage	\$0.02636 (I)
Above Baseline Usage	\$0.02962 (R)

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

(\$0.00030) (R)

Reliability Services* (all usage)

\$0.00293 (R)

Public Purpose Programs (all usage)

\$0.00530 (I)

Nuclear Decommissioning (all usage)

\$0.00038 (I)

Competition Transition Charges (all usage)

\$0.00462 (R)

Energy Cost Recovery Amount (all usage)

\$0.00437 |

Fixed Transition Amount (FTA) (all usage)

\$0.00684 |

Rate Reduction Bond Memorandum Account (RRBMA)
(all usage)**

(\$0.00216) (R)

Minimum Charge Rate by Component

Distribution**

**\$ per meter
per day**

\$ per kWh

\$0.08575 (I)

—

Transmission*

\$0.01051

(\$0.00030) (R)

Reliability Services*

\$0.00131 (R)

—

Public Purpose Programs

\$0.00232 (I)

—

Nuclear Decommissioning

\$0.00017 (R)

—

Competition Transition Charges

—

\$0.00462 (R)

Energy Cost Recovery Amount

—

\$0.00437 |

FTA

—

\$0.00684 |

RRBMA**

—

(\$0.00216) (R)

Generation ***

Determined Residually

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.
*** Total rates less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

9. BILLING (Cont'd.):

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	(R)
DWR Power Charge (per kWh)	\$0.00000	
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00462	(R)

Total CRS (per kWh)	\$0.00899	(R)
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10. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
12. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule EL-7, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.08316
Above Baseline Usage	\$0.09563
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.02777 (R)
Above Baseline Usage	\$0.03698 (I)

Distribution:**

Baseline Usage	\$0.02636 (I)
Above Baseline Usage	\$0.02962 (R)

Transmission* (all usage)

\$0.00705

Transmission Rate Adjustments* (all usage)

(\$0.00030) (R)

Reliability Services* (all usage)

\$0.00293 (R)

Public Purpose Programs (all usage)

\$0.00530 (I)

Nuclear Decommissioning (all usage)

\$0.00038 (I)

Competition Transition Charges (all usage)

\$0.00462 (R)

Energy Cost Recovery Amount (all usage)

\$0.00437 |

Fixed Transition Amount (FTA) (all usage)

\$0.00684 |

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00216) (R)

Minimum Charge Rate by Component

Distribution**

**\$ per meter
per day**

\$ per kWh

Transmission*

\$0.08575 (I)

—

Reliability Services*

\$0.01051

(\$0.00030) (R)

Public Purpose Programs

\$0.00131 (R)

—

Nuclear Decommissioning

\$0.00232 (I)

—

Competition Transition Charges

\$0.00017 (R)

—

Energy Cost Recovery Amount

— \$0.00462 (R)

FTA

— \$0.00437 |

RRBMA**

— \$0.00684 |

Generation ***

— (\$0.00216) (R)

Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. **STANDARD MEDICAL QUANTITIES** (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. **RESIDENTIAL DWELLING UNITS:** It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. **MISCELLANEOUS LOADS:** Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00462 (R)
Total CRS (per kWh)	\$0.00899 (R)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.21314 (I)
201% - 300% of Baseline	\$0.09563	\$0.29007 (I)
Over 300% of Baseline	\$0.09563	\$0.33039 (I)

Total Minimum Average Rate Limiter (\$ per kWh) \$0.04892

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

Total Discount (\$ per dwelling unit per day) \$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

RATES: Total bundled service charges shown on customers bills are unbundled according to the
(Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

	CARE	NON-CARE
Baseline Usage	\$0.02777 (R)	\$0.03904 (I)
101% - 130% of Baseline	\$0.03698 (I)	\$0.04632
131% - 200% of Baseline	\$0.03698	\$0.10424
201% - 300% of Baseline	\$0.03698	\$0.15777
Over 300% of Baseline	\$0.03698 (I)	\$0.18582 (I)

Distribution:**

	CARE	NON-CARE	
Baseline Usage	\$0.02636 (I)	\$0.03965 (R)	
101% - 130% of Baseline	\$0.02962	\$0.04796	(N)
131% - 200% of Baseline	\$0.02962	\$0.07329	
201% - 300% of Baseline	\$0.02962	\$0.09669	
Over 300% of Baseline	\$0.02962	\$0.10896	(N)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)

Reliability Services* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Competition Transition Charges (all usage)

Energy Cost Recovery Amount (all usage)

Fixed Transition Amount (FTA) (all usage)

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

DWR Bond (all usage)

\$0.00705	\$0.00705
(\$0.00030) (R)	(\$0.00030) (R)
\$0.00293 (R)	\$0.00293 (R)
\$0.00530 (I)	\$0.00703 (I)
\$0.00038 (I)	\$0.00038 (I)
\$0.00462 (R)	\$0.00462 (R)
\$0.00437	\$0.00437
\$0.00684	\$0.00684
(\$0.00216) (R)	(\$0.00216) (R)
—	\$0.00485 (I)

Minimum Charge Rate by Component

Distribution**

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Energy Cost Recovery Amount

FTA

RRBMA**

DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)

Generation***

\$ per meter per day	\$ per kWh
\$0.08575 (I)	—
\$0.01051	(\$0.00030) (R)
\$0.00131 (R)	—
\$0.00232 (I)	—
\$0.00017 (R)	—
—	\$0.00462 (R)
—	\$0.00437
—	\$0.00684
—	(\$0.00216) (R)
	\$0.00485 (I)

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation***

Competition Transition Charges

Energy Cost Recovery Amount

FTA

RRBMA

DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)

Determined Residually	
Determined Residually	
\$0.00462 (R)	
\$0.00437	
\$0.00684	
(\$0.00216) (R)	
\$0.00485 (I)	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.
*** Total rate base less the sum of the individual non-generation components.

(Continued)



SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	CARE AND MEDICAL BASELINE USE	DA CRS NON- QUALIFYING CARE USE	CCA CRS NON- QUALIFYING CARE USE
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.00000	\$0.01316 (I)	\$0.01538 (I)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00462 (R)	\$0.00462 (R)	\$0.00462 (R)
Total CRS (per kWh)	\$0.00899 (R)	\$0.02700	\$0.02922 (R)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON- CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.21314 (I)
201% - 300% of Baseline	\$0.09563	\$0.29007
Over 300% of Baseline	\$0.09563	\$0.33039 (I)

Total Minimum Charge Rate (\$ per meter per day) \$0.11828

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

	CARE	NON-CARE
Baseline Usage	\$0.02777 (R)	\$0.03904 (I)
101% - 130% of Baseline	\$0.03698 (I)	\$0.04632
131% - 200% of Baseline	\$0.03698	\$0.10424
201% - 300% of Baseline	\$0.03698	\$0.15777
Over 300% of Baseline	\$0.03698 (I)	\$0.18582 (I)

Distribution:**

	CARE	NON-CARE	
Baseline Usage	\$0.02636 (I)	\$0.03965 (R)	
101% - 130% of Baseline	\$0.02962	\$0.04796	(N)
131% - 200% of Baseline	\$0.02962	\$0.07329	
201% - 300% of Baseline	\$0.02962	\$0.09669	
Over 300% of Baseline	\$0.02962	\$0.10896	(N)

Transmission* (all usage)

\$0.00705 \$0.00705

Transmission Rate Adjustments* (all usage)

(\$0.00030) (R) (\$0.00030) (R)

Reliability Services* (all usage)

\$0.00293 (R) \$0.00293 (R)

Public Purpose Programs (all usage)

\$0.00530 (I) \$0.00703 (I)

Nuclear Decommissioning (all usage)

\$0.00038 (I) \$0.00038 (I)

Competition Transition Charges (all usage)

\$0.00462 (R) \$0.00462 (R)

Energy Cost Recovery Amount (all usage)

\$0.00437 | \$0.00437 |

Fixed Transition Amount (FTA) (all usage)

\$0.00684 | \$0.00684 |

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00216) (R) (\$0.00216) (R)

DWR Bond (all usage)

— \$0.00485 (I)

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution**

\$0.08575 (I) —

Transmission*

\$0.01051 (\$0.00030) (R)

Reliability Services*

\$0.00131 (R) —

Public Purpose Programs

\$0.00232 (I) —

Nuclear Decommissioning

\$0.00017 (R) —

Competition Transition Charges

— \$0.00462 (R)

Energy Cost Recovery Amount

— \$0.00437 |

FTA

— \$0.00684 |

RRBMA**

— (\$0.00216) (R)

DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)

— \$0.00485 (I)

Generation***

Determined Residually

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.
*** Total rate less the sum of individual non-generation components.

(Continued)



SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	CARE AND MEDICAL BASELINE USE	DA CRS NON- QUALIFYING CARE USE	CCA CRS NON- QUALIFYING CARE USE
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.00000	\$0.01316 (I)	\$0.01538 (I)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00462 (R)	\$0.00462 (R)	\$0.00462 (R)
Total CRS (per kWh)	\$0.00899 (R)	\$0.02700	\$0.02922 (R)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of baseline at rates applicable to usage from 101 percent through 130 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11430
101% - 130% of Baseline	\$0.09563	\$0.12989
131% - 200% of Baseline	\$0.09563	\$0.21314 (I)
201% - 300% of Baseline	\$0.09563	\$0.29007
Over 300% of Baseline	\$0.09563	\$0.33039 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.37925 (I)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



SCHEDULE ETL—MOBILEHOME PARK CARE PROGRAM SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

	CARE	NON-CARE
Baseline Usage	\$0.02777 (R)	\$0.03904 (I)
101% - 130% of Baseline	\$0.03698 (I)	\$0.04632
131% - 200% of Baseline	\$0.03698	\$0.10424
201% - 300% of Baseline	\$0.03698	\$0.15777
Over 300% of Baseline	\$0.03698 (I)	\$0.18582 (I)

Distribution:**

Baseline Usage	\$0.02636 (I)	\$0.03965 (R)	
101% - 130% of Baseline	\$0.02962	\$0.04796	(N)
131% - 200% of Baseline	\$0.02962	\$0.07329	
201% - 300% of Baseline	\$0.02962	\$0.09669	
Over 300% of Baseline	\$0.02962	\$0.10896	(N)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)

Reliability Services* (all usage)

Public Purpose Programs (all usage)

Nuclear Decommissioning (all usage)

Competition Transition Charges (all usage)

Energy Cost Recovery Amount (all usage)

Fixed Transition Amount (FTA) (all usage)

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

DWR Bond (all usage)

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution**

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Energy Cost Recovery Amount

FTA

RRBMA**

DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)

Generation***

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation***

Competition Transition Charges

Energy Cost Recovery Amount

FTA

RRBMA

DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)

Determined Residually

Determined Residually

\$0.00462 (R)

\$0.00437 |

\$0.00684 |

(\$0.00216) (R)

\$0.00485 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and RRBMA charges are combined for presentation on customer bills.
*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE ETL—MOBILE HOME PARK CARE PROGRAM SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	CARE AND MEDICAL BASELINE USE	DA CRS NON- QUALIFYING CARE USE	CCA CRS NON- QUALIFYING CARE USE
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.00000	\$0.01316 (I)	\$0.01538 (I)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00462 (R)	\$0.00462 (R)	\$0.00462 (R)
Total CRS (per kWh)	\$0.00889 (R)	\$0.02700	\$0.02922 (R)

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer	\$0.28372	\$0.07664
Winter	\$0.10472	\$0.07966
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
One-Time Installation Charge Rate W (\$ per meter)	\$277.00	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Summer
Winter

PEAK	OFF-PEAK
\$0.11819 (R)	\$0.01034 (I)
\$0.02639 (I)	\$0.01334 (I)

Distribution:**

Summer
Winter

\$0.13555 (I)	\$0.03632 (I)
\$0.04835 (I)	\$0.03634 (I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01559 \$0.01559

Transmission* (all usage)

\$0.00705 \$0.00705

Transmission Rate Adjustments* (all usage)

(\$0.00030) (R) (\$0.00030) (R)

Reliability Services* (all usage)

\$0.00293 (R) \$0.00293 (R)

Public Purpose Programs (all usage)

\$0.00625 (I) \$0.00625 (I)

Nuclear Decommissioning (all usage)

\$0.00038 (I) \$0.00038 (I)

Competition Transition Charges (all usage)

\$0.00462 (R) \$0.00462 (R)

Energy Cost Recovery Amount (all usage)

\$0.00437 | \$0.00437 |

Fixed Transition Amount (FTA) (all usage)

\$0.00684 | \$0.00684 |

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)**

(\$0.00216) (R) (\$0.00216) (R)

Minimum Charge Rate by Component

Distribution**

\$ per meter per day	\$ per kWh
\$0.11795 (I)	—
\$0.01051	(\$0.00030) (R)
\$0.00197 (R)	—
\$0.00278 (I)	—
\$0.00017	—
—	\$0.00462 (R)
—	\$0.00437
—	\$0.00684
—	(\$0.00216) (R)
Generation***	Determined Residually

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Energy Cost Recovery Amount

FTA

RRBMA**

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	(R)
DWR Power Charge (per kWh)	\$0.00000	
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00462	(R)
Total CRS (per kWh)	\$0.00899	(R)

9. **FIXED TRANSTION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	PEAK	OFF-PEAK
Total Energy Rates (\$ per kWh)		
Summer	\$0.31260	\$0.07248
Winter	\$0.10393	\$0.07974
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
One-Time Installation Charge Rate Y (\$ per meter)	\$277.00	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

RATES: Total bundled service charges shown on customer's bills are unbundled according to
(Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer	\$0.13045	(R)	\$0.00526	(I)
Winter	\$0.02329	(I)	\$0.01067	(I)
Distribution:**				
Summer	\$0.15217	(I)	\$0.03724	(I)
Winter	\$0.05066	(I)	\$0.03909	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559	
Transmission* (all usage)	\$0.00705		\$0.00705	
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(R)	(\$0.00030)	(R)
Reliability Services* (all usage)	\$0.00293	(R)	\$0.00293	(R)
Public Purpose Programs (all usage)	\$0.00625	(I)	\$0.00625	(I)
Nuclear Decommissioning (all usage)	\$0.00038	(I)	\$0.00038	(I)
Competition Transition Charges (all usage)	\$0.00462	(R)	\$0.00462	(R)
Energy Cost Recovery Amount (all usage)	\$0.00437		\$0.00437	
Fixed Transition Amount (FTA) (all usage)	\$0.00684		\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(R)	(\$0.00216)	(R)
Minimum Charge Rate by Component	\$ per meter per day		\$ per kWh	
Distribution**	\$0.11795	(I)	—	
Transmission*	\$0.01051		(\$0.00030)	(R)
Reliability Services*	\$0.00197	(R)	—	
Public Purpose Programs	\$0.00278	(I)	—	
Nuclear Decommissioning	\$0.00017		—	
Competition Transition Charges	—		\$0.00462	(R)
Energy Cost Recovery Amount	—		\$0.00437	
FTA	—		\$0.00684	
RRBMA**	—		(\$0.00216)	(R)
Generation***	Determined Residually			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00437	(R)
DWR Power Charge (per kWh)	\$0.00000	
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00462	(R)
Total CRS (per kWh)	\$0.00899	(R)

9. FIXED TRANSTION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.* This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below.

Direct Access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Summer

\$0.08624

Winter

\$0.05234

Total Customer Charge Rate (\$ per meter per day)

\$0.32927

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.04541	(I)
Winter	\$0.01465	(I)

Distribution:**

Summer	\$0.01244	(I)
Winter	\$0.00930	(I)

Transmission* (all usage)	\$0.00705	
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(R)
Reliability Services* (all usage)	\$0.00293	(R)
Public Purpose Programs (all usage)	\$0.00466	(I)
Nuclear Decommissioning (all usage)	\$0.00038	(I)
Competition Transition Charges (all usage)	\$0.00462	(R)
Energy Cost Recovery Amount (all usage)	\$0.00437	
Fixed Transition Amount (FTA) (all usage)	\$0.00684	
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00216)	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION
(Continued)

**SPECIAL
CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS & CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.00000
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00462 (R)
Total CRS (per kWh)	\$0.00899 (R)

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a demand Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.26612 (I)
Customer Charge Poly-phase (\$ per meter per day)	\$0.39425 (I)

Total Energy Rates (\$ per kWh)

Summer	\$0.17375 (R)
Winter	\$0.12673 (I)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.08142 (I)
Winter	\$0.05290 (I)

Distribution**

Summer	\$0.05550 (I)
Winter	\$0.03700 (R)

Transmission* (all usage)

\$0.00729

Transmission Rate Adjustments* (all usage)

(\$0.00030) (R)

Reliability Services* (all usage)

\$0.00298 (R)

Public Purpose Programs (all usage)

\$0.00777 (I)

Nuclear Decommissioning (all usage)

\$0.00038 (I)

Competition Transition Charges (all usage)

\$0.00460 (R)

Energy Cost Recovery Amount (all usage)

\$0.00437 |

Fixed Transition Amount (all usage)

\$0.00714 |

Rate Reduction Bond Memorandum Account** (all usage)

(\$0.00225) (R)

DWR Bond (all usage)

\$0.00485 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-1—SMALL GENERAL SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01318 (I)	\$0.01540 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00460 (R)	\$0.00460 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

**FIXED
TRANSITION
AMOUNT:**

All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE
DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

**STANDBY
APPLICABILITY:**

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage
Customer Charge Single-phase (\$ per meter per day)	\$0.26612 (I)
Customer Charge Poly-phase (\$ per meter per day)	\$0.39425 (I)
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107
One-time TOU Installation Charge (\$ per meter)	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.30462 (I)
Part-Peak Summer	\$0.15034
Off-Peak Summer	\$0.08959 (I)
Part-Peak Winter	\$0.13265 (R)
Off-Peak Winter	\$0.09809 (I)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.19203	(I)
Part-Peak Summer	\$0.08416	
Off-Peak Summer	\$0.03889	
Part-Peak Winter	\$0.07192	
Off-Peak Winter	\$0.04586	(I)

Distribution:**

Peak Summer	\$0.07736	(I)
Part-Peak Summer	\$0.03095	
Off-Peak Summer	\$0.01547	
Part-Peak Winter	\$0.02550	
Off-Peak Winter	\$0.01700	(I)

Transmission* (all usage)

\$0.00729

DWR Bond (all usage)

\$0.00485 (I)

Transmission Rate Adjustments* (all usage)

(\$0.00030) (R)

Reliability Services* (all usage)

\$0.00298 (R)

Public Purpose Programs (all usage)

\$0.00617 (I)

Nuclear Decommissioning (all usage)

\$0.00038 (I)

Competition Transition Charges (all usage)

\$0.00460 (R)

Energy Cost Recovery Amount (all usage)

\$0.00437 |

Fixed Transition Amount (all usage)

\$0.00714 |

Rate Reduction Bond Memorandum Account (all usage)**

(\$0.00225) (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE
(Continued)

COMMON-AREA ACCOUNTS: (Cont'd.) Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01318 (I)	\$0.01540 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00460 (R)	\$0.00460 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

FIXED TRANSITION AMOUNT: All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE

APPLICABILITY: Schedule A-10 is a demand metered rate schedule for general service customers. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Under Rate Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

Under Rate Schedule A-10, customers with an average demand exceeding 200 kW or greater for three consecutive months will pay the time-of-use (TOU) charges in accordance with the terms and conditions of this rate schedule. (T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-10 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Transfers Off of Schedule A-10 TOU: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect one of the following options: 1) stay on the time-of-use provisions of this schedule; or 2) elect the non-time-of-use provision of this schedule; or 3) elect another non-time-of-use rate schedule or alternate time-of-use rate schedule. (T)
(T)

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will be between 200 through 499 kilowatts and that the customer should not be served under an agricultural or residential rate schedule, PG&E will serve the customer's account under the provisions of time-of-use Rate Schedule A-10.

TERRITORY: PG&E's entire service territory.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct access charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non-TOU service under this rate schedule shall be subject to the rates set forth in Table A. Only non-TOU customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, and who pay the Fixed Transition Amount (FTA), shall be subject to the FTA and the Rate Reduction Bond Memorandum Account (RRBMA) rates in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B. Only TOU customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, and also pay the FTA, shall be subject to the FTA and the Rate Reduction Bond Memorandum Account (RRBMA) rates in Table B. (T)
|
|
|
|
(T)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24149-E*
23829-E

SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE

(Continued)

RATES: Standard Non-Time-of-Use Rate

Table A

TOTAL RATES				
	Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)	\$2.80253 (I)	\$2.80253 (I)	\$2.80253 (I)	
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	
<u>Total Demand Rates (\$ per kW)</u>				
Summer	\$10.43 (I)	\$9.90 (I)	\$7.14 (I)	
Winter	\$5.34 (I)	\$4.88 (I)	\$3.20 (I)	
<u>Total Energy Rates (\$ per kWh)</u>				
FTA: Summer	\$0.13171	\$0.13243	\$0.12605	(N)
Winter	\$0.10232	\$0.10214	\$0.09902	
Non-FTA: Summer	\$0.12682	\$0.12754	\$0.12116	
Winter	\$0.09743	\$0.09725	\$0.09413	(N)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(L)

(Continued)

Advice Letter No. 2706-E-A
Decision No.

102066

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 30, 2005
Effective January 1, 2006
Resolution No. E-3956



SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Standard Non-Time-of-Use Rates
Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>	
Generation:				
Summer	\$4.01 (I)	\$4.31 (I)	\$3.94 (I)	
Winter	\$0.00 (I)	\$0.00 (I)	\$0.00 (I)	
Distribution:**				
Summer	\$3.22 (R)	\$2.39 (R)	\$0.00	
Winter	\$2.14 (I)	\$1.68 (I)	\$0.00	
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32	
Reliability Services Maximum Demand*	\$0.88 (R)	\$0.88 (R)	\$0.88 (R)	
<u>Energy Rate by Components (\$ per kWh)</u>				
Generation:				
Summer	\$0.09059 (I)	\$0.09571 (I)	\$0.10142 (I)	
Winter	\$0.06658 (I)	\$0.06941 (I)	\$0.07439 (I)	
Distribution:**				
Summer	\$0.01613 (I)	\$0.01198 (I)	\$0.00000 (R)	
Winter	\$0.01075 (I)	\$0.00799 (I)	\$0.00000 (R)	
Transmission Rate Adjustments* (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)	
Public Purpose Programs (all usage)	\$0.00626 (I)	\$0.00601 (I)	\$0.00590 (I)	
Nuclear Decommissioning (all usage)	\$0.00038 (I)	\$0.00038 (I)	\$0.00038 (I)	
Competition Transition Charges (all usage)	\$0.00454 (R)	\$0.00454 (R)	\$0.00454 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00437 (R)	\$0.00437 (R)	\$0.00437 (R)	
DWR Bond (all usage)	\$0.00485 (I)	\$0.00485 (I)	\$0.00485 (I)	(L)
Fixed Transition Amount (all usage, when applicable)	\$0.00714 (R)	\$0.00714 (R)	\$0.00714 (R)	(T)
Rate Reduction Bond Memorandum Account** (all usage, when applicable)	(\$0.00225) (R)	(\$0.00225) (R)	(\$0.00225) (R)	(T) (L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

TOTAL RATES

(T)

	Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)	\$2.80253 (I)	\$2.80253 (I)	\$2.80253 (I)	
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	
<u>Total Demand Rates (\$ per kW)</u>				
Summer	\$10.43 (I)	\$9.90 (I)	\$7.14 (I)	
Winter	\$5.34 (I)	\$4.88 (I)	\$3.20 (I)	
<u>Total Energy Rates (\$ per kWh)</u>				
FTA Peak Summer	\$0.15061	\$0.15077	\$0.14523	(N)
Part-Peak Summer	\$0.13946	\$0.14072	\$0.13470	
Off-Peak Summer	\$0.11658	\$0.11734	\$0.11028	
Part-Peak Winter	\$0.11067	\$0.10996	\$0.10726	
Off-Peak Winter	\$0.09405	\$0.09439	\$0.09086	
Non-FTA Peak Summer	\$0.14572	\$0.14588	\$0.14034	
Part-Peak Summer	\$0.13457	\$0.13583	\$0.12981	
Off-Peak Summer	\$0.11169	\$0.11245	\$0.10539	
Part-Peak Winter	\$0.10578	\$0.10507	\$0.10237	
Off-Peak Winter	\$0.08916	\$0.08950	\$0.08597	(N)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(L)

(Continued)



SCHEDULE A-10-MEDIUM GENERAL DEMAND-METERED SERVICE

(Continued)

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

(L)

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage	
Demand Rate by Components (\$ per kW)				
Generation:				
Summer	\$4.01 (I)	\$4.31 (I)	\$3.94 (I)	
Winter	\$0.00 (I)	\$0.00 (I)	\$0.00 (I)	
Distribution:**				
Summer	\$3.22 (R)	\$2.39 (R)	\$0.00	
Winter	\$2.14 (I)	\$1.68 (I)	\$0.00	
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32	
Reliability Services Maximum Demand*	\$0.88 (R)	\$0.88 (R)	\$0.88 (R)	
Energy Rate by Components (\$ per kWh)				
Generation:				
Peak Summer	\$0.10949 (R)	\$0.11405 (R)	\$0.12060 (I)	
Part-Peak Summer	\$0.09834 (I)	\$0.10400 (I)	\$0.11007 (I)	
Off-Peak Summer	\$0.07546 (I)	\$0.08062 (I)	\$0.08565 (I)	
Part-Peak Winter	\$0.07493 (I)	\$0.07723 (I)	\$0.08263 (I)	
Off-Peak Winter	\$0.05831 (I)	\$0.06166 (I)	\$0.06623 (I)	
Distribution:**				
Summer	\$0.01613 (I)	\$0.01198 (I)	\$0.00000 (R)	
Winter	\$0.01075 (I)	\$0.00799 (I)	\$0.00000 (R)	
Transmission Rate Adjustments* (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)	
Public Purpose Programs (all usage)	\$0.00626 (I)	\$0.00601 (I)	\$0.00590 (I)	
Competition Transition Charge (all usage)	\$0.00454 (R)	\$0.00454 (R)	\$0.00454 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00437 (R)	\$0.00437 (R)	\$0.00437 (R)	
Nuclear Decommissioning (all usage)	\$0.00038 (I)	\$0.00038 (I)	\$0.00038 (I)	
DWR Bond (all usage)	\$0.00485 (I)	\$0.00485 (I)	\$0.00485 (I)	(L)
Fixed Transition Amount** (all usage, when applicable)	\$0.00714 (R)	\$0.00714 (R)	\$0.00714 (R)	(T)
Rate Reduction Bond Memorandum** (all usage, when applicable)	(\$0.00225) (R)	(\$0.00225) (R)	(\$0.00225) (R)	(T)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(T) (L)

(Continued)



SCHEDULE A-10—MEDIUM GENERAL DEMAND-METERED SERVICE
(Continued)

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01324 (I)	\$0.01546 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00454 (R)	\$0.00454 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

**FIXED
TRANSITION
AMOUNT:**

Eligible small commercial customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE
DISCOUNT:**

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.26612
Facility Charge (\$ per meter per day)	\$0.49281 (I)

Total Energy Rates (\$ per kWh)

Summer	\$0.16886 (R)
Winter	\$0.12184 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(L)

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

UNBUNDLING OF TOTAL RATES

(L)

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.08142	(I)
Winter	\$0.05290	(I)

Distribution:

Summer	\$0.05550	(R)
Winter	\$0.03700	(R)

Transmission* (all usage)

\$0.00729

Transmission Rate Adjustments* (all usage)

(\$0.00030) (R)

Reliability Services* (all usage)

\$0.00298 (R)

Public Purpose Programs (all usage)

\$0.00777 (R)

Nuclear Decommissioning (all usage)

\$0.00038 (I)

Competition Transition Charge (all usage)

\$0.00460 (R)

Energy Cost Recovery Amount (all usage)

\$0.00437 |

DWR Bond (all usage)

\$0.00485 (I)

(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(L)

(L)

(Continued)



SCHEDULE A-15—DIRECT-CURRENT GENERAL SERVICE
(Continued)

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01318 (I)	\$0.01540 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00460 (R)	\$0.00460 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE

CONTENTS: This rate schedule is divided into the following sections:

1. Applicability	13. Common-Area Accounts	(T)
2. Territory	14. Contracts	
3. Firm Service Rates	15. Voluntary Service Provisions	
4. Metering Requirements	16. Billing	
5. Definition Of Service Voltage		
6. Definition Of Time Periods	17. Fixed Transition Amount	
7. Power Factor Adjustments	18. CARE Discount for Nonprofit Group-Living Facilities	
8. Charges For Transformer and Line Losses	19. Optional Optimal Billing Period Service	
9. Standard Service Facilities	20. Electric Emergency Plan Rotating Block Outages	
10. Special Facilities	21. Standby Applicability	
11. Arrangements For Visual-Display Metering	22. Department of Water Resources Bond Charge	(T)
12. Non-Firm Service Program		(D)

1. APPLICABILITY: **Initial Assignment:** A customer must take service under Schedule E-19 if: (1) the customer's load does not meet the Schedule E-20 requirements, but, (2) the customer's maximum billing demand (as defined below) has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period (referred to as Schedule E-19). If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule. Schedule E-19 is not applicable to customers for whom residential service would apply, (see except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-19 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Voluntary E-19 Service: This schedule is available on a voluntary basis for customers with maximum billing demands less than 500 kW. Customers voluntarily taking service on this schedule are subject to all the terms and conditions below, unless otherwise specified in Section 15.

(T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

1. APPLICABILITY: Depending upon whether or not an Installation or Processing Charge applies, the customer will be served under one of these rates under Schedule E-19:
(Cont'd.)

Rate V: Applies to customers who qualify for the voluntary provisions of this tariff and at least one of the following: (1) to customers who are served under Schedule E-19 Voluntary prior to January 1, 1996, and have not changed rate schedules since that time; or (2) to customers whose service has an existing and appropriate time-of-use meter installed and initiated service on this schedule during 1996; or (3) to customers who signed an "Incentive Program Prescriptive Performance Off-Peak Cooling Application" with PG&E prior to January 1, 1996, in order to install a thermal energy storage system and now are about to operate that system.

Rate W: Applies to customers whose maximum demand is less than 200 kW and whose account does not have an appropriate time-of-use meter. The customer must pay a "**Time-Of-Use Installation Charge**" prior to taking service under this schedule.

Rate X: Applies to customers whose account has an appropriate time-of-use meter, but is not currently being served under this schedule. The customer will be required to pay a "**Time-Of-Use Processing Charge**" prior to taking service under this schedule. The Time-Of-Use Processing Charge will be waived for those customers who are initially required to be placed on a time-of-use schedule when their maximum demand is 200 kW or greater for three consecutive months and selects this schedule.

Transfers Off of Schedule E-19: If a customer's maximum demand has failed to exceed 499 kilowatts for 12 consecutive months, PG&E will transfer that customer's account to voluntary E-19 service or to a different applicable rate schedule. After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on the time-of-use provisions of this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule. (T)

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will be 500 through 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-19.

Definition of Maximum Demand: Demand will be averaged over 30-minute intervals for customers whose maximum demand exceeds 499 kW. "Maximum demand" will be the highest of all the 30-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used instead of the 30-minute interval. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 30-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 30-minute averages for the peak period during the billing month. (See Section 6 for a definition of "Peak-Period.") See Section 15 for the definition of maximum demand for customers voluntarily selecting E-19. (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

1. APPLICABILITY: (Cont'd.) **Standby Demand:** For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

2. TERRITORY: This rate schedule applies everywhere PG&E provides electricity service.

3. FIRM SERVICE RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Only customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, and who pay the Fixed Transition Amount (FTA), shall be subject to the FTA and the Rate Reduction Bond Memorandum Account (RRBMA) rates.

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(T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

(D)

TOTAL RATES				
	Secondary Voltage	Primary Voltage	Transmission Voltage	
Total Customer/Meter Charge Rates				
Customer Charge Mandatory E-19 (\$ per meter per day)	\$9.03491 (I)	\$13.14168 (I)	\$31.12137 (I)	(L)
Customer Charge Rate V (\$ per meter per day)	\$2.97994	\$2.97994	\$2.97994	
Customer Charge Rate W (\$ per meter per day)	\$2.83801	\$2.83801	\$2.83801	
Customer Charge Rate X (\$ per meter per day)	\$2.97994 (I)	\$2.97994 (I)	\$2.97994 (I)	
One-time TOU Installation Charge (\$ per meter)	\$443.00	\$443.00	\$443.00	
One-time TOU Processing Charge (\$ per meter)	\$87.00	\$87.00	\$87.00	
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	—	
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	
Total Demand Rates (\$ per kW)				
Maximum Peak Demand Summer	\$14.21 (I)	\$10.16 (R)	\$10.46 (I)	
Maximum Part-Peak Demand Summer	\$3.37	\$2.32 (I)	\$2.42	
Maximum Demand Summer	\$6.62 (I)	\$4.84 (I)	\$3.44 (I)	
Maximum Part-Peak Demand Winter	\$1.68 (R)	\$0.69 (R)	\$0.00(R)	
Maximum Demand Winter	\$6.62 (I)	\$4.84 (I)	\$3.44 (I)	
Total Energy Rates (\$ per kWh)				
FTA				(N)
Peak Summer	\$0.14575	\$0.13751	\$0.10797	
Part-Peak Summer	\$0.10863	\$0.10527	\$0.09884	
Off-Peak Summer	\$0.07968	\$0.07796	\$0.07767	
Part-Peak Winter	\$0.10036	\$0.09599	\$0.09501	
Off-Peak Winter	\$0.08310	\$0.08113	\$0.08079	
Non-FTA				(N)
Peak Summer	\$0.14086	\$0.13262	\$0.10308	
Part-Peak Summer	\$0.10374	\$0.10038	\$0.09395	
Off-Peak Summer	\$0.07479	\$0.07307	\$0.07278	
Part-Peak Winter	\$0.09547	\$0.09110	\$0.09012	
Off-Peak Winter	\$0.07821	\$0.07624	\$0.07590	
Average Rate Limiter (\$/kWh in summer months)	\$0.14043	\$0.14043	—	
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97773	\$0.84937	\$0.58676	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(L)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE
(Continued)

3. Firm Service Rates: (Cont'd.)

(T)

UNBUNDLING OF TOTAL RATES

(L)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$8.40 (I)	\$7.78 (I)	\$10.46 (I)
Maximum Part-Peak Demand Summer	\$1.80	\$1.68	\$2.42
Maximum Demand Summer	\$0.00 (I)	\$0.00 (I)	\$0.00 (I)
Maximum Part-Peak Demand Winter	\$0.00 (R)	\$0.00 (R)	\$0.00 (R)
Maximum Demand Winter	\$0.00 (I)	\$0.00 (I)	\$0.00 (I)
Distribution:**			
Maximum Peak Demand Summer	\$5.81 (R)	\$2.38 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.57 (R)	\$0.64 (R)	\$0.00
Maximum Demand Summer	\$3.42 (I)	\$1.64 (I)	\$0.24 (I)
Maximum Part-Peak Demand Winter	\$1.68 (R)	\$0.69 (R)	\$0.00
Maximum Demand Winter	\$3.42 (I)	\$1.64 (I)	\$0.24 (I)
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
Reliability Services Maximum Demand*	\$0.88 (R)	\$0.88 (R)	\$0.88 (R)

(L)

Energy Charges by Components (\$ per kWh)

Generation:			
Peak Summer	\$0.10785 (I)	\$0.10748 (I)	\$0.08475 (R)
Part-Peak Summer	\$0.07877	\$0.07916	\$0.07562 (I)
Off-Peak Summer	\$0.05249	\$0.05316	\$0.05445
Part-Peak Winter	\$0.07123	\$0.07027	\$0.07179
Off-Peak Winter	\$0.05551 (I)	\$0.05615 (I)	\$0.05757 (I)
Distribution**:			
Peak Summer	\$0.01438 (I)	\$0.00700 (I)	\$0.00000 (R)
Part-Peak Summer	\$0.00634 (I)	\$0.00308 (I)	\$0.00000
Off-Peak Summer	\$0.00367 (R)	\$0.00177 (R)	\$0.00000
Part-Peak Winter	\$0.00561	\$0.00269 (I)	\$0.00000
Off-Peak Winter	\$0.00407 (R)	\$0.00195 (R)	\$0.00000 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
Public Purpose Programs (all usage)	\$0.00572 (I)	\$0.00523 (I)	\$0.00542 (I)
Nuclear Decommissioning (all usage)	\$0.00038 (I)	\$0.00038 (I)	\$0.00038 (I)
Competition Transition Charge (all usage)	\$0.00361 (R)	\$0.00361 (R)	\$0.00361 (R)
Energy Cost Recovery Amount (all usage)	\$0.00437 (R)	\$0.00437 (R)	\$0.00437 (R)
DWR Bond (all usage)	\$0.00485 (I)	\$0.00485 (I)	\$0.00485 (I)
Fixed Transition Amount	\$0.00714 (R)	\$0.00714 (R)	\$0.00714 (R)
(all usage, when applicable)			
Rate Reduction Bond Memorandum Account**	(\$0.00225) (R)	(\$0.00225) (R)	(\$0.00225) (R)
(all usage, when applicable)			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and applicable RRBMA charges are combined for presentation on customer bills.

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

3. FIRM
SERVICE
RATES:
(Cont'd.)

- a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-19 is the sum of a customer charge, demand charges, and energy charges:
- The **customer charge** is a flat monthly fee.
 - This schedule has three **demand charges**, a maximum-peak-period-demand charge, a maximum part-peak-period and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum part-peak-period demand charge applies to the maximum demand during the month's part-peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 6.)
 - The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
 - If applicable, all **TOU Installation** or **TOU Processing Charges** must be paid in one lump sum before the customer can take service under this rate schedule. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.
 - The monthly charges may be increased or decreased based upon the power factor. (See Section 7.)
 - As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the level of the customers maximum demand and the voltage at which service is taken. Service voltages are defined in Section 5 below.
 - Please note that the rates in the table above apply only to firm service. Additional rates applicable under the non-firm service option can be found in Schedule E-NF.

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

6. DEFINITION OF TIME PERIODS: Times of the year and times of the day are defined as follows:
- | | | | |
|---------------|--|--|----------------|
| SUMMER | Period A (Service from May 1 through October 31): | | |
| Peak: | 12:00 noon. to 6:00 p.m. | Monday through Friday (except holidays). | |
| Partial-peak: | 8:30 a.m. to 12:00 noon
6:00 p.m. to 9:30 p.m | Monday through Friday (except holidays) | AND (T)
(T) |
| Off-peak: | 9:30 p.m. to 8:30 a.m.
All day | Monday through Friday
Saturday, Sunday, and holidays | |
| WINTER | Period B (service from November 1 through April 30): | | |
| Partial-Peak: | 8:30 a.m. to 9:30 p.m. | Monday through Friday (except holidays). | |
| Off-Peak: | 9:30 p.m. to 8:30 a.m.
All day | Monday through Friday (except holidays).
Saturday, Sunday, and holidays | |
- HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.
- CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents.
7. POWER FACTOR ADJUSTMENTS: Bills will be adjusted based on the power factor for all customers except those selecting voluntary E-19 service. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.
- The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by 0.06 percent of the bundled service bill less any taxes and the ERA amount calculated using applicable rates provided in Schedule E-ERA for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill of the bundled service bill less any taxes and the ERA amount calculated using applicable rates provided in Schedule E-ERA will be increased by 0.06 percent for each percentage point below 85 percent.
- For customers taking Non-Firm Service (See Section 12), power factor adjustments will be applied to the customer's total bill, net of charges and credits billed under Schedule E-NF. (N)
|
(N)
- Power factor adjustments will be assigned to distribution for billing purposes.
8. CHARGES FOR TRANSFORMER AND LINE LOSSES: The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

9. STANDARD SERVICE FACILITIES: If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details. This section does not apply to customers voluntarily taking service under Schedule E-19.
- Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in the line extension agreement.
10. SPECIAL FACILITIES: PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.
11. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, and the customer would like PG&E to install that equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.
- PG&E will continue to use the regular metering equipment for billing purposes.
12. NON-FIRM SERVICE PROGRAM: As noted, the rates in the chart in Section 3 of this rate schedule apply to firm service only. ("Firm" means service where PG&E provides a "continuous and sufficient supply of electricity," as described in Rule 14.) A customer may also elect to receive non-firm service under Schedule E-NF. Non-firm service is not available to customers taking service under Schedule E-19 on a voluntary basis.

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

13. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. (T)

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

14. CONTRACTS: STANDARD SERVICE AGREEMENT: To begin service under Schedule E-19 for customers with maximum demands greater than 499 kW, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years, once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA. (T)

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

15. VOLUNTARY SERVICE PROVISIONS: Customers voluntarily taking service on Schedule E-19 (see Applicability Section) shall be governed by all the terms and conditions shown in Sections 1 through 12, unless different terms and conditions are shown below. (T)
(T)
- a. DEFINITION OF MAXIMUM DEMAND: Demand will be averaged over 15-minute intervals except, in special cases. "Maximum demand" will be the highest of all 15-minute averages for the billing month.
- SPECIAL CASES: (1) If the customer's maximum demand has exceeded 400 kW for three consecutive months, 30-minute intervals will be used for averaging. The customer will be returned to 15-minute intervals when its maximum demand has dropped below 300 kW and remains there for 12 consecutive months. (2) If the customer's use of energy is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used. (3) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.
- b. REDUCED CUSTOMER CHARGE: The reduced customer charge will be assessed only if the customer is taking service under this schedule on a voluntary basis or if the customer's maximum billing demand has not exceeded 499 kW for 12 or more consecutive months.
- c. SERVICE CONTRACTS: This rate schedule will remain in effect for at least twelve consecutive months before another schedule change is made, unless the customer's maximum demand has exceeded 499 kW for three consecutive months.
16. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

16. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E. (T)
(Cont'd.) The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01417 (I)	\$0.01639 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
Ongoing CTC Charge (per kWh)	\$0.00361 (R)	\$0.00361 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

17. FIXED TRANSITION AMOUNT: Eligible small commercial customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction bond memorandum account rate. (T)
18. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate. (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

19. OPTIONAL
OPTIMAL BILLING
PERIOD
SERVICE:

The Optimal Billing Period service is an experimental program that is limited to a maximum of 150 bundled service accounts at any one time. Customers electing this optional service must sign the Optimal Billing Service Customer Election Form (Standard Form 79-842).

(T)

a. Eligibility

On an experimental pilot basis and subject to the availability and installation of solid state recorder equipment, firm service primary and secondary voltage customers whose maximum demand exceeds 500 kW for three consecutive billing months may select the "optimal billing period" service on a voluntary basis in up to two "subject" months (subject month is defined as the month in which the production cycle starts or ends), one at the start and one at the end of the customer's high seasonal production cycle. The meter read date separating the subject month and the "adjacent" month (the adjacent month follows the subject month at the start of production, but precedes it at the end of production) would be redesignated to an alternative read date. In no event shall any revised billing period exceed 45 days nor be less than 15 days. Where the start date is in a summer month, the summer season average rate limiter must otherwise apply to the subject month at the start of the customer's high production cycle, but need not apply to the subject month at the end of production or the two adjacent months.

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

19. OPTIONAL
OPTIMAL
BILLING
PERIOD
SERVICE:
(Cont'd.)

a. Eligibility (Cont'd.)

(T)

The customer would retain the protection of the summer average rate limiter in all summer months including the revised subject and adjacent months, where the rate limiter is imposed before the additional customer charge applicable under this option has been included in the bill calculation.

(T)

To qualify, the duration of the customer's high seasonal production period must be six (6) months or less, and the customer's energy consumption during its high seasonal production cycle must be at least 2.0 times its consumption during its low seasonal production cycle for the most recent twelve (12) month period. Customers that discontinue this option may not enroll in this option again for a period of twelve (12) months. The customer must also specify which six (6) consecutive calendar months will be the optimal billing period. The optimal billing period must encompass the customer's high seasonal production period.

b. Customer Notification to PG&E

Upon enrollment, the customer shall notify PG&E of the approximate two months where seasonal production starts and ends. As they occur, the customer shall notify PG&E of the exact seasonal production start and end dates. Upon notification by the customer of a production start date during a summer month, PG&E will wait until the regular read date to verify that the regular subject month bill would have otherwise invoked the rate limiter. If the rate limiter is invoked for the summer subject start month, the customer will be billed based on the optimal meter read dates or the regular scheduled meter read dates, whichever is the lower bill. Throughout the six month period, customers will receive their regular bill. Approximately two months after the production start or end date, the customer will receive a credit, if one should apply, for the optimal billing period. If a credit does not apply, the customer will not receive additional billing. If the rate limiter does not otherwise apply, the regular subject month bill based on the old read date will be issued, and the customer can then request the special optimal bill option in only one production end date "subject" month. The application of this billing option to a production end date may occur prior to its application to a production start date, such as when a customer has more than one high production cycle. The customer must notify PG&E in writing, via facsimile (fax) to both the PG&E account representative and PG&E's Customer Billing Department, of the production start or end date within two days of the production start or end date. Customers will receive from PG&E's Customer Billing Department a fax receipt verification upon notice of a production start or end date. PG&E will notify the customer of the regularly scheduled meter read dates and, upon request, the customer's rate limiter history.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

19. OPTIONAL
OPTIMAL
BILLING
PERIOD
SERVICE:
(Cont'd.)

c. Customer Charge

(T)

Upon enrollment, a special customer charge will be assessed in all six (6) months in the optimal billing period to cover the incremental costs of the required solid state recorder, special program billing, recruitment, and administrative costs. The customer is obligated to pay this monthly customer charge only while enrolled in this option but any customer that drops out may not enroll in this option again for a period of twelve (12) months. Customers who have signed contracts and are awaiting solid state recorders so that they can participate in the program will not be assessed the special customer charge until a solid state recorder has been installed.

For billing purposes, the special customer charge for the optimal billing period service shall be assigned to Distribution.

d. Proration of Charges

All applicable customer charges, demand charges or other applicable fixed charges, shall be prorated as specified in Rule 9. As specified in Rule 9, Sections A and B, the regular billing period will be once each month, and prorations for monthly bills of less than 27 or more than 33 days shall be calculated on the basis of the number of days in the period in question to the total number of days in an average month, as specified in Rule 9.

e. Functional Assignment of Credit

For billing purposes, the Optimal Billing Credit will be assigned to Distribution.

20. ELECTRIC
EMERGENCY PLAN
ROTATING
BLOCK
OUTAGES

As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld.

(T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
(Continued)

- | | | |
|------------------------------------|---|-----|
| 21. STANDBY
APPLICA-
BILITY: | <p>SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NEM, will be exempt from paying the otherwise applicable standby reservation charges.</p> <p>DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - <i>Competition Transition Charge Responsibility for All Customers and CTC Procurement</i>, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.</p> | (T) |
| 22. DWR BOND
CHARGE: | <p>The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.</p> | (T) |



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE

CONTENTS: This rate schedule is divided into the following sections:

1. Applicability			(D)
2. Territory			(T)
3. Firm Service Rates		13. Contracts	
4. Metering Requirement		14. Billing	
5. Definition Of Service Voltage		15. CARE Discount For Nonprofit Group-Living Facilities	
6. Definition Of Time Periods		16. Optional Optimal Billing Period Service	
7. Power Factor Adjustments		17. Electric Emergency Plan Rotating Block Outages	
8. Charges For Transformer and Line Losses		18. Standby Applicability	
9. Standard Service Facilities		19. Schedule S-Standby Service	
10. Special Facilities		Special Conditions 1 through 6	
11. Arrangements For Visual-Display Metering		20. Department of Water Resources Bond Charge	
12. Non-Firm Service Program			(T)

1. APPLICABILITY: **Initial Assignment:** A customer is eligible for service under Schedule E-20 if the customer's maximum demand (as defined below) has exceeded 999 kilowatts for at least three consecutive months during the most recent 12-month period. If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-20 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Transfers Off of Schedule E-20: PG&E will review its Schedule E-20 accounts annually. A customer will be eligible for continued service on Schedule E-20 if its maximum demand has either: (1) Exceeded 999 kilowatts for at least 5 of the previous 12 billing months, or (2) Exceeded 999 kilowatts for any 3 consecutive billing months of the previous 14 billing months. If a customer's demand history fails both of these tests, PG&E will transfer that customer's account to service under a different applicable rate schedule.

(D)

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will exceed 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-20.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

1. APPLICABILITY:
(Cont'd.)

Definition of Maximum Demand: Demand will be averaged over 30-minute intervals. "Maximum demand" will be the highest of all the 30-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to violent fluctuations, a 5-minute or 15-minute interval may be used instead of the 30-minute interval. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 30-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 30-minute averages for the peak period during the billing month. (See Section 6 for a definition of "Peak-Period.")

(T)

Standby Demand: For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Long Sheet (Form 79-726).

(D)

2. TERRITORY:

Schedule E-20 applies everywhere PG&E provides electricity service.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. **FIRM SERVICE RATES:** (Cont'd.) Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Customer/Meter Charge Rates			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$19.71253 (I)	\$26.28337 (I)	\$31.12137 (I)
Optional Optimal Billing Period Service (\$ per meter per month)	\$130.00	\$130.00	-
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$14.38 (I)	\$11.38 (I)	\$9.47 (I)
Maximum Part-Peak Demand Summer	\$3.23 (R)	\$2.60	\$2.06
Maximum Demand Summer	\$7.09 (I)	\$5.06 (I)	\$3.38 (I)
Maximum Part-Peak Demand Winter	\$1.87 (R)	\$0.72 (R)	\$0.00 (R)
Maximum Demand Winter	\$7.09 (I)	\$5.06 (I)	\$3.38 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.13260 (R)	\$0.12547 (I)	\$0.08437 (R)
Part-Peak Summer	\$0.09738 (I)	\$0.09453 (I)	\$0.07700 (I)
Off-Peak Summer	\$0.07021 (R)	\$0.06872 (R)	\$0.05992 (R)
Part-Peak Winter	\$0.08973	\$0.08562 (I)	\$0.07392
Off-Peak Winter	\$0.07348 (R)	\$0.07168 (R)	\$0.06244 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.13995	\$0.13995	-
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97708	\$0.84876	\$0.55750

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(L)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM SERVICE RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

(L)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Maximum Peak Demand Summer	\$8.05 (I)	\$8.82 (I)	\$9.47 (I)
Maximum Part-Peak Demand Summer	\$1.62 (R)	\$1.91	\$2.06
Maximum Demand Summer	\$0.00 (I)	\$0.00 (I)	\$0.00 (I)
Maximum Part-Peak Demand Winter	\$0.00 (R)	\$0.00 (R)	\$0.00 (R)
Maximum Demand Winter	\$0.00 (I)	\$0.00 (I)	\$0.00 (I)
Distribution:			
Maximum Peak Demand Summer	\$6.33 (I)	\$2.56 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.61 (R)	\$0.69 (I)	\$0.00
Maximum Demand Summer	\$3.71 (I)	\$1.68	\$0.00
Maximum Part-Peak Demand Winter	\$1.87	\$0.72	\$0.00
Maximum Demand Winter	\$3.71 (I)	\$1.68 (I)	\$0.00
Transmission Maximum Demand*	\$2.44	\$2.44	\$2.44
Reliability Services Maximum Demand*	\$0.94 (R)	\$0.94 (R)	\$0.94 (R)

(L)

Energy Rates by Component (\$ per kWh)

Generation:			
Peak Summer	\$0.09965 (R)	\$0.10221 (I)	\$0.06852 (R)
Part-Peak Summer	\$0.07297 (I)	\$0.07482 (I)	\$0.06115 (I)
Off-Peak Summer	\$0.04865 (R)	\$0.05019 (R)	\$0.04407 (R)
Part-Peak Winter	\$0.06606 (I)	\$0.06628 (I)	\$0.05807
Off-Peak Winter	\$0.05146 (I)	\$0.05300 (I)	\$0.04659 (R)
Distribution:			
Peak Summer	\$0.01466 (I)	\$0.00610 (I)	\$0.00000 (R)
Part-Peak Summer	\$0.00612 (R)	\$0.00255 (R)	\$0.00000
Off-Peak Summer	\$0.00327	\$0.00137	\$0.00000
Part-Peak Winter	\$0.00538	\$0.00218	\$0.00000
Off-Peak Winter	\$0.00373 (R)	\$0.00152 (R)	\$0.00000 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
Public Purpose Programs (all usage)	\$0.00549 (I)	\$0.00486 (I)	\$0.00392 (I)
Nuclear Decommissioning (all usage)	\$0.00038 (I)	\$0.00038 (I)	\$0.00038 (I)
Competition Transition Charge (all usage)	\$0.00350 (R)	\$0.00300 (R)	\$0.00263 (R)
Energy Cost Recovery Amount (all usage)	\$0.00437 (R)	\$0.00437 (R)	\$0.00437 (R)
DWR Bond (all usage)	\$0.00485 (I)	\$0.00485 (I)	\$0.00485 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

3. FIRM
SERVICE
RATES:
(Cont'd.)

- a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-20 is the sum of a customer charge, demand charges, and energy charges:
- The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time-of-year.
 - The monthly charges may be increased or decreased based upon the power factor. (See Section 7.)
 - The **customer charge** is a flat monthly fee.
 - Schedule E-20 has three **demand charges**, a maximum-peak-period-demand charge, a maximum-part-peak-period demand charge, and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak-demand charge applies to the maximum demand during the month's part-peak hours, and the maximum-demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 6.)
 - As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the voltage at which service is taken. Service voltages are defined in Section 5 below.
 - Please note that the rates in the chart above apply only to firm service. Additional rates applicable under the non-firm service option can be found in rate Schedule E-NF.
- b. AVERAGE RATE LIMITER (applies to bundled, firm service only): If the customer takes service on Schedule E-20, in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges less the Energy Rate Adjustment (ERA) amount calculated using the applicable rates provided in Schedule E-ERA during a summer month does not exceed the rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service pursuant to Special Condition 8 of Schedule S.

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution amounts for billing purposes.

(T)
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(T)

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COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

6. **DEFINITION OF TIME PERIODS:** Times of the year and times of the day are defined as follows:
- | | | |
|---------------|---|---|
| SUMMER | Period A (Service from May 1 through October 31): | |
| Peak: | 12:00 noon. to 6:00 p.m. | Monday through Friday (except holidays). |
| Partial-peak: | 8:30 a.m. to 12:00 noon
AND 6:00 p.m. to 9:30 p.m. | Monday through Friday (except holidays). |
| Off-peak: | 9:30 p.m. to 8:30 a.m.
All day | Monday through Friday.
Saturday, Sunday, and holidays. |
| WINTER | Period B (service from November 1 through April 30): | |
| Partial-Peak: | 8:30 a.m. to 9:30 p.m. | Monday through Friday (except holidays). |
| Off-Peak: | 9:30 p.m. to 8:30 a.m.
All day | Monday through Friday (except holidays).
Saturday, Sunday, and holidays. |

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents.

7. **POWER FACTOR ADJUSTMENTS:** The bill will be adjusted based upon the power factor. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.
- The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by 0.06 percent of the bundled service bill less any taxes and the ERA amount calculated using applicable rates provided in Schedule E-ERA for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill will be increased by 0.06 percent of the bundled service bill less any taxes and the ERA amount calculated using applicable rates provided in Schedule E-ERA for each percentage point below 85 percent.
- Power factor adjustments will be assigned to distribution for billing purposes. For customers taking Non-Firm Service (see Section 12), power factor adjustments will be applied to the customer's total bill, net of charges and credits billed under Schedule E-NF.

(N)
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(N)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Revised Cal. P.U.C. Sheet No. 24179-E
Cancelling Revised Cal. P.U.C. Sheet No. 22788-E,
22789,22790,22791,22792,22793,22794,22795,23845,23846-E

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

12. NON-FIRM SERVICE PROGRAM: As noted, the rates in the chart in Section 3 of this rate schedule apply to firm service only. ("Firm" means service where PG&E provides a "continuous and sufficient supply of electricity," as described in Rule 14.) Certain customers may also elect to receive non-firm service under Schedule E-NF.

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(D)

(Continued)

Advice Letter No. 2706-E-A
Decision No.

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 30, 2005
Effective January 1, 2006
Resolution No. E-3956

101695



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

13. **CONTRACTS:** **STANDARD SERVICE AGREEMENT:** To begin service under Schedule E-20, the customer shall be required to sign PG&E's Electric General Service Agreement (GSA). The GSA has an initial term of three (3) years. Once the three-year initial term is over, the agreement will automatically continue in effect for successive terms of one year each until it is cancelled. Customers may, at any time, request PG&E to modify the GSA if the service arrangements, electrical demand requirements, or delivery criteria to its premises change. However, customers will still be obligated to perform the terms and conditions outlined in any other agreements that supplement the GSA. (T)

14. **BILLING:** A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01428 (I)	\$0.01478 (I)	\$0.01515 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)	\$0.00485 (I)
CTC Rate (per kWh)	\$0.00350 (R)	\$0.00300 (R)	\$0.00263 (R)
Total DA CRS (per kWh)	\$0.02700	\$0.02700	\$0.02700
CCA CRS			
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01650 (I)	\$0.01700 (I)	\$0.01737 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)	\$0.00485 (I)
CTC Rate (per kWh)	\$0.00350 (R)	\$0.00300 (R)	\$0.00263 (R)
Total CCA CRS (per kWh)	\$0.02922 (R)	\$0.02922 (R)	\$0.02922 (R)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

16. OPTIONAL OPTIMAL BILLING PERIOD SERVICE: The Optimal Billing Period service is an experimental program that is limited to a maximum of 150 bundled service accounts at any one time. Customers electing this optional service must sign the Optimal Billing Service Customer Election Form (Standard Form 79-842). (T)

a. Eligibility

On an experimental pilot basis and subject to the availability and installation of solid state recorder equipment, firm service primary and secondary voltage customers whose maximum demand exceeds 1,000 kW for three consecutive billing months may select the "optimal billing period" service on a voluntary basis in up to two "subject" months (subject month is defined as the month in which the production cycle starts or ends), one at the start and one at the end of the customer's high seasonal production cycle. The meter read date separating the subject month at the start of production, but precedes it at the end of production) would be redesignated to an alternative read date. In no event shall any revised billing period exceed 45 days nor less than 15 days. Where the start date is in a summer month, the summer season average rate limiter must otherwise apply to the subject month at the start of the customer's high production cycle, but need not apply to the subject month at the end of production or the two adjacent months. The customer would retain the protection of the summer average rate limiter in all summer months, including the revised subject and adjacent months, where the rate limiter is imposed before the additional customer charge applicable under this option has been included in the calculation. (T)
(T)

To qualify, the duration of the customer's high seasonal production period must be six (6) months or less, and the customer's energy consumption during its high seasonal production cycle must be at least 2.0 times its consumption during its low seasonal production cycle for the most recent twelve (12) month period. Customers that discontinue this option may not enroll in this option again for a period of twelve (12) months. The customer must also specify which six (6) consecutive calendar months will be the optimal billing period. The optimal billing period must encompass the customer's high seasonal production period.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

16. OPTIONAL
OPTIMAL
BILLING
PERIOD
SERVICE:
(Cont'd.)

b. Customer Notification to PG&E

(T)

Upon enrollment, the customer shall notify PG&E of the approximate two months where seasonal production starts and ends. As they occur, the customer shall notify PG&E of the exact seasonal production start and end dates. Upon notification by the customer of a production start date during a summer month, PG&E will wait until the regular read date to verify that the regular subject month bill would have otherwise invoked the rate limiter. If the rate limiter is invoked for the summer subject start month, the customer will be billed based on the optimal meter read dates or the regular scheduled meter read dates, whichever is the lower bill. Throughout the six month period, customers will receive their regular bill. Approximately two months after the production start or end date, the customer will receive a credit, if one should apply, for the optimal billing period. If a credit does not apply, the customer will not receive additional billing. If the rate limiter does not otherwise apply, the regular bill based on the old read date will be issued, and the customer can then request the special optimal bill option in only one production end date "subject" month. The application of this billing option to a production end date may occur prior to its application to a production start date, such as when a customer has more than one high production cycle. The customer must notify PG&E in writing, via facsimile (fax) to both the PG&E account representative and PG&E's Customer Billing Department, of the production start or end date within two days of the production start or end date. Customers will receive from PG&E's Customer Billing Department a fax receipt verification upon notice of a production start or end date. PG&E will notify the customer of the regularly scheduled meter read dates and, upon request, the customer's rate limiter history.

c. Customer Charge

Upon enrollment, a special customer charge will be assessed in all six (6) months in the optimal billing period to cover the incremental costs of the required solid state recorder, special program billing, recruitment, and administrative costs. The customer charge shall be \$130 per meter per optimal billing period month for primary and secondary voltage customers. The customer is obligated to pay this monthly customer charge upon only while enrolled in this option, but any customer that drops out may not enroll in this option for a period of twelve (12) months. Customers who have signed contracts and are awaiting solid state recorders so that they can participate in the program will not be assessed the special customer charge until a solid state recorder has been installed.

For billing purposes, the special customer charge for the optional billing period service shall be assigned to Distribution.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

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|---|----|---|-----|
| 16. OPTIONAL
OPTIMAL
BILLING
PERIOD
SERVICE:
(Cont'd.) | d. | <p><u>Proration of Charges</u></p> <p>All applicable customer charges, demand charges or other applicable fixed charges, shall be prorated as specified in Rule 9. As specified in Rule 9, Sections A and B, the regular billing period will be once each month, and prorations for monthly bills of less than 27 or more than 33 days shall be calculated on the basis of the number of days in the period in question to the total number of days in an average month, as specified in Rule 9.</p> | (T) |
| | e. | <p><u>Functional Assignment of Credit</u></p> <p>For billing purposes, the optional billing credit will be assigned to Distribution.</p> | |
| 17. ELECTRIC
EMER-
GENCY
PLAN
ROTATING
BLOCK
OUTAGES: | | <p>As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld.</p> | (T) |
| 18. STANDBY
APPLICA-
BILITY: | | <p>SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.</p> <p>DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - <i>Competition Transition Charge Responsibility for All Customers and CTC Procurement</i>, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.</p> | (T) |

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Original

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24184-E
22802-E

COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE
(Continued)

19. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)

(Continued)

Advice Letter No. 2706-E-A
Decision No.

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 30, 2005
Effective January 1, 2006
Resolution No. E-3956

101700



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct
(Cont'd.) Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in
accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge (\$ per meter per day)	\$9.03491 (I)	\$13.14168 (I)	\$31.12137 (I)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
Total Demand Rates (\$ per kW)			
Maximum Peak Demand Summer	\$14.21 (I)	\$10.16 (R)	\$10.46 (I)
Maximum Part-Peak Demand Summer	\$3.37 (R)	\$2.32 (R)	\$2.42
Maximum Demand Summer	\$6.62 (I)	\$4.84 (I)	\$3.44 (I)
Maximum Part-Peak Demand Winter	\$1.68 (R)	\$0.69 (R)	\$0.00 (R)
Maximum Demand Winter	\$6.62 (I)	\$4.84 (I)	\$3.44 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.15942 (R)	\$0.14874 (I)	\$0.10764 (R)
Part-Peak Summer	\$0.10374 (I)	\$0.10038 (I)	\$0.09395 (I)
Off-Peak Summer	\$0.07479 (R)	\$0.07307 (R)	\$0.07278 (R)
Part-Peak Winter	\$0.09547	\$0.09110 (I)	\$0.09012
Off-Peak Winter	\$0.07821 (R)	\$0.07624 (I)	\$0.07590 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.14043	\$0.14043	—
Peak Period Rate Limiter (\$/kWh in summer months)	\$0.97773	\$0.84937	\$0.58676

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(L)

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$8.40 (I)	\$7.78 (I)	\$10.46 (I)
Maximum Part-Peak Demand Summer	\$1.80	\$1.68	\$2.42
Maximum Demand Summer	\$0.00 (I)	\$0.00 (I)	\$0.00 (I)
Maximum Part-Peak Demand Winter	\$0.00 (R)	\$0.00 (R)	\$0.00 (R)
Maximum Demand Winter	\$0.00 (I)	\$0.00 (I)	\$0.00 (I)
Distribution:			
Maximum Peak Demand Summer	\$5.81 (R)	\$2.38 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.57 (R)	\$0.64 (R)	\$0.00
Maximum Demand Summer	\$3.42 (I)	\$1.64 (I)	\$0.24 (I)
Maximum Part-Peak Demand Winter	\$1.68 (R)	\$0.69 (R)	\$0.00
Maximum Demand Winter	\$3.42 (I)	\$1.64 (I)	\$0.24 (I)
Transmission Maximum Demand*	\$2.32	\$2.32	\$2.32
Reliability Services Maximum Demand*	\$0.88 (R)	\$0.88 (R)	\$0.88 (R)

Energy Rates by Component (\$ per kWh)

Generation:			
Peak Summer	\$0.12240 (R)	\$0.12164 (R)	\$0.08931 (R)
Part-Peak Summer	\$0.07877 (I)	\$0.07916 (I)	\$0.07562 (I)
Off-Peak Summer	\$0.05249 (R)	\$0.05316	\$0.05445 (R)
Part-Peak Winter	\$0.07123 (I)	\$0.07027	\$0.07179
Off-Peak Winter	\$0.05551 (I)	\$0.05615 (I)	\$0.05757 (R)
Distribution:			
Peak Summer	\$0.01839 (I)	\$0.00896 (I)	\$0.00000 (R)
Part-Peak Summer	\$0.00634 (I)	\$0.00308 (I)	\$0.00000
Off-Peak Summer	\$0.00367 (R)	\$0.00177 (R)	\$0.00000
Part-Peak Winter	\$0.00561	\$0.00269 (I)	\$0.00000
Off-Peak Winter	\$0.00407 (R)	\$0.00195 (R)	\$0.00000 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
Public Purpose Programs (all usage)	\$0.00572 (I)	\$0.00523 (I)	\$0.00542 (I)
Nuclear Decommissioning (all usage)	\$0.00038 (I)	\$0.00038 (I)	\$0.00038 (I)
Competition Transition Charge (all usage)	\$0.00361 (R)	\$0.00361 (R)	\$0.00361 (R)
Energy Cost Recovery Amount (all usage)	\$0.00437 (R)	\$0.00437 (R)	\$0.00437 (R)
DWR Bond (all usage)	\$0.00485 (I)	\$0.00485 (I)	\$0.00485 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE E-25—RESTRICTED VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE TO WATER AGENCIES
(Continued)

12. **CONTRACTS:** Schedule E-25 is an experimental rate, the future availability of which is subject to review. To begin service under Schedule E-25, the customer must sign a contract with an initial expiration date of December 31, 1992. At least 30 days prior to this expiration date, PG&E will inform the customer if the rate will not be extended. If it is extended, the contract will automatically continue in effect for successive terms of one year each until it is canceled. The customer or PG&E may cancel a contract at the end of a term by giving written notice at least 30 days before the end of the term. The contract will be canceled automatically if sustained low maximum demand (below 500 kW—see "Applicability") requires that the account be transferred to a different rate schedule.

13. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01417 (I)	\$0.01639 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
Ongoing CTC Charge (per kWh)	\$0.00361 (R)	\$0.00361 (R)
Total DA CRS (per kWh)	\$0.02700	\$0.02922 (R)

14. **STANDBY APPLICABILITY:** **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge (\$ per meter per day)	\$0.52567
Total Energy Rates (\$ per kWh)	
Summer	\$0.10700 (R)
Winter	\$0.08599 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Charges by Components (\$ per kWh)

Generation:	
Summer	\$0.04403 (R)
Winter	\$0.02524 (R)
Distribution:	
Summer	\$0.03647 (I)
Winter	\$0.03425 (I)
Transmission* (all usage)	\$0.00519
Transmission Rate Adjustments* (all usage)	(\$0.00030) (R)
Reliability Services* (all usage)	\$0.00193 (R)
Public Purpose Programs (all usage)	\$0.00536 (I)
Nuclear Decommissioning (all usage)	\$0.00038 (I)
Competition Transition Charge (all usage)	\$0.00472 (R)
Energy Cost Recovery Amount (all usage)	\$0.00437 (R)
DWR Bond (all usage)	\$0.00485 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-36—SMALL GENERAL SERVICE TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

4. DEFINITION OF SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, energy charges will be prorated based upon the number of days in each period, unless actual meter readings are available.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this rate schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01306 (I)	\$0.01528 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00472 (R)	\$0.00472 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer/Meter Charge Rates</u>	
Customer Charge W and X (\$ per meter per day)	\$0.52567
Meter Charge (\$ per meter per day)	
Rate W	\$0.03943
Rate X	\$0.19713
One-time TOU Installation Charge (\$ per meter)	\$443.00
One-time TOU Processing Charge (\$ per meter)	\$87.00
<u>Total Demand Rates (\$ per kW)</u>	
Maximum Peak Demand Summer	\$3.06 (I)
Maximum Demand Summer	\$9.25
Maximum Demand Winter	\$7.64
Primary Voltage Discount Summer	\$1.33
Primary Voltage Discount Winter	\$1.13
Transmission Voltage Discount Summer	\$6.85
Transmission Voltage Discount Winter	\$5.65 (I)
<u>Total Energy Rates (\$ per kWh)</u>	
Peak Summer	\$0.15837 (I)
Off-Peak Summer	\$0.05259 (R)
Part-Peak Winter	\$0.05852
Off-Peak Winter	\$0.04864 (R)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$0.00 (I)
Maximum Demand Summer	\$0.00
Maximum Demand Winter	\$0.00 (I)
Primary Voltage Discount Summer	\$0.00 (R)
Primary Voltage Discount Winter	\$0.00
Transmission Voltage Discount Summer	\$0.00
Transmission Voltage Discount Winter	\$0.00 (R)

Distribution:

Maximum Peak Demand Summer	\$3.06 (I)
Maximum Demand Summer	\$9.25
Maximum Demand Winter	\$7.64
Primary Voltage Discount Summer	\$1.33
Primary Voltage Discount Winter	\$1.13
Transmission Voltage Discount Summer	\$6.85
Transmission Voltage Discount Winter	\$5.65 (I)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.12866 (I)
Off-Peak Summer	\$0.02520
Part-Peak Winter	\$0.03100
Off-Peak Winter	\$0.02134 (I)

Distribution

Peak Summer	\$0.00321 (I)
Off-Peak Summer	\$0.00089
Part-Peak Winter	\$0.00102
Off-Peak Winter	\$0.00080 (I)

Transmission* (all usage)

\$0.00519

Transmission Rate Adjustments (all usage)

(\$0.00030) (R)

Reliability Services* (all usage)

\$0.00193 (R)

Public Purpose Programs (all usage)

\$0.00536 (I)

Nuclear Decommissioning (all usage)

\$0.00038 |

Competition Transition Charge (all usage)

\$0.00472 (I)

Energy Cost Recovery Amount (all usage)

\$0.00437 (R)

DWR Bond (all usage)

\$0.00485 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-37—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE
TO OIL AND GAS EXTRACTION CUSTOMERS
(Continued)

11. BILLING: **Direct Access (DA) and Community Choice Aggregation (CCA) Customers**
(Cont'd.) purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01306 (I)	\$0.01528 (R)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
Ongoing CTC Charge (per kWh)	\$0.00472 (I)	\$0.00472 (I)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

12. STANDBY APPLICABILITY: **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other public-dedicated outdoor ways and places and which generally utilize PG&E's distribution facilities. Rates of Class A through Class F service will be applicable as determined in Special Condition 4.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the costs of owning, operating and maintaining the various lamp types and sizes and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

			Per Lamp Per Month				Half-Hour Adjustment
			All Night Rates				
CLASS			A	B	C	D	
Nominal Lamp Rating							
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS					
INCANDESCENT LAMPS*:							
58	20	600	\$9.705 (R)	—	—	—	\$0.102 (I)
92	31	1,000	10.942	—	—	—	0.159
189	65	2,500	14.768 (R)	\$11.925 (R)	—	—	0.332
295	101	4,000	18.819	15.976 (I)	—	—	0.517
405	139	6,000	23.095 (R)	—	—	—	0.711 (I)
MERCURY VAPOR LAMPS*:							
100	40	3,500	11.955 (I)	—	\$9.158 (I)	—	0.205 (I)
175	68	7,500	15.106	12.263 (I)	12.309	—	0.348
250	97	11,000	18.369	15.526	15.572	—	0.496
400	152	21,000	24.558	21.715	21.761	—	0.777
700	266	37,000	37.386 (I)	34.543 (I)	34.589 (I)	—	1.361 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS:							
120 Volts							
70	29	5,800	10.717 (I)	—	7.921 (I)	\$11.147 (R)	0.148 (I)
100	41	9,500	12.068	—	9.271	12.497 (I)	0.210
150	60	16,000	14.206 (I)	—	11.409 (I)	14.635 (I)	0.307 (I)
240 Volts							
70	34	5,800	11.280 (I)	—	—	—	0.174 (I)
200	81	22,000	16.569	—	13.772 (R)	—	0.414
250	100	25,500	18.707 (I)	—	15.910 (I)	—	0.511
400	154	46,000	24.783 (R)	—	21.986 (R)	—	0.788 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

CLASS Nominal Lamp Rating			Per Lamp Per Month			Half-Hour Adjustment
			All Night Rates			
			E	F	F.1**	
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS				
MERCURY VAPOR LAMPS*:						
100	40	3,500	—	—	—	\$0.205 (I)
175	68	7,500	\$14.988 (R)	\$15.988 (R)	\$15.988 (R)	0.348 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS:						
120 Volts						
70	29	5,800	10.600 (R)	11.600 (R)	11.600 (R)	0.148 (I)
100	41	9,500	11.950	12.950	12.950	0.210
150	60	16,000	14.088 (R)	15.088 (R)	15.088 (R)	0.307 (I)
240 Volts						
200	81	22,000	16.451 (R)	17.451 (R)	17.451 (R)	0.414 (I)
250	100	25,500	18.589	19.589	19.589	0.511
400	154	46,000	24.665 (R)	25.666 (R)	25.666 (R)	0.788 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installations.

(Continued)



SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11252 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05380 (I)
Distribution	\$0.03904 (I)
Transmission*	\$0.00286
Transmission Rate Adjustments* (all usage)	(\$0.00030) (R)
Reliability Services*	\$0.00156 (R)
Public Purpose Programs	\$0.00534 (I)
Nuclear Decommissioning	\$0.00038 (I)
Competition Transition Charge	\$0.00062 (R)
Energy Cost Recovery Amount	\$0.00437 (R)
DWR Bond	\$0.00485 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. Billing (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01716 (I)	\$0.01938 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00062 (R)	\$0.00062 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits. The customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class B or C rates.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a Base Charge for the actual cost of operating and maintaining the various lamp sizes and types and an energy charge. The energy charge is included in the per lamp charges listed above. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge per kWh and the kWh per month listed below.

CLASS:		A	B		C	
		PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching*, and maintenance service for lamps and glassware.		PG&E supplies the energy, switching*, and maintenance service for entire system including lamps and glassware.	
Nominal Lamp Rating:			Per Lamp Per Month			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
INCANDESCENT LAMPS:						
58	20	600	\$2.440 (I)	—	—	\$0.102 (I)
92	31	1,000	3.678	\$4.878 (R)	\$5.178 (R)	0.159
189	65	2,500	7.504	8.704	9.004	0.332
295	101	4,000***	11.555	12.755	13.055	0.517
405	139	6,000***	15.831	17.031	17.330	0.711
620	212	10,000***	24.045	25.245	25.545 (R)	1.084
860	294	15,000***	33.272 (I)	34.472 (R)	—	1.504 (I)
MERCURY VAPOR LAMPS:						
40	18	1,300	\$2.215 (I)	—	—	\$0.092 (I)
50	22	1,650	2.666	—	—	0.113
100	40	3,500	4.691	\$5.891 (I)	\$6.191 (I)	0.205
175	68	7,500	7.842	9.041	9.341	0.348
250	97	11,000	11.105	12.305	12.604	0.496
400	152	21,000	17.294	18.493	18.793	0.777
700	266	37,000	30.121	31.321	31.621	1.361
1,000	377	57,000	42.612 (I)	43.811 (I)	44.111 (I)	1.928 (I)
LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS						
42	14	837	\$1.765 (I)	—	—	\$0.072 (I)

* Switching Service is closed to new installations.

** Latest published information should be consulted on best available lumens.

*** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

CLASS:			A	B	C	
			PG&E supplies energy and switching* service only.	PG&E supplies the energy, switching,* and maintenance service for lamps and glassware.	PG&E supplies the energy, switching,* and maintenance service for entire system including lamps and glassware.	
Nominal Lamp Rating:			Per Lamp Per Month			
LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS**	Class A All-Night	Class B All-Night	Class C All-Night	A, B, and C Half-Hour Adjustment
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
120 VOLTS						
35	15	2,150	\$1.878 (I)	—	—	\$0.077 (I)
50	21	3,800	2.553	—	—	0.107
70	29	5,800	3.453	\$4.653 (I)	\$4.953 (I)	0.148
100	41	9,500	4.803	6.003	6.303	0.210
150	60	16,000	6.941	8.141 (I)	8.441 (I)	0.307
200	80	22,000	9.192 (I)	—	—	0.409 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
240 VOLTS						
50	24	3,800	\$2.891 (I)	—	—	\$0.123 (I)
70	34	5,800	4.016	\$5.216 (I)	\$5.515 (I)	0.174
100	47	9,500	5.479	6.678	6.978	0.240
150	69	16,000	7.954	9.154	9.454	0.353
200	81	22,000	9.304	10.504	10.804	0.414
250	100	25,500	11.442	12.642 (I)	12.942 (I)	0.511
310	119	37,000	13.580	—	—	0.609
360	144	45,000	16.393	—	—	0.737
400	154	46,000	17.519 (I)	18.718 (I)	19.018 (I)	0.788 (I)
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	\$2.553 (I)	—	—	\$0.107 (I)
55	29	8,000	3.453	—	—	0.148
90	45	13,500	5.254	—	—	0.230
135	62	21,500	7.166	—	—	0.317
180	78	33,000	8.967 (I)	—	—	0.399 (I)
METAL HALIDE LAMPS:						
70	30	5,500	\$3.566 (I)	—	—	\$0.153 (I)
100	41	8,500	4.803	—	—	0.210
150	63	13,500	7.279	—	—	0.322
175	72	14,000	8.292	—	—	0.368
250	105	20,500	12.005	—	—	0.537
400	162	30,000	18.419	—	—	0.829
1,000	387	90,000	43.737 (I)	—	—	1.979 (I)
INDUCTION LAMPS:						
85	30	4,800	\$3.566 (I)	—	—	\$0.153 (I)

* Switching Service is closed to new installations.

** Latest published information should be consulted on best available lumens.



SCHEDULE LS-2-CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11252 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05380	(I)
Distribution	\$0.03904	(I)
Transmission*	\$0.00286	
Transmission Rate Adjustments*	(\$0.00030)	(R)
Reliability Services*	\$0.00156	(R)
Public Purpose Programs	\$0.00534	(I)
Nuclear Decommissioning	\$0.00038	(I)
Competition Transition Charge	\$0.00062	(R)
Energy Cost Recovery Amount	\$0.00437	(R)
DWR Bond	\$0.00485	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01716 (I)	\$0.01938 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00062 (R)	\$0.00062 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other publicly dedicated outdoor ways and places where the customer usually owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes energy at one or more central points.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.09856
Total Switching Charge (\$ per each circuit switched per day) (Switching Service is closed to new installations.)	\$0.10678
Total Energy Rate (\$ per kWh)	\$0.11252 (I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

Customer Charge and Switching Charge Rates: Customer charge and switching charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.05380	(I)
Distribution	\$0.03904	(I)
Transmission*	\$0.00286	
Transmission Rate Adjustments*	(\$0.00030)	(R)
Reliability Services*	\$0.00156	(R)
Public Purpose Programs	\$0.00534	(I)
Nuclear Decommissioning	\$0.00038	(I)
Competition Transition Charge	\$0.00062	(R)
Energy Cost Recovery Amount	\$0.00437	(R)
DWR Bond	\$0.00485	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE
(Continued)

**SPECIAL
CONDITIONS:**
(Cont'd.)

9. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01716 (I)	\$0.01938 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00062 (R)	\$0.00062 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

10. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic directional sign or signal lighting systems owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.26612	
Energy Rate (\$ per kWh)	\$0.13420	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.02333	(I)
Distribution	\$0.08148	(I)
Transmission*	\$0.00729	
Transmission Rate Adjustments*	(\$0.00030)	(R)
Reliability Services*	\$0.00298	(R)
Public Purpose Programs	\$0.00522	(I)
Nuclear Decommissioning	\$0.00038	(I)
Competition Transition Charge	\$0.00460	(R)
Energy Cost Recovery Amount	\$0.00437	(R)
DWR Bond	\$0.00485	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

7. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01318 (I)	\$0.01540 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00460 (R)	\$0.00460 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

8. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the customer on his private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*					
175	68	7,500	\$15.313 (l)	\$0.353 (l)
400	152	21,000	24.910 (l)	0.789 (l)
HIGH PRESSURE SODIUM VAPOR LAMPS:					
70	29	5,800	10.857 (l)	\$0.151 (l)
100	41	9,500	12.228	0.213
200	81	22,000	16.798 (l)	0.421 (l)

* Closed for new installations as of June 8, 1978.

(Continued)



SCHEDULE OL-1—OUTDOOR LIGHTING SERVICE

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11425 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.05380	(I)
Distribution	\$0.03904	(I)
Transmission*	\$0.00286	
Transmission Rate Adjustments*	(\$0.00030)	(R)
Reliability Services*	\$0.00156	(R)
Public Purpose Programs	\$0.00707	(I)
Nuclear Decommissioning	\$0.00038	(I)
Competition Transition Charge	\$0.00062	(R)
Energy Cost Recovery Amount	\$0.00437	(R)
DWR Bond	\$0.00485	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE OL-1—OUTDOOR AREA LIGHTING SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01716 (I)	\$0.01938 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00062 (R)	\$0.00062 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE S—STANDBY SERVICE

RATES:
(Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.15	\$0.15	\$0.15
Total Reservation Charge Rate (\$/kW)			
Reservation Charge	\$1.59 (R)	\$1.53 (R)	\$0.77 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.24093 (R)	\$0.23022 (R)	\$0.10073 (R)
Part-Peak Summer	\$0.18532 (I)	\$0.18001 (I)	\$0.09330 (R)
Off-Peak Summer	\$0.13604 (I)	\$0.13371 (I)	\$0.07608 (I)
Part-Peak Winter	\$0.17438 (I)	\$0.16771 (I)	\$0.09019 (R)
Off-Peak Winter	\$0.14135 (I)	\$0.13874 (I)	\$0.07862 (R)
Nonfirm Credit (\$/kWh)			
On-Peak Energy	\$0.01873	\$0.01873	\$0.01873
Part-Peak Energy	\$0.00187	\$0.00187	\$0.00187
UFR Credit	\$0.00091	\$0.00091	\$0.00091

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

Nonfirm Credit Rates: Nonfirm Credit rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
Reservation Charges Rate by Components (\$/kW)			
Generation	\$0.34 (R)	\$0.33 (R)	\$0.16 (I)
Distribution	\$0.81 (R)	\$0.76 (R)	\$0.17 (I)
Transmission*	\$0.33	\$0.33	\$0.33
Reliability Services*	\$0.11 (R)	\$0.11 (R)	\$0.11 (R)
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.14545 (R)	\$0.13767 (R)	\$0.06924 (R)
Part-Peak Summer	\$0.12756 (I)	\$0.12283 (I)	\$0.06181 (I)
Off-Peak Summer	\$0.09085 (I)	\$0.08832 (I)	\$0.04459 (I)
Part-Peak Winter	\$0.12264 (I)	\$0.11618 (I)	\$0.05870 (R)
Off-Peak Winter	\$0.09598 (I)	\$0.09319 (I)	\$0.04713 (I)
Distribution:			
Peak Summer	\$0.06286 (R)	\$0.05895 (I)	\$0.00000 (R)
Part-Peak Summer	\$0.02514 (R)	\$0.02358 (I)	\$0.00000 (I)
Off-Peak Summer	\$0.01257 (I)	\$0.01179 (I)	\$0.00000 (I)
Part-Peak Winter	\$0.01912 (R)	\$0.01793 (I)	\$0.00000 (I)
Off-Peak Winter	\$0.01275 (I)	\$0.01195 (I)	\$0.00000 (R)
Transmission* (all usage)	\$0.01033	\$0.01033	\$0.01033
Transmission Rate Adjustments* (all usage)	(\$0.00030)(R)	(\$0.00030)(R)	(\$0.00030)(R)
Reliability Services* (all usage)	\$0.00383 (R)	\$0.00383 (R)	\$0.00383 (R)
Public Purpose Programs (all usage)	\$0.00684 (I)	\$0.00782 (I)	\$0.00571 (I)
Nuclear Decommissioning (all usage)	\$0.00038 (I)	\$0.00038 (I)	\$0.00038 (I)
Competition Transition Charges	\$0.00232 (R)	\$0.00232 (R)	\$0.00232 (R)
Energy Cost Recovery Amount (all usage)	\$0.00437 (R)	\$0.00437 (R)	\$0.00437 (R)
DWR Bond (all usage)	\$0.00485 (I)	\$0.00485 (I)	\$0.00485 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

RATES
(Cont'd.)

Meter and Customer Charges:*
(\$/meter/day)

Customer Class	Customer Charge	TOU, Nonfirm or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.52567	\$0.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)		
Single Phase Service	\$0.26612	\$0.20107 (R)
PolyPhase Service	\$0.39425	\$0.20107 (R)
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$2.80253 (I)	\$0.17741 (R)
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$31.12137 (I)	—
Primary	\$13.14168	—
Secondary	\$9.03491 (I)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$31.12137 (I)	—
Primary	\$26.28337	—
Secondary	\$19.71253 (I)	—
NonFirm		
Curtable	—	\$6.24230
Interruptible	—	\$6.57084
Supplemental Standby Service Meter Charge	—	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

**SPECIAL
CONDITIONS:**

1. **RESERVATION CAPACITY:** The Reservation Capacity to be used for billing under the above rates shall be as set forth in the customer's contract for service. For new or revised contracts, the Reservation Capacity shall be determined by the customer. However, if the customer's standby demand exceeds this contracted capacity in any billing month, that standby demand shall become the new Reservation or Contract Capacity for 36 months, beginning with that month. See Special Condition 7 for the definition of Reservation Capacity for Supplemental Standby Service customers.

2. **REACTIVE DEMAND CHARGE:** When the customer's plant (or other source) is operated in parallel with PG&E's system, the customer will design and operate its facilities so that the reactive current requirements of the portion of the customer's load supplied from the customer's plant (or other source) are not supplied at any time from PG&E's system. If the customer places a reactive demand on PG&E's system in any month in excess of 0.1 kilovolt-ampere reactive (kVAR) per kW of Reservation Capacity, then a Reactive Demand Charge will be added to the customer's standby bill, except as specified below for customers operating synchronous generators under net sales contracts. This additional charge will be equal to the largest measured number of kVAR created by the generator during any time of its past operation times the current Reactive Demand Charge. This Reactive Demand Charge will be subsequently applied to the customer's monthly bill until the customer demonstrates to PG&E's satisfaction that adequate correction has been provided.

For customers operating synchronous generators under net sale contracts, reactive demand in excess of 0.1 kVAR per kW of station generation capability will be used in determining applicability of the Reactive Demand Charge, rather than customer current Reservation Capacity.

3. **REDUCED CUSTOMER CHARGE:** Standby customers whose Reservation Capacity is less than 500 kW may qualify for a reduced Customer Charge. The following daily Customer Charges apply to customers who own or pay special facilities charges pursuant to Rule 21 for all of the interconnection facilities in place for PG&E to provide service to them:

Small Light and Power \$0.34136 (I)

(Reservation Capacity \leq 50 kW)

Medium Light and Power \$1.41207 (R)

(Reservation Capacity > 50 kW and < 500 kW)

Medium Light and Power \$1.41207 (R)

(Reservation Capacity > 500 kW and < 1000 kW
served at primary and secondary voltages)

(Continued)



SCHEDULE S—STANDBY SERVICE
(Continued)

SPECIAL
CONDITIONS:
(Cont'd.)

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01546 (I)	\$0.01768 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00232 (R)	\$0.00232 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



SCHEDULE E—DCG DEPARTING CUSTOMER GENERATION, CG

APPLICABILITY: This schedule is applicable to customers that have Customer Generation Departing Load as defined below, including customers who displace all or a portion of their load with Customer Generation and including new load served by Customer Generation as set forth in Special Condition 6 below.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly excepted or exempted from such charges under Special Condition 2 below:

1. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge recovers DWR's bond financing costs, and is set by dividing the annual revenue requirement for DWR's bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to Customer Generation Departing Load unless sales under the customer's Otherwise Applicable Rate Schedule were CARE or medical baseline or unless exempted or excepted under Special Condition 2 below. The DWR Bond Charge is separately shown in the customer's Otherwise Applicable Rate Schedule. PG&E shall begin billing applicable Customer Generation Departing Load for the DWR Bond Charge, as of September 1, 2004. Unrecovered DWR Bond Charges from April 3, 2003, the effective date of Commission Decision (D.) 03-04-030 through August 31, 2004, shall be recovered from applicable Customer Generation Departing Load as provided for in Commission Resolution E-3909.
2. **DWR POWER CHARGE:** The DWR Power Charge recovers the uneconomic portion of DWR's prospective power purchase costs. The DWR Power Charge applies to Customer Generation Departing Load unless exempted or excepted under Special Condition 2 below. Per Resolution E-3831, the DWR Power Charge shall be set equal to the difference between the Cost Responsibility Surcharge (CRS) cap as set in Direct Access Suspension OIR proceeding (Rulemaking 02-01-011) and the sum of the DWR Bond Charge, Competition Transition Charge as described below and the Energy Cost Recovery Amount or Regulatory Asset Charge, as appropriate.
3. **COMPETITION TRANSITION CHARGE (CTC):** The Ongoing CTC recovers the cost of power purchase agreements, signed prior to December 20, 1995, in excess of a California Public Utilities Commission (Commission) approved proxy of the market price of electricity plus employee transition costs as defined in Section 367(a) of the California Public Utilities Code. The Ongoing CTC applies to the Customer Generation Departing Load unless exempt under Special Condition 2 below. The currently approved CTC rate is equal to \$0.00431 per kilowatt-hour.

(R)

(Continued)



SCHEDULE NEM—NET ENERGY METERING SERVICE

APPLICABILITY: This net energy-metering schedule is applicable to a residential, small commercial (as defined in subdivision (h) of Section 331 of the California Public Utilities Code (CPU Code)), commercial, industrial, or agricultural customer who uses a solar or wind turbine electrical generating facility, or a hybrid system of both, with a capacity of not more than 1,000 kilowatts that is located on the customer's owned, leased, or rented premises, is interconnected and operates in parallel with PG&E's transmission and distribution facilities, including wind energy co-metering customers as defined in CPU Code Section 2827.8, and is intended primarily to offset part or all of the customer's own electrical requirements (hereinafter "eligible customer-generator" or "customer"). Certain incremental billing and metering costs set forth in this schedule that are related to net energy metering are applicable to Energy Service Providers (ESPs) serving eligible customer-generators.

This service is not applicable to a Direct Access (DA) customer where the customer's ESP does not offer a net energy metering tariff. In addition, if an eligible customer-generator participates in direct transactions with an electric provider that does not provide distribution service for the direct transactions, the electric provider, and not PG&E, is obligated to provide net energy metering to the customer.

This rate schedule is available on a first-come, first-served basis until such time as the total rated generating capacity used by eligible customer-generators exceeds one-half of 1 percent of PG&E's aggregate customer peak demand.

TERRITORY: The entire territory served.

RATES: All rates charged under this schedule will be in accordance with the eligible customer-generator's otherwise-applicable metered rate schedule. An eligible customer-generator served under this schedule is responsible for all charges from its otherwise-applicable rate schedule including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges. The "Peak Rate Limiter" and "Average Rate Limiter" for general service otherwise-applicable-rate schedules and all other demand charges will be based on the demand in kilowatts as measured only on the energy being consumed by the customer from PG&E. The power factor, when it applies on the otherwise-applicable-rate schedule, will be based on the average power factor over the past 12 billing months of operation prior to starting on NEM. Customer-generators without 12 billing months of power factor history, will have their power factor estimated based on the nature of the connected facilities and their hours of operation. Power factor will be subsequently applied to the customer-generator's bill until the customer-generator demonstrates to PG&E's satisfaction that adequate correction had been provided. PG&E will continue to monitor and review the power factor and if warranted, change the power factor correction on the customer-generator's bills. Charges for electricity supplied by PG&E will be based on the net metered usage in accordance with Net Energy Metering and Billing (Special Condition 2, below).

(T)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: The following rates are provided here for the purpose of calculating certain bill adjustments.

Residential Schedule:

Total Non-CARE rates shown in schedules ES, ESL, ET and ETL will be reduced by the adjustment rates shown below for application of the MARL as described in those rate schedules

Rate Schedule	Adjustment (\$/kWh)
ES, ET, ESL, ETL:	
Baseline Usage	\$0.01000
101% - 130% of Baseline	\$0.01000
131% - 200% of Baseline	\$0.09325 (I)
201% - 300% of Baseline	\$0.17018
Over 300% of Baseline	\$0.21050 (I)

Commercial/Industrial Schedule:

Total rates shown in each rate schedule are reduced by the adjustment rates shown below when making certain bill calculations. Specifically these adjustment rates shall be used in calculating (1) rate limiter adjustments pursuant to Schedules E-19, E-20 and E-25; (2) power factor adjustments pursuant to Schedules E-19, E-20, E-25 and Schedule S; and (3) Commercial CARE adjustments on Schedules A-1, A-6, A-10, E-19 and E-20 pursuant to Schedule E-CARE. (T)

Rate Schedule	Adjustment (\$/kWh)
A-1 Summer	\$0.03992 (R)
Winter	\$0.03499 (I)
A-6 Summer On-Peak	\$0.09530 (I)
Summer Partial Peak	\$0.05775
Summer Off-Peak	\$0.03903 (I)
Winter Partial Peak	\$0.02859 (R)
Winter Off-Peak	\$0.03357 (I)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)	
Commercial/Industrial: (Cont'd.)	FTA	Non-FTA
A-10 Transmission Summer	\$0.04581 (I)	\$0.03201 (R)
Transmission Winter	\$0.03351	\$0.02134
Primary Summer	\$0.05219	\$0.03839
Primary Winter	\$0.03663	\$0.02446
Secondary Summer	\$0.05147	\$0.03767
Secondary Winter	\$0.03681 (I)	\$0.02464 (R)
A-10 Time-of-Use (TOU) – Transmission		
Summer On-Peak	\$0.06499 (I)	\$0.05119 (I)
Summer Partial Peak	\$0.05446	\$0.04066 (I)
Summer Off-Peak	\$0.03004	\$0.01624 (R)
Winter Partial Peak	\$0.04175 (I)	\$0.02958
Winter Off-Peak	\$0.02535 (R)	\$0.01318 (R)
A-10 TOU – Primary		
Summer On-Peak	\$0.07053 (R)	\$0.05673 (R)
Summer Partial Peak	\$0.06048 (I)	\$0.04668 (I)
Summer Off-Peak	\$0.03710	\$0.02330 (R)
Winter Partial Peak	\$0.04445	\$0.03228 (I)
Winter Off-Peak	\$0.02888 (I)	\$0.01671 (R)
A-10 TOU – Secondary		
Summer On-Peak	\$0.07037 (R)	\$0.05657 (R)
Summer Partial Peak	\$0.05922 (I)	\$0.04542 (I)
Summer Off-Peak	\$0.03634	\$0.02254 (R)
Winter Partial Peak	\$0.04516	\$0.03299 (I)
Winter Off-Peak	\$0.02854 (I)	\$0.01637 (R)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge	
	(\$/kWh)	
Commercial/Industrial: (Cont'd.)		
A-15 Summer	(\$0.01099)	(R)
Winter	(\$0.02268)	(R)
E-19 Transmission	FTA	Non-FTA
Summer On-Peak	\$0.02989	(R) \$0.01632 (R)
Summer Partial Peak	\$0.03962	(I) \$0.02815 (I)
Summer Off-Peak	\$0.02205	(R) \$0.01098 (R)
Winter Partial Peak	\$0.02198	\$0.00898
Winter Off-Peak	\$0.02068	(R) \$0.00911 (R)
E-19 Primary	FTA	Non-FTA
Summer On-Peak	\$0.08107	(I) \$0.06991 (I)
Summer Partial Peak	\$0.06146	\$0.05170 (I)
Summer Off-Peak	\$0.03581	\$0.02624 (R)
Winter Partial Peak	\$0.04469	\$0.03410 (I)
Winter Off-Peak	\$0.03809	(I) \$0.02842 (I)
E-19 Secondary	FTA	Non-FTA
Summer On-Peak	\$0.06679	(I) \$0.05313 (R)
Summer Partial Peak	\$0.05634	\$0.04564 (I)
Summer Off-Peak	\$0.03415	\$0.02420 (R)
Winter Partial Peak	\$0.04283	\$0.03155
Winter Off-Peak	\$0.03776	(I) \$0.02783 (R)
E-20 Transmission		
Summer On-Peak	\$0.03119	(R)
Summer Partial Peak	\$0.03771	(I)
Summer Off-Peak	\$0.02327	(R)
Winter Partial Peak	\$0.02455	
Winter Off-Peak	\$0.02256	(R)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

Rate Schedule	Surcharge (\$/kWh)
Commercial/Industrial: (Cont'd.)	
E-20 Primary	
Summer On-Peak	\$0.06769 (I)
Summer Partial Peak	\$0.05064 (I)
Summer Off-Peak	\$0.02667 (R)
Winter Partial Peak	\$0.03370 (I)
Winter Off-Peak	\$0.02881 (R)
E-20 Secondary	
Summer On-Peak	\$0.04984 (R)
Summer Partial Peak	\$0.04403 (I)
Summer Off-Peak	\$0.02431 (R)
Winter Partial Peak	\$0.03061
Winter Off-Peak	\$0.02779 (R)
E-25 Transmission	
Summer On-Peak	\$0.01040 (R)
Summer Partial Peak	\$0.02815 (I)
Summer Off-Peak	\$0.01098 (R)
Winter Partial Peak	\$0.00898
Winter Off-Peak	\$0.00911 (R)
E-25 Primary	
Summer On-Peak	\$0.07902 (I)
Summer Partial Peak	\$0.05170 (I)
Summer Off-Peak	\$0.02624 (R)
Winter Partial Peak	\$0.03410 (I)
Winter Off-Peak	\$0.02842 (I)
E-25 Secondary	
Summer On-Peak	\$0.05687 (R)
Summer Partial Peak	\$0.04564 (I)
Summer Off-Peak	\$0.02420 (R)
Winter Partial Peak	\$0.03155
Winter Off-Peak	\$0.02783 (R)

(Continued)



SCHEDULE E-ERA—ENERGY RATE ADJUSTMENTS
(Continued)

RATES:
(Cont'd.)

	Rate Schedule	Surcharge (\$/kWh)
Commercial/Industrial: (Cont'd.)		
E-37	Summer On-Peak	\$0.01543 (I)
	Summer Off-Peak	\$0.01171 (R)
	Winter Partial Peak	\$0.01191
	Winter Off-Peak	\$0.01158 (R)
S	Standby – Transmission	
	Summer On-Peak	\$0.00000 (R)
	Summer Partial Peak	\$0.03376 (R)
	Summer Off-Peak	\$0.03594 (I)
	Winter Partial Peak	\$0.01883 (R)
	Winter Off-Peak	\$0.02868 (R)
S	Standby – Primary	
	Summer On-Peak	\$0.00000 (R)
	Summer Partial Peak	\$0.07187 (I)
	Summer Off-Peak	\$0.09459
	Winter Partial Peak	\$0.07298
	Winter Off-Peak	\$0.08878 (I)
S	Standby – Secondary	
	Summer On-Peak	\$0.00000 (R)
	Summer Partial Peak	\$0.06884 (I)
	Summer Off-Peak	\$0.09308
	Winter Partial Peak	\$0.07147
	Winter Off-Peak	\$0.08646 (I)



SCHEDULE AG-1—AGRICULTURAL POWER

1. **APPLICABILITY:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/ industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more. This schedule is also not available to customers whose average meter indicates a maximum demand is 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with internal data meters who are not eligible for this rate schedule must be placed on a demand Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-1 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(N)
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(N)

Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.

2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B	
Total Customer Charge Rates (\$ per meter per day)	\$0.39425	\$0.52567	
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$2.78 (I)	—	
Connected Load Winter	\$2.55 (I)	—	
Maximum Demand Summer	—	\$5.47 (I)	(T)
Maximum Demand Winter	—	\$3.77	(T)
Primary Voltage Discount Summer	—	\$0.74	
Primary Voltage Discount Winter	—	\$0.63 (I)	
Total Energy Rates (\$ per kWh)			
Energy	\$0.16494 (I)	\$0.14173 (I)	(D)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	\$0.00		—	
Connected Load Winter	\$0.00		—	
Maximum Demand Summer	—		\$0.08 (I)	(T)
Maximum Demand Winter	—		\$0.02 (I)	(T)
Primary Voltage Discount Summer	—		\$0.00	
Primary Voltage Discount Winter	—		\$0.00	
Distribution:				
Connected Load Summer	\$2.78 (I)		—	
Connected Load Winter	\$2.55 (I)		—	
Maximum Demand Summer	—		\$5.39 (I)	(T)
Maximum Demand Winter	—		\$3.75 (I)	(T)
Primary Voltage Discount Summer	—		\$0.74 (I)	
Primary Voltage Discount Winter	—		\$0.63 (I)	
Energy Rate by Components (\$ per kWh)				
Generation	\$0.07133	(I)	\$0.06596	(I)
Distribution	\$0.06146	(I)	\$0.04598	(I)
Transmission*	\$0.00519		\$0.00519	
Transmission Rate Adjustments*	(\$0.00030)	(R)	(\$0.00030)	(R)
Reliability Services*	\$0.00193	(R)	\$0.00193	(R)
Public Purpose Programs	\$0.01101	(I)	\$0.00865	(I)
Nuclear Decommissioning	\$0.00038	(I)	\$0.00038	(I)
Competition Transition Charges	\$0.00472	(R)	\$0.00472	(R)
Energy Cost Recovery Amount	\$0.00437	(R)	\$0.00437	(R)
DWR Bond	\$0.00485	(I)	\$0.00485	(I)
				(D)
				(D)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24221-E
21441-E

4. ENERGY CHARGE CALCULATION:

When summer and winter proration is required, charges will be based on the average daily use for the full billing period times the number of days in each period.

5. CONTRACTS:

Service under Schedule AG-1 is provided for a minimum of 12 months beginning with the date the customer's service commences. The customer may be required to sign a service contract with a minimum term of one year. After the initial one-year term has expired, the customer's contract will continue in effect until it is cancelled by the customer or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16

6. CONNECTED
LOAD (Rate A
only):

Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service.

The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for temporary reduction in connected load. If the load is reconnected within 12 months of being disconnected, charges will be recalculated and applied retroactively as though no reduction in load had taken place.

7. MAXIMUM DEMAND:

If the customer is a Rate B customer, the maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated.

$$\begin{array}{c} (D) \\ | \\ (D) \\ (T) \\ | \\ (T) \end{array}$$
$$\begin{array}{c} \text{(T)} \\ \text{(T)} \\ \\ \text{(N)} \\ | \\ | \\ | \\ | \\ \text{(N)} \end{array}$$

(Continued)

Advice Letter No. 2706-E-A
Decision No.

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 30, 2005
Effective January 1, 2006
Resolution No. E-3956



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

7. MAXIMUM
DEMAND:
(Cont'd.)

In billing periods with use in both the summer season and winter season (April/May, October/November), the customer's total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining the demand charge for each season of the billing period will be: (1) the maximum demand created in each season's portion of the billing month as measured by a meter with such capability; or (2) the maximum demand for the billing month where the installed meter is incapable of measuring time-varying demands.

(T)

(D)

For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

(N)

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

(N)

(D)

(D)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

8. DEFINITION
OF SERVICE
VOLTAGE:

The following defines the three voltage classes of Schedule AG-1 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains that right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

(D)
|
(D)
(T)

(Continued)



SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

9. SEASONS: Summer season begins on May 1 and ends on October 31. (T)
10. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01306 (I)	\$0.01528 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00472 (R)	\$0.00472 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

(Continued)

SCHEDULE AG-1—AGRICULTURAL POWER
(Continued)

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|-----|--|---|--|-----|
| 11. | EXPERIMENTAL
DIESEL
ALTERNATIVE
POWER
(DAP) AND
EXPERIMENTAL
NATURAL
GAS
ALTERNATIVE
POWER
(GAP)
OPTIONS: | Customers receiving a discount under the DAP and GAP options as of January 1, 2004, shall continue to receive the same discount as a percent of total rates until a decision is rendered in Phase 2 of the 2003 General Rate Case. | | (T) |
| 12. | STANDBY
APPLICABILITY: | <p>SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.</p> <p>DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate schedule, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.</p> | | (N) |
| 13. | DWR BOND
CHARGE: | The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. | | (T) |

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

1. APPLICABILITY: **General:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-R charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(N)
|
|
|
|
(N)

Depending upon the end-use of electricity and whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applies, the customer will be served under one of the rates under Schedule AG-R: Rate A, B, D, or E.

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate A applies to customers who (1) took service under this schedule prior to January 1, 1997, (2) must pay the Time-Of-Use Processing Charge or (3) whose maximum demand is 200 kW or greater for three consecutive months and who had the Time-Of-Use Processing Charges waived due to the initial installation of an interval data meter; Rate D applies to customers who are less than 200 kW and must pay the Time-Of-Use Installation Charge.

Rates B and E: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rate B applies to customers who (1) took service under this schedule prior to January 1, 1997 (2) must pay the Time-Of-Use Processing Charge; or (3) whose maximum demand is 200 kW or greater for three consecutive months and who had the Time-Of-Use Processing Charges waived due to the initial installation of an interval data meter; Rate E applies to customers who are less than 200 kW and must pay the Time-Of-Use Installation Charge.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

1. APPLICABILITY: (Cont'd.) **Time-Of-Use Installation Charge:** If the account has maximum demand that is less than 200 kW and does not have an appropriate time-of-use meter, the customer must pay a "Time-Of-Use Installation Charge" to participate on this schedule.

Time-Of-Use Processing Charge: If the account has an appropriate time-of-use meter, the customer will be required to pay a "Time-Of-Use Processing Charge" each time the customer:

- 1) establishes service on this schedule, or
- 2) voluntarily changes any option within this schedule.

The Time-Of-Use Processing Charge will be waived for those customers whose maximum demand is 200 kW or greater for three consecutive months and selects this schedule upon the initial installation of the interval data meter at their service.

The Time-Of-Use Installation Charge or Time-Of-Use Processing Charge must be paid in one lump sum before the customer can take service on this schedule or before an option will be changed. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Transfers Off of Schedule AG-R: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule. (T)

2. TERRITORY: Schedule AG-R applies everywhere PG&E provides electricity service.

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	
TOU Meter Charge (\$ per meter per day)	\$0.22341	\$0.19713	
(for rate A & B)			
TOU Meter Charge (\$ per meter per day)	\$0.06571	\$0.03943	
(for rate C & D)			
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$2.80 (I)	—	
Connected Load Winter	\$2.56 (I)	—	
Maximum Peak Demand Summer	—	\$3.16 (I)	
Maximum Demand Summer	—	\$4.78	
Maximum Demand Winter	—	\$4.54	(T)
Voltage Discount Summer	—	\$0.65	(T)
Voltage Discount Winter	—	\$0.76 (I)	
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.36614 (I)	\$0.30650 (I)	
Off-Peak Summer	\$0.09736	\$0.09872	
Part-Peak Winter	\$0.09273	\$0.09636	
Off-Peak Winter	\$0.07694 (I)	\$0.07917 (I)	
			(D)
			(D)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24229-E*
23882,
23883-E

SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E	
Generation:			
Connected Load Summer	\$0.00	-	
Connected Load Winter	\$0.00	-	
Maximum Peak Demand Summer	-	\$0.07 (I)	
Maximum Demand Summer	-	\$0.08	(T)
Maximum Demand Winter	-	\$0.08 (I)	(T)
Primary Voltage Discount Summer	-	\$0.00	
Primary Voltage Discount Winter	-	\$0.03 (I)	
Distribution:			
Connected Load Summer	\$2.80 (I)	-	
Connected Load Winter	\$2.56 (I)	-	
Maximum Peak Demand Summer	-	\$3.09 (I)	
Maximum Demand Summer	-	\$4.70	(T)
Maximum Demand Winter	-	\$4.46	(T)
Primary Voltage Discount Summer	-	\$0.65	
Primary Voltage Discount Winter	-	\$0.73 (I)	
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.24903 (I)	\$0.24994 (I)	
Off-Peak Summer	\$0.04759	\$0.06153	
Part-Peak Winter	\$0.04413	\$0.05939	
Off-Peak Winter	\$0.03230 (I)	\$0.04378 (I)	
Distribution:			
Peak Summer	\$0.08784 (I)	\$0.02739 (I)	
Off-Peak Summer	\$0.02050	\$0.00802	
Part-Peak Winter	\$0.01933	\$0.00780	
Off-Peak Winter	\$0.01537 (I)	\$0.00622 (I)	
Transmission* (all usage)	\$0.00519	\$0.00519	
Reliability Services* (all usage)	\$0.00193 (R)	\$0.00193 (R)	
Transmission Rate Adjustments* (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	
Public Purpose Programs (all usage)	\$0.00813 (I)	\$0.00803 (I)	
Nuclear Decommissioning (all usage)	\$0.00038 (I)	\$0.00038 (I)	
Competition Transition Charges (all usage)	\$0.00472 (R)	\$0.00472 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00437 (R)	\$0.00437 (R)	
DWR Bond (all usage)	\$0.00485 (I)	\$0.00485 (I)	

(D)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

Advice Letter No. 2706-E-A
Decision No.

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 30, 2005
Effective January 1, 2006
Resolution No. E-3956

102058



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

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| | | (D) |
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| | | (D) |
| 8. CONNECTED LOAD (Rates A and D): | Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service. | (T) |
| | | |
| | | (T) |
| | <p>The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for temporary reduction in connected load. If the load is reconnected within 12 months of being disconnected, charges will be recalculated and applied retroactively as though no reduction in load had taken place.</p> | |
| 9. MAXIMUM DEMAND: | If the customer is a Rate B or E customer, the maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated. | (T) |
| | | (T) |
| | | (N) |
| | | |
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| | | |
| | | (N) |
| | <p>In billing periods with use in both the summer season and winter season (April/May, October/November), the customer's total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining the customer's demand charge for each season of the billing period will be: (1) the maximum demand created in each season's portion of the billing month as measured by a meter with such capability; or (2) the maximum demand for the billing month where the installed meter is incapable of measuring time-varying demands.</p> | (D) |
| | <p>For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.</p> | (N) |
| | <p>If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).</p> | |
| | <p>To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).</p> | |
| | | (N) |

(Continued)



SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. (T)

11. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1. (T)

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01306 (I)	\$0.01528 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00472 (R)	\$0.00472 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

(Continued)

SCHEDULE AG-R—SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER
(Continued)

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|--|--|------------|
| <p>13. EXPERIMENTAL DIESEL ALTERNATIVE POWER (DAP) AND EXPERIMENTAL NATURAL GAS ALTERNATIVE POWER (GAP) OPTIONS:</p> | <p>Customers receiving a discount under the DAP and GAP options as of January 1, 2004, shall continue to receive the same discount as a percent of total rates until a decision is rendered in Phase 2 of the 2003 General Rate Case.</p> | <p>(T)</p> |
| <p>14. STANDBY APPLICATION:</p> | <p>SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.</p> <p>DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.</p> | <p>(N)</p> |
| <p>15. DWR BOND CHARGE:</p> | <p>The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.</p> | <p>(T)</p> |



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

1. APPLICABILITY:

General: A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-V charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(N)
|
|
|
(N)

Depending upon the end-use of electricity and whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applies, the customer will be served under one of the rates under Schedule AG-V: Rate A, B, D, or E.

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate A applies to customers who (1) took service under this schedule prior to January 1, 1997, (2) must pay the Time-Of-Use Processing Charge; or (3) whose maximum demand is 200 kW or greater for three consecutive months and who had the Time-Of-Use Processing Charges waived due to the initial installation of an interval data meter; Rate D applies to customers who are less than 200 kW and must pay the Time-Of-Use Installation Charge.

Rates B and E: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rate B applies to customers who (1) took service under this schedule prior to January 1, 1997, (2) must pay the Time-Of-Use Processing Charge; or (3) whose maximum demand is 200 kW or greater for three consecutive months and who had the Time-Of-Use Processing Charges waived due to the initial installation of an interval data meter; Rate E applies to customers who are less than 200 kW and must pay the Time-Of-Use Installation Charge.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

1. **APPLICABILITY:** (Cont'd.) **Time-Of-Use Installation Charge:** If the account has maximum demand that is less than 200 kW and does not have an appropriate time-of-use meter, the customer must pay a "Time-Of-Use Installation Charge" to participate on this schedule.

Time-Of-Use Processing Charge: If the account has an appropriate time-of-use meter, the customer will be required to pay a "Time-Of-Use Processing Charge" each time the customer:

- 1) establishes service on this schedule, or
- 2) voluntarily changes any option within this schedule.

The Time-Of-Use Processing Charge will be waived for those customers whose maximum demand is 200 kW or greater for three consecutive months and selects this schedule upon the initial installation of the interval data meter at their service.

The Time-Of-Use Installation Charge or Time-Of-Use Processing Charge must be paid in one lump sum before the customer can take service on this schedule or before an option will be changed. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Transfers Off of Schedule AG-V: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule. (T)

2. **TERRITORY:** Schedule AG-V applies everywhere PG&E provides electricity service.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	
TOU Meter Charge (\$ per meter per day)	\$0.22341	\$0.19713	
(for rate A & B)			
TOU Meter Charge (\$ per meter per day)	\$0.06571	\$0.03943	
(for rate D & E)			
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	
Total Demand Rates (\$ per kW)			
Connected Load or Maximum Demand Summer	\$2.80 (I)	—	
Connected Load or Maximum Demand Winter	\$2.56 (I)	—	
Maximum Peak Demand Summer	—	\$3.14 (I)	
Maximum Demand Summer	—	\$4.78	(T)
Maximum Demand Winter	—	\$3.94	(T)
Voltage Discount Summer	—	\$0.65	
Voltage Discount Winter	—	\$0.67 (I)	
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.35960 (I)	\$0.27499 (I)	
Off-Peak Summer	\$0.09353	\$0.09467	
Part-Peak Winter	\$0.09077	\$0.09495	
Off-Peak Winter	\$0.07524 (I)	\$0.07825 (I)	
			(D)
			(D)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling
Revised

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24236-E*
23886,
23887-E

SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	
Generation:			
Connected Load Summer	\$0.00	-	
Connected Load Winter	\$0.00	-	
Maximum Peak Demand Summer	-	\$0.14 (I)	
Maximum Demand Summer	-	\$0.18	(T)
Maximum Demand Winter	-	\$0.16	(T)
Primary Voltage Discount Summer	-	\$0.03 (I)	
Primary Voltage Discount Winter	-	\$0.00	
Distribution:			
Connected Load Summer	\$2.80 (I)	-	
Connected Load Winter	\$2.56 (I)	-	
Maximum Peak Demand Summer	-	\$3.00 (I)	
Maximum Demand Summer	-	\$4.60	(T)
Maximum Demand Winter	-	\$3.78	(T)
Primary Voltage Discount Summer	-	\$0.62	
Primary Voltage Discount Winter	-	\$0.67 (I)	
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.24764 (I)	\$0.21189 (I)	
Off-Peak Summer	\$0.04534	\$0.05519	
Part-Peak Winter	\$0.04326	\$0.05543	
Off-Peak Winter	\$0.03145 (I)	\$0.04090 (I)	
Distribution:			
Peak Summer	\$0.08262 (I)	\$0.03423 (I)	
Off-Peak Summer	\$0.01885	\$0.01061	
Part-Peak Winter	\$0.01817	\$0.01065	
Off-Peak Winter	\$0.01445 (I)	\$0.00848 (I)	
Transmission* (all usage)	\$0.00519	\$0.00519	
Transmission Rate Adjustments* (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	
Reliability Services* (all usage)	\$0.00193 (R)	\$0.00193 (R)	
Public Purpose Programs (all usage)	\$0.00820 (I)	\$0.00773 (I)	
Nuclear Decommissioning (all usage)	\$0.00038 (I)	\$0.00038 (I)	
Competition Transition Charges (all usage)	\$0.00472 (R)	\$0.00472 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00437 (R)	\$0.00437 (R)	
DWR Bond (all usage)	\$0.00485 (I)	\$0.00485 (I)	(D)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

Advice Letter No. 2706-E-A
Decision No.

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 30, 2005
Effective January 1, 2006
Resolution No. E-3956

102060



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

8. CONNECTED
LOAD (Rates A
and D):

Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service.

The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for a temporary reduction in connected load. If the load is reconnected within 12 months of being disconnected, the charges will be recalculated and applied retroactively as though no reduction in load had taken place.

9. MAXIMUM
DEMAND:

If the customer is a Rate B or E customer, the maximum demand will be based on the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated.

In billing periods with use in both the summer season and winter season (April/May, October/November), the customer's total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining the customer's demand charge for each season of the billing period will be: (1) the maximum demand created in each season's portion of the billing month as measured by a meter with such capability; or (2) the maximum demand for the billing month where the installed meter is incapable of measuring time-varying demands.

(D)

(D)

(T)

(T)

(T)

(T)

(N)

(N)

(D)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

9. MAXIMUM
DEMAND
(cont'd)

For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

(D)

(D)

(N)

(N)

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

- (D)
|
(D)
10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. (T)
11. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-V rates. Standard Service Voltages are listed in Rule 2, Section B.1. (T)
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

(Continued)



SCHEDULE AG-V—SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

12. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01306 (I)	\$0.01528 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00472 (R)	\$0.00472 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

(Continued)



SCHEDULE AG-V — SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER
(Continued)

13. EXPERI-
MENTAL
DIESEL
ALTERNATIVE
POWER (DAP)
AND EXPERI-
MENTAL
NATURAL GAS
ALTERNATIVE
POWER (GAP)
OPTIONS: (T)
- Customers receiving a discount under the DAP and GAP options as of January 1, 2004, shall continue to receive the same discount as a percent of total rates until a decision is rendered in Phase 2 of the 2003 General Rate Case.
14. STANDBY
APPLICABILITY: (N)
- SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
- DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (N)
15. DWR BOND
CHARGE: (T)
- The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

1. APPLICABILITY: **General:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-4 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(N)
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(N)

Depending upon the end-use of electricity and whether or not a Time-Of-Use Installation or Time-Of-Use Processing Charge applies, the customer will be served under one of the rates under Schedule AG-4: Rate A, B, C, D, E or F.

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate A applies to customers who (1) took service under this schedule prior to January 1, 1997, or (2) must pay the Time-Of-Use Processing Charge; or (3) whose maximum demand is 200 kW or greater for three consecutive months and who had the Time-Of-Use Processing Charges waived due to the initial installation of an interval data meter; Rate D applies to customers who are less than 200 kW and must pay the Time-Of-Use Installation Charge.

Rates B, C, E, and F: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rates B and C apply to customers who (1) took service under this schedule prior to January 1, 1997, or (2) must pay the Time-Of-Use Processing Charge; or (3) whose maximum demand is 200 kW or greater for three consecutive months and who had the Time-Of-Use Processing Charges waived due to the initial installation of an interval data meter; Rate D applies to customers who are less than 200 kW and Rates E and F apply to customers who are less than 200 kW and must pay the Time-Of-Use Installation Charge.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

1. APPLICABILITY:
(Cont'd.)

Time-Of-Use Installation Charge: If the account has a maximum demand that is less than 200 kW and does not have an appropriate time-of-use meter, the customer must pay a "Time-Of-Use Installation Charge" to participate on this schedule.

Time-Of-Use Processing Charge: If the account has appropriate time-of-use meter, the customer will be required to pay a "Time-Of-Use Processing Charge" each time the customer:

- 1) establishes service on this schedule, or
- 2) voluntarily changes any option within this schedule.

The Time-Of-Use Processing Charge will be waived for those customers whose maximum demand is 200 kW or greater for three consecutive months and selects this schedule upon the initial installation of the interval data meter at their service.

The Time-Of-Use Installation Charge or Time-Of-Use Processing Charge must be paid in one lump sum before the customer can take service on this schedule or before an option will be changed. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Transfers Off of Schedule AG-4: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.

(T)
(T)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F	
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413 (I)	
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713	
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943	
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00	
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$2.80 (I)	—	—	
Connected Load Winter	\$2.57 (I)	—	—	
Maximum Demand Summer	—	\$4.92 (I)	\$1.86 (I)	(T)
Maximum Demand Winter	—	\$4.00 (I)	\$0.74 (I)	(T)
Maximum Peak Demand Summer	—	\$3.12 (I)	\$8.30 (I)	
Maximum Part-Peak Demand Summer	—	—	\$1.76 (R)	(D)
Maximum Part-Peak Demand Winter	—	—	\$0.52 (I)	(D)
Primary Voltage Discount Summer	—	\$0.82 (I)	—	
Primary Voltage Discount Winter	—	\$1.07 (I)	—	
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.36068 (I)	\$0.22920 (I)	\$0.08389 (R)	
Part-Peak Summer	—	—	\$0.07679 (I)	
Off-Peak Summer	\$0.08498 (I)	\$0.08091 (I)	\$0.06223 (I)	
Part-Peak Winter	\$0.09149 (I)	\$0.08803 (I)	\$0.07484 (I)	
Off-Peak Winter	\$0.07595 (I)	\$0.07268 (I)	\$0.06427 (R)	

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.): component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F	
Generation:				
Connected Load Summer	\$0.02	—	—	
Connected Load Winter	\$0.03	—	—	
Maximum Demand Summer	—	\$0.22 (I)	\$0.00	(T)
Maximum Demand Winter	—	\$0.16	\$0.00	(T)
Maximum Peak Demand Summer	—	\$0.14 (I)	\$3.85 (I)	
Maximum Part-Peak Demand Summer	—	—	\$0.72 (I)	
				(D)
Maximum Part-Peak Demand Winter	—	—	\$0.00	(D)
Primary Voltage Discount Summer	—	\$0.04 (I)	—	
Primary Voltage Discount Winter	—	\$0.04 (I)	—	
Distribution:				
Connected Load Summer	\$2.78 (I)	—	—	
Connected Load Winter	\$2.54 (I)	—	—	
Maximum Demand Summer	—	\$4.70 (I)	\$1.86 (I)	(T)
Maximum Demand Winter	—	\$3.84	\$0.74 (I)	(T)
Maximum Peak Demand Summer	—	\$2.98 (I)	\$4.45 (R)	
Maximum Part-Peak Demand Summer	—	—	\$1.04 (R)	
				(D)
Maximum Part-Peak Demand Winter	—	—	\$0.52 (I)	(D)
Primary Voltage Discount Summer	—	\$0.78 (I)	—	
Primary Voltage Discount Winter	—	\$1.03 (I)	—	
Energy Rates by Component (\$ per kWh)				
Generation:				
Peak Summer	\$0.24831 (I)	\$0.18227 (I)	\$0.05583 (R)	
Part-Peak Summer	—	—	\$0.04873 (I)	
Off-Peak Summer	\$0.03909 (I)	\$0.04662 (I)	\$0.03417 (I)	
Part-Peak Winter	\$0.04401	\$0.05312	\$0.04678 (R)	
Off-Peak Winter	\$0.03221 (I)	\$0.03910 (I)	\$0.03621 (R)	
Distribution:				
Peak Summer	\$0.08321 (I)	\$0.01842 (I)	\$0.00000 (R)	
Part-Peak Summer	—	—	\$0.00000	
Off-Peak Summer	\$0.01673 (I)	\$0.00578 (I)	\$0.00000	
Part-Peak Winter	\$0.01832	\$0.00640	\$0.00000	
Off-Peak Winter	\$0.01458 (I)	\$0.00507 (I)	\$0.00000 (R)	

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Demand Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F	
Transmission* (all usage)	\$0.00519		\$0.00519		\$0.00519	
Transmission Rate Adjustments* (all usage)	(\$0.00030)	(R)	(\$0.00030)	(R)	(\$0.00030)	(R)
Reliability Services* (all usage)	\$0.00193	(R)	\$0.00193	(R)	\$0.00193	(R)
Public Purpose Programs (all usage)	\$0.00802	(I)	\$0.00737	(I)	\$0.00692	(I)
Nuclear Decommissioning (all usage)	\$0.00038	(I)	\$0.00038	(I)	\$0.00038	(I)
Competition Transition Charges (all usage)	\$0.00472	(R)	\$0.00472	(R)	\$0.00472	(R)
Energy Cost Recovery Amount (all usage)	\$0.00437	(R)	\$0.00437	(R)	\$0.00437	(R)
DWR Bond (all usage)	\$0.00485	(I)	\$0.00485	(I)	\$0.00485	(I)

(D)
|
(D)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

7. SERVICE CONTRACT: Service under Schedule AG-4 is provided for a minimum of 12 months beginning with the date service commences. The customer may be required to sign a service contract with a minimum term of one year. After the initial one-year term has expired, the contract will continue in effect until it is cancelled by the customer or PG&E.

Where a line extension is required, it will be installed under the provisions of Rules 15 and 16.

(D)
|
(D)

8. CONNECTED LOAD (Rates A and D only): Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service.

The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for a temporary reduction in connected load. If the load is reconnected within 12 months of being disconnected, the changes will be recalculated and applied retroactively as though no reduction in load had taken place.

(T)

(T)
(T)

9. MAXIMUM DEMAND (Rates B, C, E, and F Only): The maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month for Rates B, C, E and F customers will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated.

(T)
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(T)

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(N)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

9. MAXIMUM
DEMAND
(Rates B, C, E,
and F Only):
(Cont'd.)

In billing periods with use in both the summer season and winter season (April/May, October/November), the customer's total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining the customer's demand charge for each season of the billing period will be: (1) the maximum demand created in each season's portion of the billing month as measured by a meter with such capability; or (2) the maximum demand for the billing month where the installed meter is incapable of measuring time-varying demands.

For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

(T)

(D)

(N)

(N)

(D)

(D)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

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|--|---|-----|
| | | (D) |
| | | |
| | | (D) |
| 10. MAXIMUM-
PEAK-PERIOD
DEMAND
(Rates B, C, E
and F Only): | The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. | (T) |
| 11. MAXIMUM-
PART-PEAK-
PERIOD
DEMAND
(Rates C and F
Only): | The customer's maximum-part-peak-period demand will be the highest of all the 15-minute averages for the part-peak period during the billing month. | (T) |

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1. (T)

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01306 (I)	\$0.01528 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00472 (R)	\$0.00472 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

(Continued)



SCHEDULE AG-4—TIME-OF-USE AGRICULTURAL POWER
(Continued)

14. EXPERI-
MENTAL
DIESEL
ALTERNA-
TIVE POWER
(DAP) AND
EXPERI-
MENTAL
NATURAL
GAS
ALTERNA-
TIVE POWER
(GAP)
OPTIONS: (T)
- Customers receiving a discount under the DAP and GAP options as of January 1, 2004, shall continue to receive the same discount as a percent of total rates until a decision is rendered in Phase 2 of the 2003 General Rate Case.
15. STANDBY
APPLICA-
BILITY: (N)
- SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.
- DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (N)
16. DWR BOND
CHARGE: (T)
- The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

1. APPLICABILITY: **General:** A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-5 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(N)
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|
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(N)

Depending upon the end-use of electricity and whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applies, the customer will be served under one of the rates under Schedule AG-5: Rate A, B, C, D, E or F.

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate A applies to customers who (1) took service under this schedule prior to January 1, 1997, or (2) must pay the Time-Of-Use Processing Charge, or (3) whose maximum demand is 200 kW or greater for three consecutive months and who had the Time-Of-Use Processing Charges waived due to the initial installation of an interval data meter; Rate D applies to customers who are less than 200 kW and must pay the Time-Of-Use Installation Charge.

Rates B, C, E, and F: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to overloaded motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rates B and C apply to customers who (1) took service under this schedule prior to January 1, 1997, or (2) must pay the Time-Of-Use Processing Charge; or (3) whose maximum demand is 200 kW or greater for three consecutive months and who had the Time-Of-Use Processing Charges waived due to the initial installation of an interval data meter; Rates E and F apply to customers who are less than 200 kW and must pay the Time-Of-Use Installation Charge.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

1. **APPLICABILITY:** (Cont'd.) **Time-Of-Use Installation Charge:** If the account has a maximum demand that is less than 200 kW and does not have an appropriate time-of-use meter, the customer must pay a "Time-Of-Use Installation Charge" to participate on this schedule.

Time-Of-Use Processing Charge: If the account has an appropriate time-of-use meter, the customer will be required to pay a "Time-Of-Use Processing Charge" each time the customer:

- 1) establishes service on this schedule, or
- 2) voluntarily changes any option within this schedule.

The Time-Of-Use Processing Charge will be waived for those customers whose maximum demand is 200 kW or greater for three consecutive months and selects this schedule upon the initial installation of the interval data meter at their service.

The Time-Of-Use Installation Charge or Time-Of-Use Processing Charge must be paid in one lump sum before the customer can take service on this schedule or before an option will be changed. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Transfers Off of Schedule AG-5: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.

(T)

2. **TERRITORY:** Schedule AG-5 applies everywhere PG&E provides electricity service.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F	
Customer Charge (\$ per meter per day)	\$0.39425	\$0.52567	\$1.77413	
TOU Meter Charge (\$ per meter per day)	\$0.22341	\$0.19713	\$0.19713	
(for rate A, B & C)				
TOU Meter Charge (\$ per meter per day)	\$0.06571	\$0.03943	\$0.03943	
(for rate D, E & F)				
One-time TOU Installation Charge (\$ per meter)	\$441.00	\$441.00	\$441.00	
One-time TOU Processing Charge (\$ per meter)	\$85.00	\$85.00	\$85.00	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$6.27 (I)	—	—	
Connected Load Winter	\$6.27 (I)	—	—	
Maximum Demand Summer	—	\$9.25 (I)	\$3.75 (I)	(T)
Maximum Demand Winter	—	\$7.64	\$1.88 (I)	(T)
Maximum Peak Demand Summer	—	\$3.06 (I)	\$8.82 (R)	
Maximum Part-Peak Demand Summer	—	—	\$2.08 (R)	
				(D)
Maximum Part-Peak Demand Winter	—	—	\$0.73 (R)	
				(D)
Primary Voltage Discount Summer	—	\$1.33 (I)	—	
Primary Voltage Discount Winter	—	\$1.13	—	
Transmission Voltage Discount Summer	—	\$6.85	—	
Transmission Voltage Discount Winter	—	\$5.65 (I)	—	
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.26423 (I)	\$0.15837 (I)	\$0.08355 (R)	
Part-Peak Summer	—	—	\$0.06650 (I)	
Off-Peak Summer	\$0.06433 (R)	\$0.05259 (R)	\$0.05265 (I)	
Part-Peak Winter	\$0.07053 (I)	\$0.05852	\$0.06320 (R)	
Off-Peak Winter	\$0.05867 (R)	\$0.04864 (R)	\$0.05405 (R)	
				(D)
				(D)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F	
Generation:				
Connected Load Summer	\$0.44 (I)	—	—	
Connected Load Winter	\$0.44 (I)	—	—	
Maximum Demand Summer	—	\$0.00	\$0.00	(T)
Maximum Demand Winter	—	\$0.00	\$0.00	(T)
Maximum Peak Demand Summer	—	\$0.00	\$4.04 (I)	
Maximum Part-Peak Demand Summer	—	—	\$0.84 (I)	(D)
Maximum Part-Peak Demand Winter	—	—	\$0.00	(D)
Primary Voltage Discount Summer	—	\$0.00	—	
Primary Voltage Discount Winter	—	\$0.00	—	
Transmission Voltage Discount Summer	—	\$0.00	—	
Transmission Voltage Discount Winter	—	\$0.00	—	
Distribution:				
Connected Load Summer	\$5.83 (I)	—	—	
Connected Load Winter	\$5.83 (I)	—	—	
Maximum Demand Summer	—	\$9.25 (I)	\$3.75 (I)	(T)
Maximum Demand Winter	—	\$7.64 (I)	\$1.88 (I)	(T)
Maximum Peak Demand Summer	—	\$3.06 (I)	\$4.78 (R)	
Maximum Part-Peak Demand Summer	—	—	\$1.24 (R)	(D)
Maximum Part-Peak Demand Winter	—	—	\$0.73 (R)	(D)
Primary Voltage Discount Summer	—	\$1.33 (I)	—	
Primary Voltage Discount Winter	—	\$1.13 (I)	—	
Transmission Voltage Discount Summer	—	\$6.85 (I)	—	
Transmission Voltage Discount Winter	—	\$5.65 (I)	—	

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.19616 (I)	\$0.12866 (I)	\$0.03661 (R)
Part-Peak Summer	—	—	\$0.03186 (I)
Off-Peak Summer	\$0.02817 (I)	\$0.02520 (I)	\$0.02212 (I)
Part-Peak Winter	\$0.03339 (I)	\$0.03100 (I)	\$0.03056 (R)
Off-Peak Winter	\$0.02341 (I)	\$0.02134 (I)	\$0.02348 (R)
Distribution:			
Peak Summer	\$0.04015 (I)	\$0.00321 (I)	\$0.02051 (I)
Part-Peak Summer	—	—	\$0.00821 (I)
Off-Peak Summer	\$0.00824 (I)	\$0.00089 (I)	\$0.00410 (I)
Part-Peak Winter	\$0.00922 (I)	\$0.00102 (I)	\$0.00621 (I)
Off-Peak Winter	\$0.00734 (I)	\$0.00080 (I)	\$0.00414 (I)
Transmission* (all usage)	\$0.00519	\$0.00519	\$0.00519
Transmission Rate Adjustments* (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)
Reliability Services* (all usage)	\$0.00193 (R)	\$0.00193 (R)	\$0.00193 (R)
Public Purpose Programs (all usage)	\$0.00678 (I)	\$0.00536 (I)	\$0.00529 (I)
Nuclear Decommissioning (all usage)	\$0.00038 (I)	\$0.00038 (I)	\$0.00038 (I)
Competition Transition Charges (all usage)	\$0.00472 (R)	\$0.00472 (R)	\$0.00472 (R)
Energy Cost Recovery Amount (all usage)	\$0.00437 (R)	\$0.00437 (R)	\$0.00437 (R)
DWR Bond (all usage)	\$0.00485 (I)	\$0.00485 (I)	\$0.00485 (I)

(D)
—
(D)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

7. **CONTRACTS:** Service under Schedule AG-5 is provided for a minimum of 12 months beginning with the date the customer's service commences. The customer may be required to sign a service contract with a minimum term of one year. After the customer's initial one-year term has expired, the customer's contract will continue in effect until it is cancelled by the customer or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

8. **CONNECTED LOAD**
(Rates A and D only): Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service.

The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for a temporary reduction in connected Load. If the Load is reconnected within 12 months of being disconnected, the charges will be recalculated and applied retroactively, as though no reduction in Load had taken place.

9. **MAXIMUM DEMAND**
(Rates B, C, E, and F Only): The maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month for Rates B, C, E and F customers will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated.

(D)
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(D)

(T)
(T)
(T)

(T)
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(T)
(N)
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(N)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

9. MAXIMUM
DEMAND
(Cont'd.):

In billing periods with use in both the summer season and winter season (April/May, October/November), your total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining your demand charge for each season of the billing period will be: (1) the maximum demand created in each season's portion of the billing month as measured by a meter with such capability; or (2) the maximum demand for the billing month where the installed meter is incapable of measuring time-varying demands.

(T)

(D)

For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

(N)

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

(N)

(D)

(D)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

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| | | (D) |
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| | | (D) |
| 10. MAXIMUM-
PEAK-PERIOD
DEMAND
(Rates B, C, E,
and F Only): | The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. | (T) |
| 11. MAXIMUM-
PART-PEAK-
PERIOD
DEMAND
(Rates B, C, E,
and F Only): | The customer's maximum-part-peak-period demand will be the highest of all the 15-minute averages for the part-peak period during the billing month. | (T) |

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1. (T)

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01306 (I)	\$0.01528 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00472 (R)	\$0.00472 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

(Continued)



SCHEDULE AG-5—LARGE TIME-OF-USE AGRICULTURAL POWER
(Continued)

14. EXPERIMENTAL DIESEL ALTERNATIVE POWER (DAP) AND EXPERIMENTAL NATURAL GAS ALTERNATIVE POWER (GAP) OPTIONS: Customers receiving a discount under the DAP and GAP options as of January 1, 2004, shall continue to receive the same discount as a percent of total rates until a decision is rendered in Phase 2 of the 2003 General Rate Case. (T)
15. STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges. (N)
- DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (N)
16. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER

**1.
APPLICABILITY:**

General: A customer will be served under this schedule if 70 percent or more of the energy use is for agricultural end-uses. Agricultural end-uses include growing crops, raising livestock, pumping water for agricultural irrigation, or other uses which involve production for sale, and which do not change the form of the agricultural product. This schedule is not applicable to service for which a residential or commercial/industrial schedule is applicable.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-7 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(N)
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(N)

Under this schedule customers are billed in Tier 1 or Tier 2 depending on monthly operating hours. Enrollment on this schedule will be limited to the first 5,000 accounts requesting this rate. This schedule may be modified.

Depending upon the end-use of electricity and whether or not an Installation or Processing charge applies, the customer will be served under one of the rates under Schedule AG-7: Rate A, B, D, or E.

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate A applies to customers who must pay the Processing Charge; Rate D applies to customers who must pay the Installation Charge.

Rates B and E: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rate B applies to customers who must pay the Processing Charge; Rate E applies to customers who must pay the Installation Charge.

Installation Charge: If the account does not have an appropriate time-of-use meter, the customer must pay an "Installation Charge" to participate on this schedule.

Processing Charge: Once the account has the appropriate time-of-use meter, the customer will be required to pay a "Processing Charge" each time the customer:

- 1) establishes service on this schedule, or
- 2) voluntarily changes any option within this schedule.

The Installation Charge or Processing Charge must be paid in one lump sum before the customer can take service on this schedule or before an option will be changed. Payments for these charges are not transferable to another service or refundable, in whole or part. PG&E will place the account on this schedule within four weeks of receiving payment from the customer. The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

2. TERRITORY: Schedule AG-7 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E	
Total Customer/Meter Charge Rates					
Customer Charge (\$ per meter per day)	\$0.39425	\$0.39425	\$0.52567	\$0.52567	
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.22341	\$0.19713	\$0.19713	
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.06571	\$0.03943	\$0.03943	
One-time TOU Installation Charge (\$ per meter per day)	\$441.00	\$441.00	\$441.00	\$441.00	
One-time TOU Processing Charge (\$ per meter per day)	\$85.00	\$85.00	\$85.00	\$85.00	
Total Demand Rates (\$ per kW)					
Connected Load Summer	\$2.71 (I)	\$6.12 (I)	—	—	
Connected Load Winter	\$2.50 (I)	\$6.12 (I)	—	—	
Maximum Peak Demand Summer	—	—	\$3.56 (I)	\$3.46 (I)	
Maximum Demand Summer	—	—	\$5.83	\$8.06	(T)
Maximum Demand Winter	—	—	\$4.38	\$6.72	(T)
Primary Voltage Discount Summer	—	—	\$1.99	\$1.35	
Primary Voltage Discount Winter	—	—	\$2.65 (I)	\$1.14 (I)	
Total Energy Rates (\$ per kWh)					
Peak Summer	\$0.38602 (I)	\$0.32461 (I)	\$0.27027 (I)	\$0.16055 (I)	
Off-Peak Summer	\$0.13342	\$0.08062	\$0.09418	\$0.05527 (R)	
Part-Peak Winter	\$0.14557	\$0.08818	\$0.10267	\$0.06118 (I)	
Off-Peak Winter	\$0.11941 (I)	\$0.07370 (I)	\$0.08441 (I)	\$0.05133 (R)	
					(D)
					(D)

(Continued)



Pacific Gas and Electric Company
San Francisco, California

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

24264-E*
23896,
23897-E

SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to
(Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Tier 1 Rate A,D	Tier 2 Rate A,D	Tier 1 Rate B,E	Tier 2 Rate B,E	
Generation:					
Connected Load Summer	\$0.40 (I)	\$0.70 (I)	—	—	
Connected Load Winter	\$0.39 (I)	\$0.70 (I)	—	—	
Maximum Peak Demand Summer	—	—	\$0.00	\$0.08 (I)	
Maximum Demand Summer	—	—	\$0.00	\$0.12	(T)
Maximum Demand Winter	—	—	\$0.00	\$0.12	(T)
Primary Voltage Discount Summer	—	—	\$0.00	\$0.02	
Primary Voltage Discount Winter	—	—	\$0.28 (I)	\$0.04 (I)	
Distribution:					
Connected Load Summer	\$2.31 (I)	\$5.42 (I)	—	—	
Connected Load Winter	\$2.11 (I)	\$5.42 (I)	—	—	
Maximum Peak Demand Summer	—	—	\$3.56 (I)	\$3.38 (I)	
Maximum Demand Summer	—	—	\$5.83	\$7.94	(T)
Maximum Demand Winter	—	—	\$4.38	\$6.60	(T)
Primary Voltage Discount Summer	—	—	\$1.99	\$1.33	
Primary Voltage Discount Winter	—	—	\$2.37 (I)	\$1.10 (I)	
Energy Rates by Component (\$ per kWh)					
Generation:					
Peak Summer	\$0.24090 (I)	\$0.19051 (I)	\$0.19598 (I)	\$0.13383 (I)	
Off-Peak Summer	\$0.06665	\$0.03022	\$0.05092	\$0.02855	
Part-Peak Winter	\$0.07503	\$0.03519	\$0.05793	\$0.03446	
Off-Peak Winter	\$0.05698 (I)	\$0.02568 (I)	\$0.04292 (I)	\$0.02461 (I)	
Distribution:					
Peak Summer	\$0.11418 (I)	\$0.10540 (I)	\$0.04522 (I)	—	
Off-Peak Summer	\$0.03583	\$0.02170	\$0.01419	—	
Part-Peak Winter	\$0.03960	\$0.02429	\$0.01567	—	
Off-Peak Winter	\$0.03149 (I)	\$0.01932 (I)	\$0.01242 (I)	—	
Transmission* (all usage)	\$0.00519	\$0.00519	\$0.00519	\$0.00519	
Transmission Rate Adjustments* (all usage)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)	(\$0.00030) (R)	
Reliability Services* (all usage)	\$0.00193 (R)	\$0.00193 (R)	\$0.00193 (R)	\$0.00193 (R)	
Public Purpose Programs (all usage)	\$0.00980 (I)	\$0.00756 (I)	\$0.00793 (I)	\$0.00558 (I)	
Nuclear Decommissioning (all usage)	\$0.00038 (I)	\$0.00038 (I)	\$0.00038 (I)	\$0.00038 (I)	
Competition Transition Charges (all usage)	\$0.00472 (R)	\$0.00472 (R)	\$0.00472 (R)	\$0.00472 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00437 (R)	\$0.00437 (R)	\$0.00437 (R)	\$0.00437 (R)	
DWR Bond (all usage)	\$0.00485 (I)	\$0.00485 (I)	\$0.00485 (I)	\$0.00485 (I)	

(D)

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)

Advice Letter No. 2706-E-A
Decision No.

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed December 30, 2005
Effective January 1, 2006
Resolution No. E-3956

102064



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

3. RATES:
(Cont'd.)

TIER DEFINITIONS:

Tier 1 will apply if monthly operating hours are less than 200, and Tier 2 will apply if monthly operating hours are 200 or greater.

For Rates A and D, monthly operating hours will be equal to the quotient of the kilowatt hours (kWh) and the connected load (hp) for the current billing month. For Rates B and E, monthly operating hours will be equal to the quotient of the kilowatt hours (kWh) and the maximum demand (kW) for the current billing month. (T)

If the billing period is shorter than 27 days or longer than 33 days, the total kilowatt hours (kWh) during the billing period will be divided by the number of days in the billing period to calculate the daily average kWh. The daily average kWh will be multiplied by 30 days per month. The resulting monthly average kWh will be divided by the connected load (hp) or the maximum demand (kW) during the billing period to determine the monthly operating hours. (T)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

6. **CONTRACTS:** Service under Schedule AG-7 is provided for a minimum of 12 months beginning with the date the customer's service commences. The customer may be required to sign a service contract with a minimum term of one year. After the customer's initial one-year term has expired, the customer's contract will continue in effect until it is cancelled by the customer or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

7. **CONNECTED LOAD:** Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service.

The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for a temporary reduction in connected Load. If the Load is reconnected within 12 months of being disconnected, the charges will be recalculated and applied retroactively, as though no reduction in Load had taken place.

8. **MAXIMUM DEMAND:**
(Rates B and E Only) The maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month will be the maximum demand for that month. Where the customer's uses of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated.

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(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

8. MAXIMUM
DEMAND:
(Cont'd.)

In billing periods with use in both the summer season and winter season (April/May, October/November), the customer's total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining the customer's demand charge for each season of the billing period will be: 1) the maximum demand created in each season's portion of the billing month as measured by a meter with such capability; or 2) the maximum demand for the billing month where the installed meter is incapable of measuring time-varying demands.

(T)

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For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

(N)

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

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SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

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(D) |
| 9. MAXIMUM-
PEAK-
PERIOD
DEMAND:
(Rates B and
E Only) | The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. | (T) |
| 10. MAXIMUM-
PART-PEAK-
PERIOD
DEMAND:
(Rates B and
E Only) | The customer's maximum-part-peak-period demand will be the highest of all the 15-minute averages for the part-peak period during the billing month. | (T) |
| 11. DEFINITION
OF SERVICE
VOLTAGE: | <p>The following defines the three voltage classes of Schedule AG-7 rates. Standard Service Voltages are listed in Rule 2, Section B.1.</p> <p>a. <u>Secondary</u>: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.</p> <p>b. <u>Primary</u>: This is the voltage class if the customer is served from a "single customer substation" or <u>without transformation</u> from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.</p> <p>PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.</p> | (T) |

(Continued)



SCHEDULE AG-7—EXPERIMENTAL TIERED TIME-OF-USE AGRICULTURAL POWER
(Continued)

12. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

(T)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00437 (R)	\$0.00437 (R)
DWR Power Charge (per kWh)	\$0.01306 (I)	\$0.01528 (I)
DWR Bond Charge (per kWh)	\$0.00485 (I)	\$0.00485 (I)
CTC Charge (per kWh)	\$0.00472 (R)	\$0.00472 (R)
Total CRS (per kWh)	\$0.02700	\$0.02922 (R)

13. STANDBY
APPLICABILITY
:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-NET, will be exempt from paying the otherwise applicable standby reservation charges.

(N)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(N)

14. DWR BOND
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(T)



SCHEDULE TBCC—TRANSITIONAL BUNDLED COMMODITY COST
(Continued)

RATES:
(Cont'd.)

1. Development of the Hourly Market Prices

The hourly market price shall consist of the straight average of the six 10-minute California Independent System Operator (CAISO) Settlement Interval Average Prices for North of Path 15 (NP15), multiplied by an allowance for Unaccounted for Energy (UFE), plus an allowance for Ancillary Services and the ISO Grid Management Charges (GMC).

The UFE allowance will equal one plus the straight average of the most recent six month actual UFE percentages available from the ISO Management Report for the Board of Governors posted on the CAISO website. The UFE allowance will be revised semi-annually (January and July).

The allowance for Ancillary Services, calculated hourly, will equal the ISO's system Day Ahead and Hour Ahead Ancillary Services procurement costs divided by the total ISO control area system load. The data used to calculate the Ancillary Services rate is subject to change by the ISO without notice. Therefore, the Ancillary Service rate will be calculated using the best available data at the time of downloading.

The ISO GMC will equal the sum of the GMC - Energy and Transmission Services – Net Energy (Charge Type #4505), GMC - Energy and Transmission Services – Deviations (Charge Type #4506), and GMC - Market Usage (Weighted average rate per commodity MWh applied for Charge Types #4534, 4535 and 4536, based on the CA ISO proposed budget) GMCs. The ISO GMC shall be charged on the customer's hourly metered demand. GMC - Congestion Management (Charge Type #4522), GMC - Core Reliability Services (Charge Type #4501 - 4504), GMC - Forward Scheduling (Charge Types #4511 - 4513) GMC - Settlements, Metering, and Client Relations (Charge Type #4575), and GMC - Modesto Irrigation District (Charge Type #4576) are not included in this charge.

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(T)

2. Adjustments for DLFs and Franchise Fees and Uncollectibles:

The hourly cost at the transmission/distribution interface, as determined in Part 1, is multiplied by the DLF and a franchise fees and uncollectible factor to determine the appropriate price to be paid by end-use customers served at each voltage level. DLFs will be calculated by PG&E based on the forecast hourly PG&E Service Area Load (Direct Access, Community Choice Aggregation, plus Bundled Service) per Decisions 97-08-056 and 04-12-046. The hourly DLFs will be broken out by service voltage level and made available each day to market. PG&E will calculate the hourly DLFs based on samples of hourly service area load by applying the approach approved in Decisions 92-12-057, and 04-12-046.

The franchise fee and uncollectible factor is equal to: 1.009602

(Continued)



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM
(Continued)

RATES:
(Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	Non-CPP Days (Credit) per kilowatt hour of usage		CPP Days (Charge) per kilowatt hour of usage	
	On-Peak	Part-Peak	Moderate-Price	High-Price
E-20T	\$0.01373 (R)	\$0.01025 (I)	\$0.14664 (I)	\$0.33747 (R)
E-20P	\$0.00956 (R)	\$0.02323 (I)	\$0.15815 (I)	\$0.50185 (I)
E-20S	\$0.02378 (R)	\$0.01358 (I)	\$0.15955 (I)	\$0.53043 (R)
E-19T	\$0.02200 (R)	\$0.00635 (I)	\$0.17877 (I)	\$0.41230 (R)
E-19P	\$0.02918 (R)	\$0.00819 (I)	\$0.16850 (I)	\$0.53048 (I)
E-19S	\$0.03243 (R)	\$0.00869 (I)	\$0.17036 (I)	\$0.56343 (R)
A-10T	\$0.03495 (I)	\$0.02442 (I)	\$0.11928 (I)	\$0.93408 (I)
A-10P	\$0.02990 (R)	\$0.01169 (I)	\$0.26160 (I)	\$0.58350 (R)
A-10S	\$0.03745 (R)	\$0.01144 (I)	\$0.25799 (I)	\$0.58288 (R)
AG-4C, F	\$0.01503 (R)	\$0.01019 (I)	\$0.14650 (I)	\$0.33556 (R)
AG-5C, F	\$0.01693 (R)	\$0.00692 (I)	\$0.11593 (I)	\$0.33422 (R)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-NF—NON-FIRM SERVICE

1. APPLICABILITY: Non-firm service is a voluntary program for Schedule E-19 and E-20 customers that certain customers may elect to participate in, along with their regular service. A customer who elects to receive non-firm service under Schedule E-NF must participate in PG&E's Emergency Curtailment Program. A non-firm service customer may also elect to participate in PG&E's Underfrequency Relay (UFR) Program. Under the UFR Program, the customer agrees to be subject at all times to automatic interruptions of service caused by an underfrequency relay device that may be installed by PG&E. (N)
- Please note that PG&E may require up to three years' written notice for a change from non-firm to firm service, or for termination of participation in the UFR Program.
- In accordance with Decision 01-04-006, the Non-firm Service Program is closed to new customers and existing customers that are not currently in the program. Non-firm load that lost its eligibility between January 1, 2003 and January 1, 2006 due to a change in ownership can re-enroll to take service under this Schedule. This load must have been previously served under PG&E's "Supplemental Agreement for Optional Non-Firm Electric Service" (Form 79-724) or "Supplemental Agreement for Optional Curtailable and Interruptible Electric Service" (Form 79-724A). After January 1, 2006, existing non-firm load undergoing a change in ownership may elect, at that time, to continue to receive non-firm service. Existing contracts may not be assigned to other parties. Customers considering participating in an interruptible program should refer to Schedule E-BIP for program terms and conditions, or may consider other available interruptible or demand response programs. The customer's total load must meet the eligibility criteria in section 4 in order to participate in the Non-firm Service Program. Customers who were being served, as of December 31, 1992, under the Non-firm Service Program may continue to participate in the Non-firm Service Program.
2. TERRITORY: Schedule E-NF applies everywhere PG&E provides electricity service. (N)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-NF—NON-FIRM SERVICE
(Continued)

3. **NON-FIRM SERVICE CHARGES AND CREDITS:** The customer will be billed for all regular charges applicable under its otherwise-applicable rate schedule. Additional charges and credits will be determined according to the rates specified in this tariff to calculate total charges under the non-firm service option.

All non-firm rate adjustments are applied as distribution charges and credits.

NON-FIRM SERVICE CHARGES AND CREDITS

Non-Firm Service Customer Charges (\$ per meter per day)

Non-Firm Customer Charge	\$6.24230
Non-Firm w/UFR Customer Charge	\$6.57084

Non-Firm Service Demand Charge Credits (\$ per kW)

Maximum Peak Demand Summer	\$7.50
Maximum Part-Peak Demand Summer	\$0.50
Maximum Demand Summer	—
Maximum Part-Peak Demand Winter	\$0.50
Maximum Demand Winter	—

Non-Firm Service Energy Charge Credits(\$ per kWh)

Peak Summer	\$0.01247
Part-Peak Summer	\$0.00132
Off-Peak Summer	\$0.00132
Part-Peak Winter	\$0.00132
Off-Peak Winter	\$0.00132

UFR Credit (\$ per kWh, if applicable)	\$0.00091
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Non-Firm Service Noncompliance Penalties (\$ per kWh per event)

Noncompliance Penalty	\$8.40
Noncompliance Penalty (For customers who fully complied with the previous years operation)	\$4.20

BILL CREDITS FOR NON-FIRM SERVICE CUSTOMERS:

- 1) **Demand Charge Credits:** Peak-period demand charge credits for curtailable service shall be applied to the difference between the customer's maximum demand in the peak-period and its Firm Service Level (but not less than zero). The peak-period charges for firm service shall be applied to the peak-period demand less the above difference.
- 2) **Energy Charge Credits:** Energy charge credits for curtailable service shall be applied to (a-b), where (a) is the number of kilowatt-hours used in the time period and (b) is the product of the Firm Service Level and the number of hours in the time period. Note: (a-b) shall not be less than zero.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-NF—NON-FIRM SERVICE

(Continued)

4. ELIGIBILITY
AND FIRM
SERVICE
LEVEL:

- a. ELIGIBILITY CRITERIA FOR NON-FIRM SERVICE: To qualify for non-firm service, the customer must have had an average peak-period demand of at least 500 kW during each of the last six summer billing months prior to the customer's application for non-firm service. (Average peak-period demand is the total number of kWh used during the peak-period hours of a billing month divided by the total number of peak-period hours in the billing month.) Customers who have not yet had six months of summer service must demonstrate to PG&E's satisfaction that they will maintain an average monthly-peak-period demand of 500 kW or more to qualify for non-firm service.

Customers on non-firm service may not have, or obtain, any insurance for the sole purpose of paying non-compliance penalties for willful failure to comply with requests for curtailments. Customers with such policy will be terminated from the Program, and will be required to pay back any incentives that the customer received for the period covered by the insurance. If the period cannot be determined, the recovery shall be for the entire period the customer was on the program. Eligibility for the non-firm program requires that each customer execute and submit to PG&E a No Insurance Declaration that states that the customer does not have, and will not obtain such insurance.

Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an essential customer under Commission rules and exempt from rotating outages. It must also state that the customer voluntarily elects to participate in an interruptible program for part of its load based on adequate backup generation or other means to interrupt load upon request by the respondent utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than 50% of its average peak load to interruptible programs.

- b. DESIGNATION OF FIRM SERVICE LEVEL: If a customer takes non-firm service, the designated number of kW to which the customer must reduce demand during emergency curtailments is the customer's contractual "firm service level." This designated firm service level must be at least 500 kW less than the smallest of the customer's average peak-period demands during the last six summer billing months prior to the designation.

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(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-NF—NON-FIRM SERVICE

(Continued)

5. PRE-
EMERGENCY
CURTAILMENT:

PRE-EMERGENCY CURTAILMENT REQUIREMENTS: A customer may be requested to curtail, on a pre-emergency basis, up to a maximum of two times per year (except that any emergency curtailments will count towards the maximum). Each pre-emergency curtailment will last no more than five hours. Customers will be given at least 30 minutes notice before each curtailment. The pre-emergency curtailments will be requested subject to the criteria listed below, and PG&E's discretion.

PRE-EMERGENCY CURTAILMENT PROCEDURE: PG&E will notify the customer by telephone, electronic mail, or other reliable means of communication. This notification will designate the time by which the customer's kW demand is requested to reduce to the customer's contractual firm service level. The notification will also designate the time when the customer may resume use of full power.

PG&E may call a pre-emergency curtailment if one of the following criteria are met:

- 1) The 9:00 a.m. forecast of temperatures in the Central Valley (the average of the forecasted temperature in Fresno and Sacramento) exceeds 100 degrees Fahrenheit; and PG&E has been informed by the ISO that an adjusted 10:00 a.m. forecast of two-hour reserves for that afternoon's peak is 12 percent or less; or
- 2) The 9:00 a.m. forecast of temperatures in the Central Valley exceeds 105 degrees Fahrenheit.

(N)

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(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-NF—NON-FIRM SERVICE

(Continued)

6. EMERGENCY
CURTAILMENT
PROGRAM:

EMERGENCY CURTAILMENT PROGRAM: Under the Emergency Curtailment Program, a non-firm service customer may be requested to reduce demand to a designated number of kilowatts (kW), referred to as the customer's contractual "firm service level." PG&E will make requests for such curtailments from its non-firm service customers upon notification from the California Independent System Operator (ISO) that a system-wide or local operating condition exists which will impair the ability of the ISO to meet the demands of PG&E's other customers. The ISO is expected to issue load curtailment directives to PG&E in those instances where load reductions are necessary in order to maintain system-wide operating reserves above the 5 percent level throughout the next operating hour, or if such load reductions are the sole remaining measure available in order to mitigate transmission overloads in the PG&E area.

- a. EMERGENCY CURTAILMENT PROCEDURE: When it becomes necessary for PG&E to request a curtailment, PG&E will notify the customer by telephone, electronic mail, fax, or other reliable means of communication. This notification will designate a time by which the customer's kW demand is requested to be reduced to the customer's contractual firm service level.

The customer is requested not to resume the use of curtailed power until notified by PG&E that it may do so or until the customer has curtailed its service for six hours.

- b. LIMIT ON EMERGENCY CURTAILMENTS: The number of curtailment events will not exceed one (1) per day, four (4) in a calendar week, and thirty (30) times per calendar year. The duration of the curtailment events will not exceed six (6) hours each, forty (40) hours per calendar month, and a total of one hundred (100) hours per calendar year. The customer will be given at least 30 minutes notice before each curtailment.

Automatic UFR operations shall not be included in the annual pre-emergency or emergency curtailment limit.

- c. EMERGENCY-NOTICE PROVISION: If there is an emergency on the PG&E system, PG&E may ask the customer to curtail the use of electricity on less than the 30 minute notice allowed for the Non-Firm Service Option. The customer will be asked to make its best effort to comply. The customer will not be assessed the noncompliance penalty for failing to comply within the shorter notice period.

The customer will be assessed a noncompliance penalty if the regular notice period for the operation passes and the customer still has not curtailed use.

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(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-NF—NON-FIRM SERVICE

(Continued)

7. UNDER-
FREQUENCY
RELAY
PROGRAM

UNDERFREQUENCY RELAY PROGRAM: Under this program, the customer agrees to be subject at all times to automatic interruptions of service caused by an underfrequency relay device that may be installed by PG&E.

(N)

- 1) **Details on Automatic Interruptions:** If a customer is participating in the UFR program, service to the customer will be automatically interrupted if the frequency on the PG&E system drops to 59.65 hertz for 20 cycles. PG&E will install and maintain a digital underfrequency relay and whatever associated equipment it believes is necessary to carry out such automatic interruption. Relays and other equipment will remain the property of PG&E. If more than one relay is required, PG&E will provide the additional relays as "special facilities," at customer's expense, in accordance with Section I of Rule 2.

In addition to the underfrequency relay, PG&E may install equipment that would automatically interrupt service in case of voltage reductions or other operating conditions.

- 2) **Metering Requirements for UFR Program:** If a customer is participating in the UFR program under Schedule E-20 in combination with firm or curtailable-only service, the customer will be required to have a separate meter for the UFR service. PG&E will provide the meter sets, but the customer will be responsible for arranging customer's wiring in such a way that the service for each account can be provided and metered at a single point. NOTE: Any other additional facilities required for a combination of curtailable with firm service will be treated as "special facilities" in accordance with Section I of Rule 2.

- 3) **Communication Channel for UFR Service:** UFR program customers are required to provide an exclusive communication channel from the PG&E-provided terminal block at the customer's facility to a PG&E-designated control center. The communication channel must meet PG&E's specifications, and must be provided at the customer's expense. PG&E shall have the right to inspect the communication circuit upon reasonable notice.

(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-NF—NON-FIRM SERVICE
(Continued)

8.
NONCOMPLIANCE
PENALTIES:

The applicable noncompliance penalties are listed in Section 3. If a customer has curtailed to or below the designated firm service level for all of the requested pre-emergency and emergency curtailments, if any, in the preceding calendar year, the noncompliance penalty for the current year, will be the lower level shown in Section 3.

The penalty will be calculated by determining the total amount of excess energy taken during the curtailment period (energy taken in excess of the customer's firm service level times the duration of the curtailment) and multiplying this total by the noncompliance penalty (per kWh).

Once a customer has complied with all the requested curtailments during the previous year, the customer's noncompliance penalty will remain at the reduced penalty level shown in Section 3 for the next calendar year. If the customer fails to comply with a requested curtailment, the noncompliance penalty for the following year will be the higher value shown in Section 3.

If no emergency or pre-emergency curtailments are called during a given year, the customer's noncompliance penalty for the next year in which curtailments occur shall be based on the customer's level of compliance during the last year curtailments were called.

During the year, PG&E will record any energy taken in excess of the customer's firm service level during any emergency or pre-emergency curtailments. PG&E will notify the customer of the amount of excess energy taken and the estimated noncompliance penalty. PG&E shall assess the noncompliance penalties, subject to the noncompliance penalty limit described below, at the end of the calendar year. The customer's noncompliance penalty shall be equal to the appropriate noncompliance penalty shown in Section 3 times the total amount of excess energy taken during any pre-emergency and emergency curtailments.

In any given calendar year, the noncompliance penalties may not exceed 200 percent of the annual incentive level. The noncompliance penalty limit is equal to twice the annual incentive paid (the difference between what the customer would have paid on firm service rates less the customer's bill on non-firm rates excluding noncompliance penalties). If a customer's total noncompliance penalties in any given year exceed the noncompliance penalty limit, PG&E shall bill the customer a noncompliance penalty equal to the noncompliance penalty limit.

(N)

(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-NF—NON-FIRM SERVICE
(Continued)

9. ADDITIONAL
NON-FIRM
SERVICE
PROVISIONS:

The following additional requirements apply to customers participating in the non-firm service program:

1. **Required Re-Designations of Firm Service Level:** A non-firm service customer must maintain a difference of at least 500 kW between the firm service level and the average monthly summer peak-period demand. If the difference is less than 500 kW for any three summer months during any 12-month period, the customer must designate a new firm service level. This new firm service level must be at least 500 kW below the lowest of the customer's average peak-period demands for the last six summer billing months preceding the new designation. If the customer cannot meet this requirement, PG&E will change the account to firm service.
2. **Optional Re-Designations of Firm Service Level:** A non-firm service customer may decrease the firm service level effective with the start of any billing month, provided the customer gives PG&E at least 30 days' written notice. The customer may increase the firm service level (or return to full service) only with PG&E's permission or by giving PG&E three years notice, or by giving such notice to PG&E during a one-month period following any revisions of the program operating criteria initiated by the ISO, or during an annual contract review period that is provided for between November 1 and December 1 each year. The increased firm service level must be such that there is still at least a 500-kW difference between the firm service level and the lowest average monthly summer peak-period demand. The increased firm service level will become effective with the first regular reading of the meter after the customer receives permission from PG&E or at the end of the three year notice period. If a customer elects to change to firm service, they will not be permitted to subsequently return to non-firm status in the future.
3. **Telephone Line Requirements:** Non-firm customers are required to make available a telephone line and space for a notification printer/fax. This requirement is in addition to any other equipment requirement which may apply.

(N)

(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL
SCHEDULE E-NF—NON-FIRM SERVICE
(Continued)

10.
INTERACTIONS
WITH OTHER
DEMAND
RESPONSE
PROGRAMS:

The following rules govern the interaction of participation in the non-firm service program with other demand response programs:

1. Customers who participate in a third-party sponsored interruptible load program must immediately notify PG&E of such activity.
2. Participants in the non-firm program may also participate in the Demand Bidding Program (Schedule E-DBP), but will not be paid the energy reduction incentives under the Schedule E-DBP during those hours where a non-firm event is issued.
3. Participants in the non-firm program may participate in the Optional Binding Mandatory Curtailment Program (Schedule E-OBMC) and the Pilot Optional Binding Mandatory Curtailment Program (Schedule E-POBMC) subject to meeting all applicable eligibility, operational and participation requirements specified in those schedules.
4. Participants in the non-firm program may participate in the Call Option of the California Power Authority Demand Reserves Partnership (CPA-DRP) program provided the additional load committed to the CPA-DRP is below their Firm Service Level (FSL) under the non-firm program. Participants in the non-firm program may participate in the Supplemental Energy Market Option of the CPA-DRP program, but will not be paid for curtailments under the California Power Authority's program during those hours when a non-firm event is issued. Participants in the non-firm program may not participate in the Ancillary Service Option of the CPA-DRP program.
5. Participants on the non-firm program shall not participate in the Scheduled Load Reduction Program (Schedule E-SLRP), or the Critical Peak Pricing Program (Schedule E-CPP) while on the non-firm program. Participants on the non-firm program may participate in the Base Interruptible Program (Schedule E-BIP) only after they have completed their annual obligations under the non-firm program.

(N)

(N)

(Continued)



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PACIFIC GAS AND ELECTRIC COMPANY

**STREETLIGHT RATES FOR
CITY AND COUNTY OF SAN FRANCISCO
EFFECTIVE JANUARY 1, 2006**

Rate Schedule	Lamp Type & Size	Per Lamp per Month Rate	Rate Schedule	Lamp Type & Size	Per Lamp per Month Rate
CCSF Rate Schedule No. 1			CCSF Rate Schedule No. 5		
LS-1A	HIGH PRESSURE SODIUM VAPOR			HIGH PRESSURE SODIUM VAPOR	
Equivalent	70 WATTS 5,800 LUMENS	\$4.852		70 WATTS 5,800 LUMENS	\$4.870
	100 WATTS 9,500 LUMENS	\$5.006		100 WATTS 9,500 LUMENS	\$4.906
	150 WATTS 16,000 LUMENS	\$5.053		INCANDESCENT	
	200 WATTS 22,000 LUMENS	\$5.881		189 WATTS 2,500 LUMENS	\$6.042
	250 WATTS 28,000 LUMENS	\$7.316		405 WATTS 6,000 LUMENS	\$6.271
	400 WATTS 46,000 LUMENS	\$8.098		620 WATTS 10,000 LUMENS	\$6.346
	MERCURY VAPOR				
	175 WATTS 7,500 LUMENS	\$3.722			
	250 WATTS 11,000 LUMENS	\$4.070			
	400 WATTS 21,000 LUMENS	\$4.264			
	INCANDESCENT				
	189 WATTS 2,500 LUMENS	\$4.077			
	295 WATTS 4,000 LUMENS	\$4.162			
	405 WATTS 6,000 LUMENS	\$4.490			
CCSF Rate Schedule No. 3			CCSF Rate Schedule No. 6		
LS-1A	HIGH PRESSURE SODIUM VAPOR		LS-2B	HIGH PRESSURE SODIUM VAPOR	
Equivalent	70 WATTS 5,800 LUMENS	\$4.852	Equivalent	100 WATTS 9,500 LUMENS	\$2.095
	100 WATTS 9,500 LUMENS	\$5.006		INCANDESCENT	
	150 WATTS 16,000 LUMENS	\$5.053		92 WATTS 1,000 LUMENS	\$2.764
	200 WATTS 22,000 LUMENS	\$5.881			
	250 WATTS 28,000 LUMENS	\$7.316			
	400 WATTS 46,000 LUMENS	\$8.098			
	MERCURY VAPOR				
	175 WATTS 7,500 LUMENS	\$5.394			
	250 WATTS 11,000 LUMENS	\$5.814			
	400 WATTS 21,000 LUMENS	\$6.408			
	INCANDESCENT				
	189 WATTS 2,500 LUMENS	\$4.709			
	295 WATTS 4,000 LUMENS	\$4.778			
	405 WATTS 6,000 LUMENS	\$5.082			
CCSF Rate Schedule No. 4A			CCSF Rate Schedule No. 6A (Chinatown Area)		
	MERCURY VAPOR			HIGH PRESSURE SODIUM VAPOR	
	175 WATTS 7,500 LUMENS	\$6.890		250 WATTS 28,000 LUMENS	\$16.158
	250 WATTS 11,000 LUMENS	\$7.433			
	400 WATTS 21,000 LUMENS	\$7.942			
	INCANDESCENT				
	58 WATTS 600 LUMENS	\$4.936			
	92 WATTS 1,000 LUMENS	\$4.960			
	189 WATTS 2,500 LUMENS	\$4.974			
	295 WATTS 4,000 LUMENS	\$5.049			
	405 WATTS 6,000 LUMENS	\$5.260			
	620 WATTS 10,000 LUMENS	\$5.383			
CCSF Rate Schedule No. 4E			CCSF Rate Schedule No. 7		
LS-1E	HIGH PRESSURE SODIUM VAPOR			HIGH PRESSURE SODIUM VAPOR	
	70 WATTS 5,800 LUMENS	\$7.840		70 WATTS 5,800 LUMENS	D&C
	100 WATTS 9,500 LUMENS	\$7.980		100 WATTS 9,500 LUMENS	D&C
	150 WATTS 16,000 LUMENS	\$7.891		150 WATTS 16,000 LUMENS	D&C
	200 WATTS 22,000 LUMENS	\$8.305		200 WATTS 22,000 LUMENS	D&C
	250 WATTS 28,000 LUMENS	\$8.165		250 WATTS 28,000 LUMENS	D&C
	400 WATTS 46,000 LUMENS	\$8.867		400 WATTS 46,000 LUMENS	D&C
	MERCURY VAPOR			MERCURY VAPOR	
	175 WATTS 7,500 LUMENS	\$10.930		7,500 LUMENS	D&C
				11,000 LUMENS	D&C
				21,000 LUMENS	D&C
				INCANDESCENT	
				2,500 LUMENS	D&C
				4,000 LUMENS	D&C
				6,000 LUMENS	D&C
				10,000 LUMENS	D&C
			CCSF Rate Schedule No. 9 (Triangle District)		
				HIGH PRESSURE SODIUM VAPOR	
				9,500 LUMENS DUPLEX (1)	\$7.720
				9,500 LUMENS DUPLEX (2)	\$2.850

**PG&E Gas and Electric Advice
Filing List
General Order 96-A, Section III(G)**

ABAG Power Pool	DGS Natural Gas Services	Northern California Power Agency
Accent Energy	DMM Customer Services	Office of Energy Assessments
Aglet Consumer Alliance	Douglass & Liddell	Palo Alto Muni Utilities
Agnews Developmental Center	Downey, Brand, Seymour & Rohwer	PG&E National Energy Group
Ahmed, Ali	Duke Energy	Pinnacle CNG Company
Alcantar & Elsesser	Duke Energy North America	PITCO
Anderson Donovan & Poole P.C.	Duncan, Virgil E.	Plurimi, Inc.
Applied Power Technologies	Dutcher, John	PPL EnergyPlus, LLC
APS Energy Services Co Inc	Dynegy Inc.	Praxair, Inc.
Arter & Hadden LLP	Ellison Schneider	Price, Roy
Avista Corp	Energy Law Group LLP	Product Development Dept
Barkovich & Yap, Inc.	Energy Management Services, LLC	R. M. Hairston & Company
BART	Enron Energy Services	R. W. Beck & Associates
Bartle Wells Associates	Exelon Energy Ohio, Inc	Recon Research
Blue Ridge Gas	Exeter Associates	Regional Cogeneration Service
Bohannon Development Co	Foster Farms	RMC Lonestar
BP Energy Company	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Braun & Associates	Franciscan Mobilehome	SCD Energy Solutions
C & H Sugar Co.	Future Resources Associates, Inc	Seattle City Light
CA Bldg Industry Association	G. A. Krause & Assoc	Sempra
CA Cotton Ginners & Growers Assoc.	Gas Transmission Northwest Corporation	Sempra Energy
CA League of Food Processors	GLJ Energy Publications	Sequoia Union HS Dist
CA Water Service Group	Goodin, MacBride, Squeri, Schlotz &	SESCO
California Energy Commission	Hanna & Morton	Sierra Pacific Power Company
California Farm Bureau Federation	Heeg, Peggy A.	Silicon Valley Power
California Gas Acquisition Svcs	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
California ISO	Hogan Manufacturing, Inc	Southern California Edison
Calpine	House, Lon	SPURR
Calpine Corp	Imperial Irrigation District	St. Paul Assoc
Calpine Gilroy Cogen	Integrated Utility Consulting Group	Stanford University
Cambridge Energy Research Assoc	International Power Technology	Sutherland, Asbill & Brennan
Cameron McKenna	Interstate Gas Services, Inc.	Tabors Caramanis & Associates
Cardinal Cogen	IUCG/Sunshine Design LLC	Tansev and Associates
Cellnet Data Systems	J. R. Wood, Inc	Tecogen, Inc
Chevron Texaco	JTM, Inc	TFS Energy
Chevron USA Production Co.	Kaiser Cement Corp	Transcanada
Childress, David A.	Luce, Forward, Hamilton & Scripps	Turlock Irrigation District
City of Glendale	Manatt, Phelps & Phillips	U S Borax, Inc
City of Healdsburg	Marcus, David	United Cogen Inc.
City of Palo Alto	Masonite Corporation	URM Groups
City of Redding	Matthew V. Brady & Associates	Utility Cost Management LLC
CLECA Law Office	Maynor, Donald H.	Utility Resource Network
Commerce Energy	McKenzie & Assoc	Wellhead Electric Company
Constellation New Energy	McKenzie & Associates	Western Hub Properties, LLC
Cooperative Community Energy	Meek, Daniel W.	White & Case
CPUC	Mirant California, LLC	WMA
Cross Border Inc	Modesto Irrigation Dist	
Crossborder Inc	Morrison & Foerster	
CSC Energy Services	Morse Richard Weisenmiller & Assoc.	
Davis, Wright, Tremaine LLP	Navigant Consulting	
Defense Fuel Support Center	New United Motor Mfg, Inc	
Department of the Army	Norris & Wong Associates	
Department of Water & Power City	North Coast Solar Resources	